

January 20, 2015

Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 E. Court Avenue, Room 69
Des Moines, Iowa 50319-0069

FILED WITH
Executive Secretary
January 20, 2015
IOWA UTILITIES BOARD

Re: Dakota Access, LLC
HLP-2014-0001

Dear Executive Secretary Conrad:

Enclosed please find Dakota Access, LLC's Petition for Hazardous Liquid Pipeline Permit and Attachments, regarding the above noted matter.

The EFS system will send notification of the filing to the appropriate persons.

Should you have any questions, please advise.

Respectfully,

/s/ Sarah Austin

Sarah Austin
Direct Dial: 515.242.8941
Email: saustin@fredlaw.com

Encl.

STATE OF IOWA
DEPARTMENT OF COMMERCE
UTILITIES BOARD

**FILED WITH
Executive Secretary
January 20, 2015
IOWA UTILITIES BOARD**

IN RE:

Dakota Access, LLC

DOCKET NO. HLP- 2014-0001

PETITION FOR HAZARDOUS LIQUID PIPELINE PERMIT

COMES NOW Dakota Access, LLC, Petitioner, and pursuant to Iowa Code chapter 479B (2013) states:

I

Petitioner is a corporation existing under the laws of the State of Delaware. It is authorized to transact business in the State of Iowa. Its principal office is at 1300 Main Street , Houston, Texas 77002.

II

Petitioner proposes to construct approximately 346 miles of 30 inch diameter pipeline for the transportation of crude oil in Lyon, Sioux, O'Brien, Cherokee, Buena Vista, Sac, Calhoun, Webster, Boone, Story, Polk, Jasper, Mahaska, Keokuk, Wapello, Jefferson, Van Buren, and Lee County(ies) , Iowa. Attached as Exhibit "A" and incorporated by reference is a legal description, by county, of the route over which the pipeline will be constructed.

III

Attached as Exhibit "B" and incorporated by reference is a map showing the starting point, route and terminus of the pipeline, the location of all public roads, railroad right-of-way, buildings and streams along the route of the pipeline and other pertinent features of the route. For underground storage of hazardous liquids the map shall include the location of the machinery, appliances, fixtures, wells, and stations necessary for the maintenance and operation of the storage facilities.

IV

Attached as Exhibit "C" and incorporated by reference is an explanation of the purpose of the proposed project and a general description of the proposed pipeline, including its approximate length, size, products carried, and other information as may be pertinent to describe the project.

V

Petitioner owns property in the State of Iowa (exclusive of pipelines) subject to execution, of a value of at least \$250,000, or posts a surety bond or other security to be approved by the Utilities Board in like amount, to cover damages which may be legally recovered against it and which result from the operation of its pipelines within the State of Iowa, as shown by Exhibit "D", attached to and incorporated by reference. Exhibit D is a copy of the surety bond which has been obtained. Dakota Access will also acquire land for one pump station, the cost of which will exceed the \$250,000 requirement.

VI

Unless otherwise indicated, no part of the proposed facilities will be constructed longitudinally on, over or under any public highway or railroad right-of-way or at other than an approximate right angle.

Where such construction is contemplated, attached as Exhibit "E" and incorporated by reference are consents or other showings of right from the appropriate public highway authorities or railroad companies. If the exact and specific route is uncertain at the time of petition, a statement that all consents or other showing of right will be obtained prior to construction and copies filed with the Utilities Board.

If, during construction, it is found that longitudinal occupancy or an other than approximate right angle crossing not contemplated is necessary, and written consent or other showing of right is required, evidence of the granting of the consent will be filed with the Utilities Board.

VII

Attached as Exhibit "F" and incorporated by reference is (1) a general statement of the nature of the lands, waters and public or private facilities to be crossed by the proposed pipeline; (2) a general statement concerning the possible use of alternative routes for the proposed pipeline; (3) a statement concerning the relationship of the proposed pipeline to the present and future land use and zoning ordinances; and (4) a statement concerning the inconvenience or undue injury which may result to property owners as a result of the proposed pipeline.

VIII

* Attached as Exhibit "G" and incorporated by reference is an affidavit that informational meetings, where required by Iowa Code § 479B.4, were held in each county affected by the proposed pipeline and stating the time and place of each meeting. Exhibit "G" includes copies of the mailed notice letter and published notice(s) for each meeting.

IX

Petitioner will advise the Utilities Board at least one week prior to the commencement of the construction contemplated. If the construction requires one week or more, Petitioner will furnish to the Utilities Board a progress report at the end of each week showing the progress of the various phases of construction.

X

Unless otherwise indicated, all design, construction, testing, operation and maintenance will be in accordance with the appropriate federal and state regulations and standards.

XI

* Petitioner is requesting the use of the right of eminent domain for securing right of way for the proposed pipeline project. Specific description of the lands sought to be condemned is shown on Exhibit "H", attached and incorporated by reference. It is uncertain at this time whether and to what extent the right of eminent domain will be required. Dakota Access will update Exhibit "H" prior to the hearing being scheduled.

XII

Petitioner has previously filed or will file with the Utilities Board a statement as to how damage claims will be determined and paid, and copies have been or will be provided to affected parties in accordance with the rules of the Utilities Board. Specifically, the statement regarding damage claims is attached to this filing as an attachment to Exhibit F (Attachment F-1).

XIII

Petitioner will comply with the provisions of Iowa Code § 479B.20 and the rules and regulations promulgated by the Utilities Board for the restoration of agricultural lands during and after pipeline construction. Attached as Exhibit "I" and incorporated by reference is a Land Restoration Plan which shall include but not be limited to (1) a brief description of the purpose and nature of the pipeline construction project; (2) a description of the sequence of events that will occur during pipeline construction; (3) a description of how compliance with 199 Iowa Administrative Code 9.4(1) to 9.4(10) will be accomplished; and (4) the plan should include the point of contact for landowner inquiries or claims as provided for in 199 Iowa Administrative Code 9.5. Note that Dakota Access is exploring with agricultural experts certain revisions to its Plan and will amend this Exhibit as necessary prior to a hearing being scheduled.

WHEREFORE, Petitioner requests that:

1. The Utilities Board set a time and place for hearing on the Petition for Permit, and that proper notice be prepared for publication once a week for two consecutive weeks in a newspaper of general circulation in Lyon, Sioux, O'Brien, Cherokee, Buena Vista, Sac Calhoun, Webster, Boone, Story, Polk, Jasper, Mahaska, Keokuk, Wapello, Jefferson, Van Buren, and Lee County(ies), Iowa. Petitioner will make available to the public a map of the proposed route, a copy of which is attached to this petition, and requests the notice for publication state: (Indicate which)

☒ A map showing the proposed route is published with the notice; or,

☐ A map of the proposed route may be obtained free of charge by calling

☐ - ☐ - ☐,

or by writing to:

2. Petitioner be granted a Permit pursuant to Iowa Code chapter 479B to construct, operate and maintain a pipeline for the transportation of crude oil, and for such purpose to lay pipes, place pumps, pressure apparatus or other stations, devices or equipment used in or upon such pipeline which are necessary, under, along, over or across any public and private highways, grounds, waters or streams of any kind in the State of Iowa, or the lands of any person, company or corporation in the State of Iowa.

* 3. Petitioner be granted the use of the right of eminent domain to acquire necessary interests in land.

Dated this 16th day of January, 2015.

Dakota Access LLC

(Company)

By _____

[Redacted Signature]

VP Engineering
(Title)

Bret A. Dublinske
FREDRIKSON & BYRON, P.A.
309 East 5th Street
Suite 202A
Des Moines, IA 50309
Telephone: 515.242.8900
Facsimile: 515.242.8950
E-mail: bdublinske@fredlaw.com

and

Keegan Pieper
Associate General Counsel
Energy Transfer Partners, LP
1300 Main Street
Houston, Texas 77002

ATTORNEYS FOR ENERGY TRANSFER
PARTNERS, LP and DAKOTA ACCESS,
LLC

AFFIDAVIT

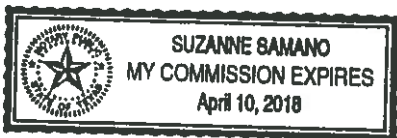
STATE OF TEXAS
COUNTY OF HARRIS } ss:

I, Joey Mahmoud, state under oath that I am
VP of Engineering of Petitioner named above and that I have
(Official Title)
authority to execute this instrument and that I have read the Petition, know the
contents, and that the statements are true and correct.

[Redacted Signature]
(Signature of Affiant)

Subscribed and sworn to before me by JOEY MAHMOUD,
this 16th day of JANUARY, 2015.

[Redacted Signature]
Notary Public



CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 20th day of January, 2015, he had the foregoing document electronically filed with the Iowa Utilities Board using the EFS system which will send notification of such filing (electronically) to the appropriate persons.

/s/ Bret A. Dublinske
BRET A. DUBLINSKE

**DAKOTA ACCESS, LLC
PETITION FOR A HAZARDOUS LIQUID PIPELINE
Docket No.HLP-2014-0001
VARIOUS COUNTIES, IOWA**

**FILED WITH
Executive Secretary
January 20, 2015
IOWA UTILITIES BOARD**

**EXHIBIT A
LEGAL DESCRIPTION, BY COUNTY, OF THE ROUTE OVER WHICH THE PIPELINE
WILL BE CONSTRUCTED**

Dakota Access, LLC

Lyon County, Iowa

Exhibit A

Route Description

Beginning at a point on the Iowa-South Dakota State Line, on the west line of fractional Section 5, Township 98 North, Range 48 West, Lyon County, Iowa. Thence in a general southeast direction through the Northern corner of fractional Section 5; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 13; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 24; all being in Township 98 North, Range 48 West, and all being privately owned, except approximately 1500 feet in Section 4 which crosses the Big Sioux River Wildlife Management Area (WMA), said land being owned by the Iowa Department of Natural Resources (IDNR).

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 33; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35 to a point on the southern line of Lyon County and the northern line of Sioux County; all being in Township 98 North, Range 47 West, and all being privately owned.

Dakota Access, LLC

Sioux County, Iowa

Exhibit A

Route Description

Beginning at a point on the Lyon-Sioux County Line, on the North line of Section 2, Township 97 North, Range 47 West, Sioux County, Iowa. Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 1; all being in Township 97 North, Range 47 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 8; thence in a general easterly direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 9; thence in a general easterly direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 24; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 25; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 36; all being in Township 97 North, Range 46 West, and all being privately owned, except approximately 3800 feet in Section 10 which crosses the Rock River Access property, said land being County Conservation Board (CCB) land.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 31; all being in Township 97 North, Range 45 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 24; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 25; all being in Township 96 North, Range 45 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the

Southeast ¼ of Section 32; thence in a general southeast direction through the Southwest ¼ and the Southeast ¼ of Section 33; all being in Township 96 North, Range 44 West, and all being privately owned.

Thence in a general southeast direction through the Northeast ¼ of Section 4; thence in a general southeast direction through the Northwest ¼ and the Southwest ¼ and the Southeast ¼ of Section 3; thence in a general southeast direction through the Southwest ¼ of Section 2; thence in a general southeast direction through the Northwest ¼ and the Northeast ¼ and the Southeast ¼ of Section 11; thence in a general southeast direction through the Southwest ¼ of Section 12; thence in a general southeast direction through the Northwest ¼ and the Northeast ¼ of Section 13; all being in Township 95 North, Range 44 West, and all being privately owned.

Thence in a general southeast direction through the Northwest ¼ and the Southwest ¼ and the Southeast ¼ of Section 18; thence in a general southeast direction through the Northeast ¼ of Section 19; thence in a general southeast direction through the Northwest ¼ and the Southwest ¼ and the Southeast ¼ of Section 20; thence in a general southeast direction through the Southwest ¼ of Section 21; thence in a general southeast direction through the Northwest ¼ and the Northeast ¼ and the Southeast ¼ of Section 28; thence in a general southeast direction through the Southwest ¼ of Section 27; thence in a general southeast direction through the Northwest ¼ and the Northeast ¼ of Section 34; thence in a general southeast direction through the Northwest ¼ and the Southwest ¼ and the Southeast ¼ of Section 35; thence in a general southeast direction through Southwest ¼ of Section 36; all being in Township 95 North, Range 43 West, and all being privately owned, except approximately 1275 feet in Section 20 which crosses the Floyd River Wildlife Complex, said land being County Conservation Board (CCB) land.

Thence in a general southeast direction through the Northwest ¼ and the Northeast ¼ of Section 1 to a point on the eastern line of Sioux County and the western line of O'Brien County; all being in Township 94 North, Range 43 West, and all being privately owned.

Dakota Access, LLC
O'Brien County, Iowa
Exhibit A
Route Description

Beginning at a point on the Sioux-O'Brien County Line, on the west line of Section 6, Township 94 North, Range 42 West, O'Brien County, Iowa. Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 24; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 25; all being in Township 94 North, Range 42 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 31; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 32; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 33 to a point on the southern line of O'Brien County and the northern line of Cherokee County; all being in Township 94 North, Range 41 West, and all being privately owned.

Dakota Access, LLC
Cherokee County, Iowa
Exhibit A
Route Description

Beginning at a point on the O'Brien-Cherokee County Line, on the north line of Section 4, Township 93 North, Range 41 West, Cherokee County, Iowa. Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 12; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 13; all being in Township 93 North, Range 41 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 17; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 21; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 26; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 25; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 36; all being in Township 93 North, Range 40 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 31; all being in Township 93 North, Range 39 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 13; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 24 to a point on the eastern line of Cherokee County and the western line of Buena Vista County; all being in Township 92 North, Range 39 West, and all being privately owned.

Dakota Access, LLC
Buena Vista County, Iowa
Exhibit A
Route Description

Beginning at a point on the Cherokee-Buena Vista County Line, on the west line of Section 19, Township 92 North, Range 38 West, Buena Vista County, Iowa. Thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 33; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 35; all being in Township 92 North, Range 38 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 1; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 12; all being in Township 91 North, Range 38 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 17; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 22; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 26; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 25; all being in Township 91 North, Range 37 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 32; Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 33; all being in Township 91 North, Range 36 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast

¼ of Section 14; thence in a general southeast direction through the Southwest ¼ of Section 13; thence in a general southeast direction through the Northwest ¼ and the Northeast ¼ of Section 24; all being in Township 90 North, Range 36 West, and all being privately owned.

Thence in a general southeast direction through the Northwest ¼ and the Southwest ¼ and the Southeast ¼ of Section 19; thence in a general southeast direction through the Southwest ¼ of Section 20; thence in a general southeast direction through the Northwest ¼ and the Northeast ¼ of Section 29; thence in a general southeast direction through the Northwest ¼ and the Southwest ¼ and the Southeast ¼ of Section 28; thence in a general southeast direction through the Southwest ¼ of Section 27; thence in a general southeast direction through the Northwest ¼ and the Northeast ¼ of Section 34; thence in a general southeast direction through the Northwest ¼ and the Northeast ¼ and the Southeast ¼ of Section 35; thence in a general southeast direction through the Southwest ¼ and the Southeast ¼ of Section 36 to a point on the southern line of Buena Vista and the northern line of Sac County; all being in Township 90 North, Range 35 West, and all being privately owned, except for approximately 550 feet in Section 29, said land being owned by the Iowa State College of Agriculture.

Dakota Access, LLC

Sac County, Iowa

Exhibit A

Route Description

Beginning at a point on the Buena Vista-Sac County Line, on the north line of Section 1, Township 89 North, Range 35 West, Sac County, Iowa. Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 1 to a point on the eastern line of Sac County and the western line of Calhoun County; all being in Township 89 North, Range 35 West, and all being privately owned.

Dakota Access, LLC
Calhoun County, Iowa
Exhibit A
Route Description

Beginning at a point on the Sac-Calhoun County Line, on the west line of Section 6, Township 89 North, Range 34 West, Calhoun County, Iowa. Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 22; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 24; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 25; all being in Township 89 North, Range 34 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 31; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 32; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 33; all being in Township 89 North, Range 33 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 13; all being in Township 88 North, Range 33 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 21; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 22; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 26;

thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 36; all being in Township 88 North, Range 32 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 31; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 32; all being in Township 88 North, Range 31 West, and all being privately owned.

Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 12; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 13 to a point on the eastern line of Calhoun and the western line of Webster County; all being in Township 87 North, Range 31 West, and all being privately owned.

Dakota Access, LLC
Webster County, Iowa
Exhibit A
Route Description

Beginning at a point on the Calhoun-Webster County Line, on the west line of Section 18, Township 87 North, Range 30 West, Webster County, Iowa. Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 36; all being in Township 87 North, Range 30 West, and all being privately owned.

Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 1; all being in Township 86 North, Range 30 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 24; all being in Township 86 North, Range 29 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 33; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35 to a point on the southern line of Webster County and the northern line of Boone County; all being in Township 86 North, Range 28 West, and all being privately owned.

Dakota Access, LLC
Boone County, Iowa
Exhibit A
Route Description

Beginning at a point on the Webster-Boone County Line, on the north line of Section 2, Township 85 North, Range 28 West, Boone County, Iowa. Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 1; all being in Township 85 North, Range 28 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 24; all being in Township 85 North, Range 27 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 33; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 34; all being in Township 85 North, Range 26 West, and all being privately owned; except approximately 165 feet in Section 19, said land being owned by Boone County, Iowa.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 24; all being in Township 84 North, Range 26 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 32;

thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 33; all being in Township 84 North, Range 25 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 13; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 24 to a point on the eastern line of Boone County and the western line of Story County; all being in Township 83 North, Range 25 West, and all being privately owned.

Dakota Access, LLC

Story County, Iowa

Exhibit A

Route Description

Beginning at a point on the Boone-Story County Line, on the west line of Section 19, Township 83 North, Range 24 West, Story County, Iowa. Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 33; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 34; all being in Township 83 North, Range 24 West, and all being privately owned, except approximately 550 feet in Section 29, said land being owned by the State of Iowa, and also except approximately 4680 feet in Sections 19 and 20, said land being owned by the Iowa State University Achievement Foundation.

Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 1; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 12; all being in Township 82 North, Range 24 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 33; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35 to a point on the southern line of Story County and the northern line of Polk County; all being in Township 82 North, Range 23 West, and all being privately owned, except approximately 95 feet in Section 20 which crosses the Heart of Iowa Nature Trail, said land being County Conservation Board (CCB) land.

Dakota Access, LLC

Polk County, Iowa

Exhibit A

Route Description

Beginning at a point on the Story-Polk County Line, on the north line of Section 2, Township 81 North, Range 23 West, Polk County, Iowa. Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 1; all being in Township 81 North, Range 23 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 22; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 24; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 25 to a point on the eastern line of Polk County and the western line of Jasper County; all being in Township 81 North, Range 22 West, and all being privately owned.

Dakota Access, LLC
Jasper County, Iowa
Exhibit A
Route Description

Beginning at a point on the Polk-Jasper County Line, on the west line of Section 30, Township 81 North, Range 21 West, Jasper County, Iowa. Thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 31; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 32; all being in Township 81 North, Range 21 West, and all being privately owned.

Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 24; all being in Township 80 North, Range 21 West, and all being privately owned, except for approximately 60 feet in Section 4 that crosses the Chichaqua Valley Recreation Trail, said land being County Conservation Board (CCB) land.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 36; all being in Township 80 North, Range 20 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 31; all being in Township 80 North, Range 19 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 17; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the

Southeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 21; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 22; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 26; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35; all being in Township 79 North, Range 19 West, and all being privately owned.

Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 1; all being in Township 78 North, Range 19 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 17; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 21; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 22; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 26; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 35; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 36; all being in Township 78 North, Range 18 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 31 to a point on the southern line of Jasper County and the northern line of Mahaska County; all being in Township 78 North, Range 17 West, and all being privately owned.

Dakota Access, LLC
Mahaska County, Iowa
Exhibit A
Route Description

Beginning at a point on the Jasper-Mahaska County Line, on the north line of Section 6, Township 77 North, Range 17 West, Mahaska County, Iowa. Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 24; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 25; all being in Township 77 North, Range 17 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 31; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 32; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 33; all being in Township 77 North, Range 16 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 13; all being in Township 76 North, Range 16 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 33; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 34; all being in Township 76 North, Range 15 West, and all being privately owned.

Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 12; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 13; all being in Township 75 North, Range 15 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 32; all being in Township 75 North, Range 14 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 12; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 13, to a point on the eastern line of Mahaska County and the western line of Keokuk County; all being in Township 74 North, Range 14 West, and all being privately owned.

Dakota Access, LLC
Keokuk County, Iowa
Exhibit A
Route Description

Beginning at a point on the Mahaska-Keokuk County Line, on the west line of Section 18, Township 74 North, Range 13 West, Keokuk County, Iowa. Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 36 to a point on the southern line of Keokuk County and the northern line of Wapello County; all being in Township 74 North, Range 13 West, and all being privately owned.

Dakota Access, LLC
Wapello County, Iowa
Exhibit A
Route Description

Beginning at a point on the Keokuk-Wapello County Line, on the north line of Section 1, Township 73 North, Range 13 West, Wapello County, Iowa. Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 1; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 12; all being in Township 73 North, Range 13 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 33; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 35; all being in Township 73 North, Range 12 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 1; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 12; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 13 to a point on the eastern line of Wapello County and the western line of Jefferson County; all being in Township 72 North, Range 12 West, and all being privately owned.

Dakota Access, LLC
Jefferson County, Iowa
Exhibit A
Route Description

Beginning at a point on the Wapello-Jefferson County Line, on the west line of Section 18, Township 72 North, Range 11 West, Jefferson County, Iowa. Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 33; all being in Township 72 North, Range 11 West, and all being privately owned.

Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 12; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 13; all being in Township 71 North, Range 11 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 21; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35 to a point on the southern line of Jefferson County and the northern line of Van Buren County; all being in Township 71 North, Range 10 West, and all being privately owned.

Dakota Access, LLC
Van Buren County, Iowa
Exhibit A
Route Description

Beginning at a point on the Jefferson-Van Buren County Line, on the north line of Section 2, Township 70 North, Range 10 West, Van Buren County, Iowa. Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 1; all being in Township 70 North, Range 10 West, and all being privately owned.

Thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 5; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 9; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 14; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 23; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 24; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 25; all being in Township 70 North, Range 9 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 30; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 32; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 33; all being in Township 70 North, Range 8 West, and all being privately owned.

Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 4; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 11; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 12; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 13 to a point on the eastern line of Van Buren County and the western line of Lee County; all being in Township 69 North, Range 8 West, and all being privately owned.

Dakota Access, LLC

Lee County, Iowa

Exhibit A

Route Description

Beginning at a point on the Van Buren-Lee County Line, on the west line of Section 18, Township 69 North, Range 7 West, Van Buren County, Iowa. Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 18; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 19; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 20; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 29; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 34; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35; all being in Township 69 North, Range 7 West, and all being privately owned.

Thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 2; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 1; all being in Township 68 North, Range 7 West, and all being privately owned.

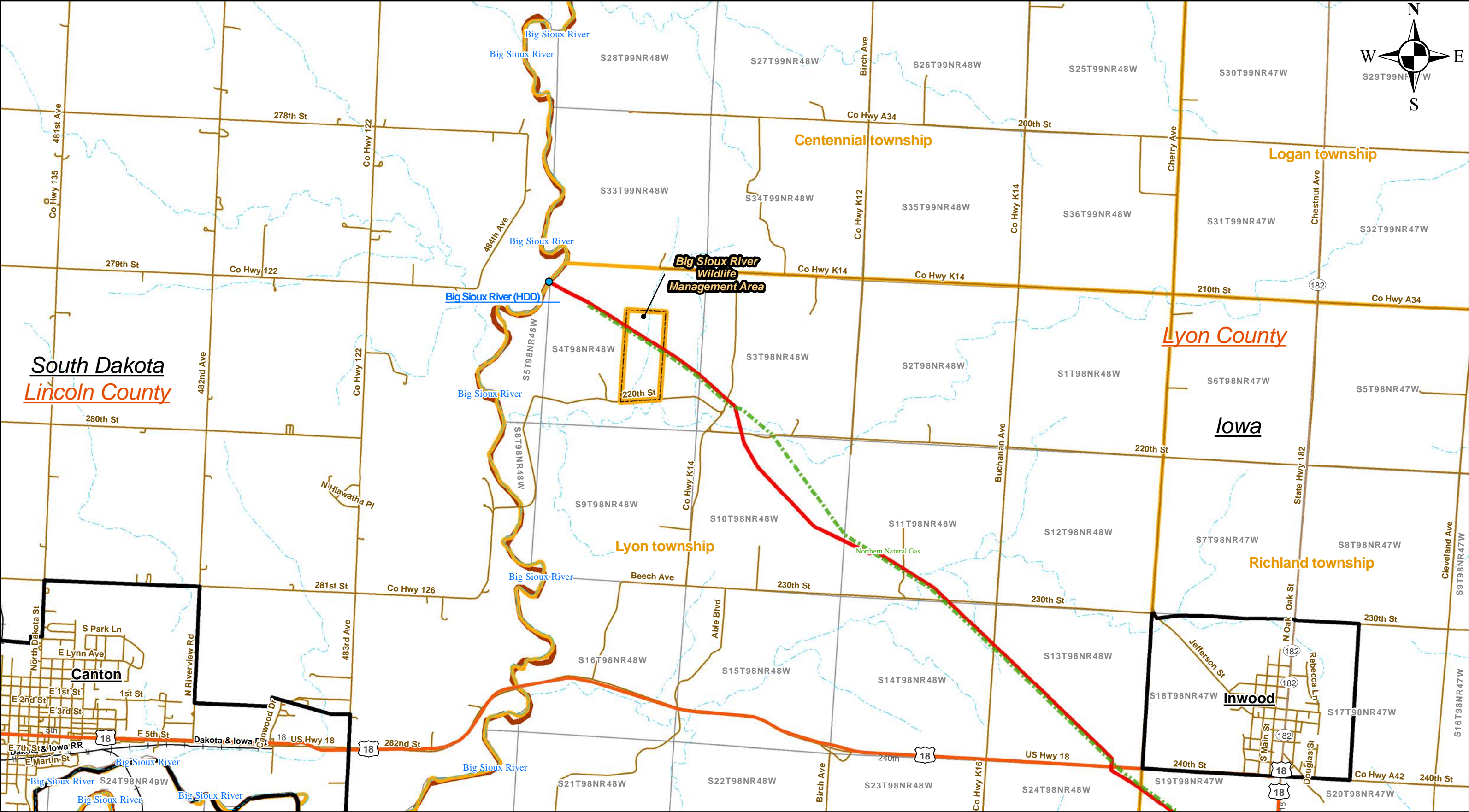
Thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 17; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 21; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 28; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 33; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 34; all being in Township 68 North, Range 6 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 3; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 10; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 15; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 22; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 23; thence in a general southwest direction through the Southeast $\frac{1}{4}$ of Section 22; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 26; thence in a general southeast direction through the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 35; thence in a general southeast direction through the Southwest $\frac{1}{4}$ of Section 36; all being in Township 67 North, Range 6 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ of Section 1; all being in Township 66 North, Range 6 West, and all being privately owned.

Thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ of Section 6; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 7; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 8; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 17; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 16; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 21; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 22; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 27; thence in a general southeast direction through the Northwest $\frac{1}{4}$ and the Northeast $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 26; thence in a general southeast direction through the Southwest $\frac{1}{4}$ and the Southeast $\frac{1}{4}$ of Section 25; thence in a general southeast direction through the Northeast $\frac{1}{4}$ of Section 36; all being in Township 66 North, Range 5 West, and all being privately owned.

Thence in a general southeast direction through the North $\frac{1}{2}$ of fractional Section 31 to a point on the Iowa-Illinois state line; all being in Township 66 North, Range 4 West, and all being privately owned.



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Legend

- Intersects
- OTHER PIPELINES
- PROPOSED CENTERLINE
- Public Lands - Parks
- Pump Station Site
- CITY LIMITS
- RAILROADS
- ROADS
- Canal/Ditch
- Waterway
- TOWNSHIPS
- COUNTIES
- STATES
- Section Township Range
- Highway
- Major Road
- Local Road
- Minor Road

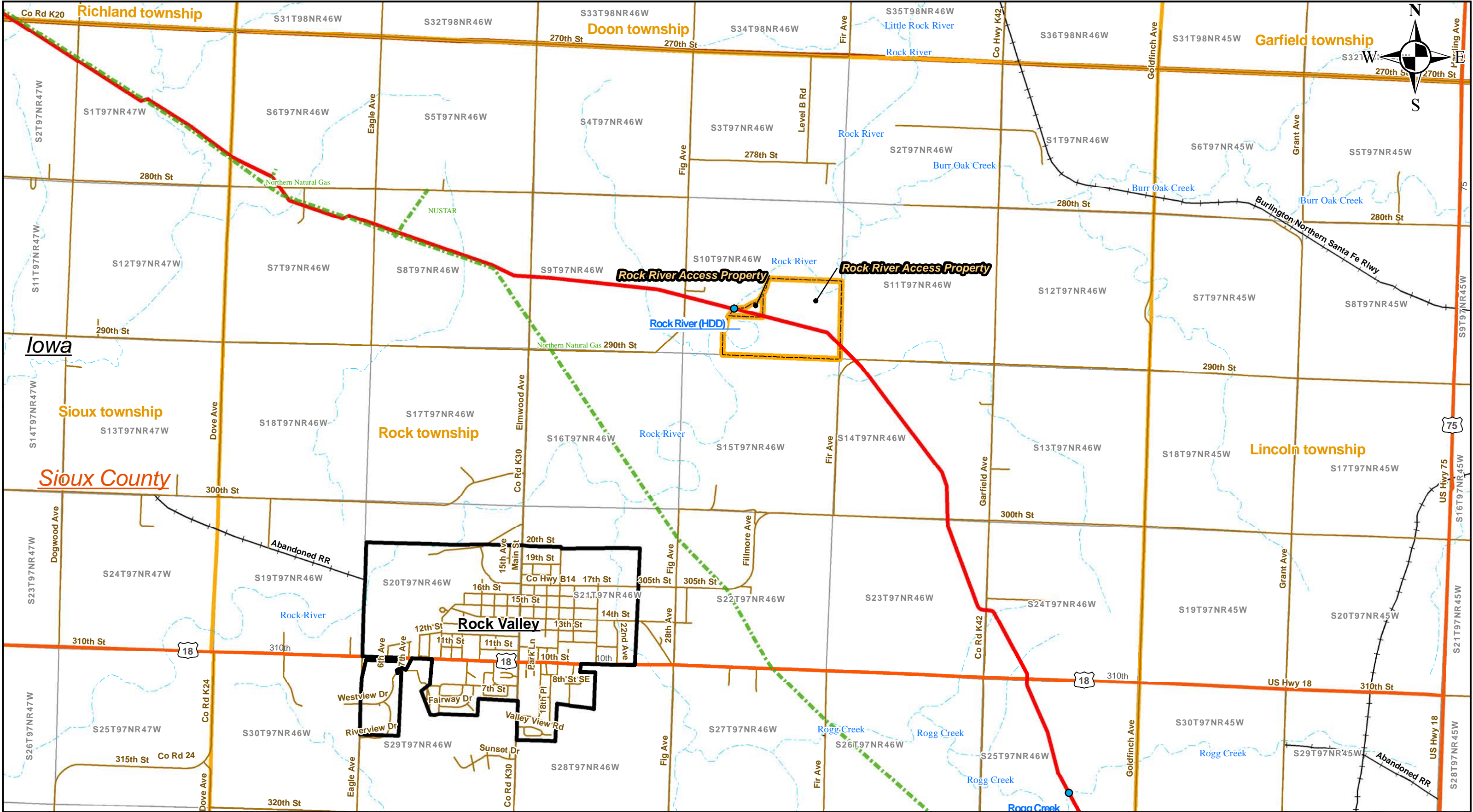
Vicinity Map

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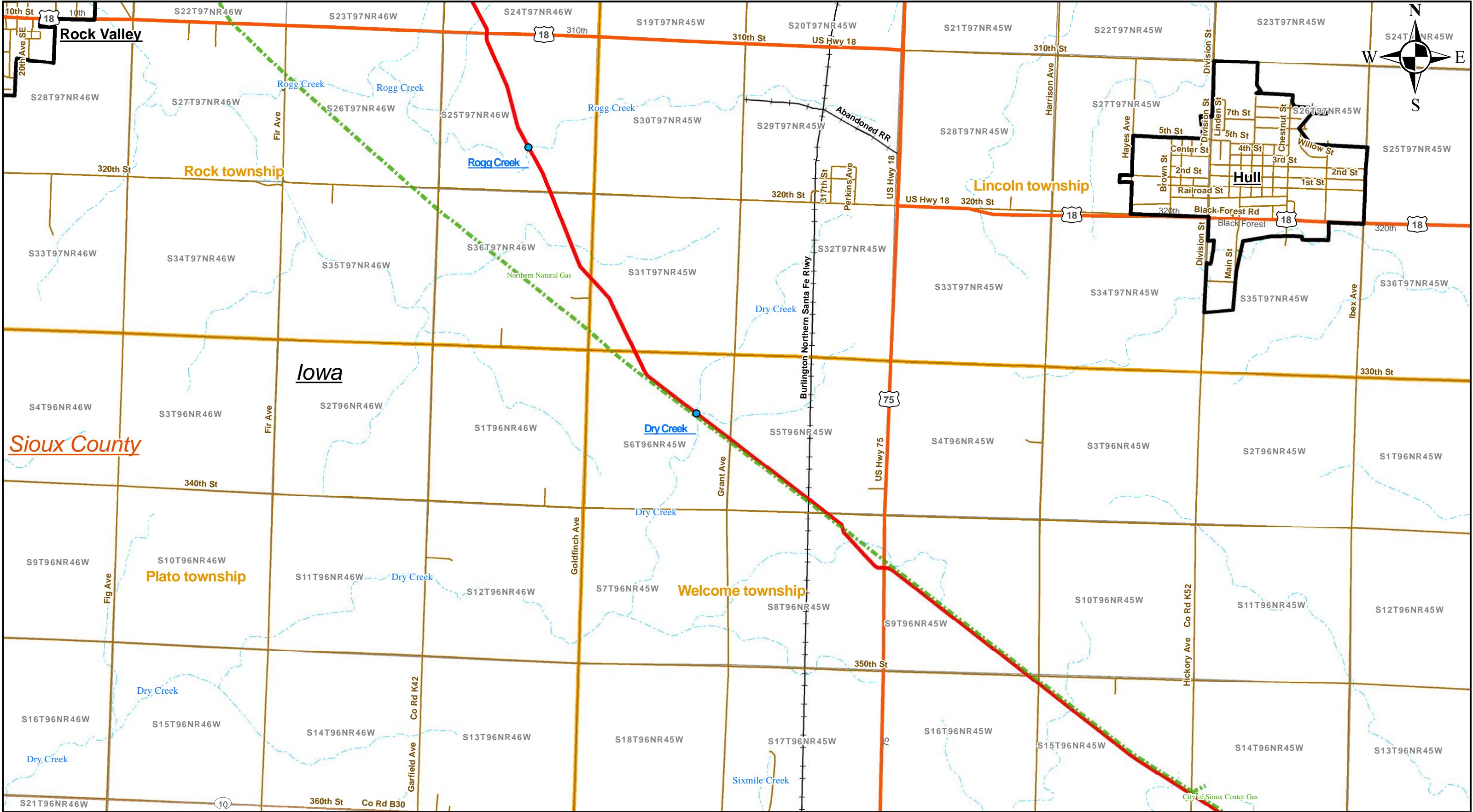
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Legend	
Intersects	Canal/Ditch
OTHER PIPELINES	Waterway
PROPOSED CENTERLINE	TOWNSHIPS
Public Lands - Parks	COUNTIES
Pump Station Site	STATES
CITY LIMITS	Section Township Range
RAILROADS	Highway
ROADS	Major Road
Local Road	Minor Road



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Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Vicinity Map

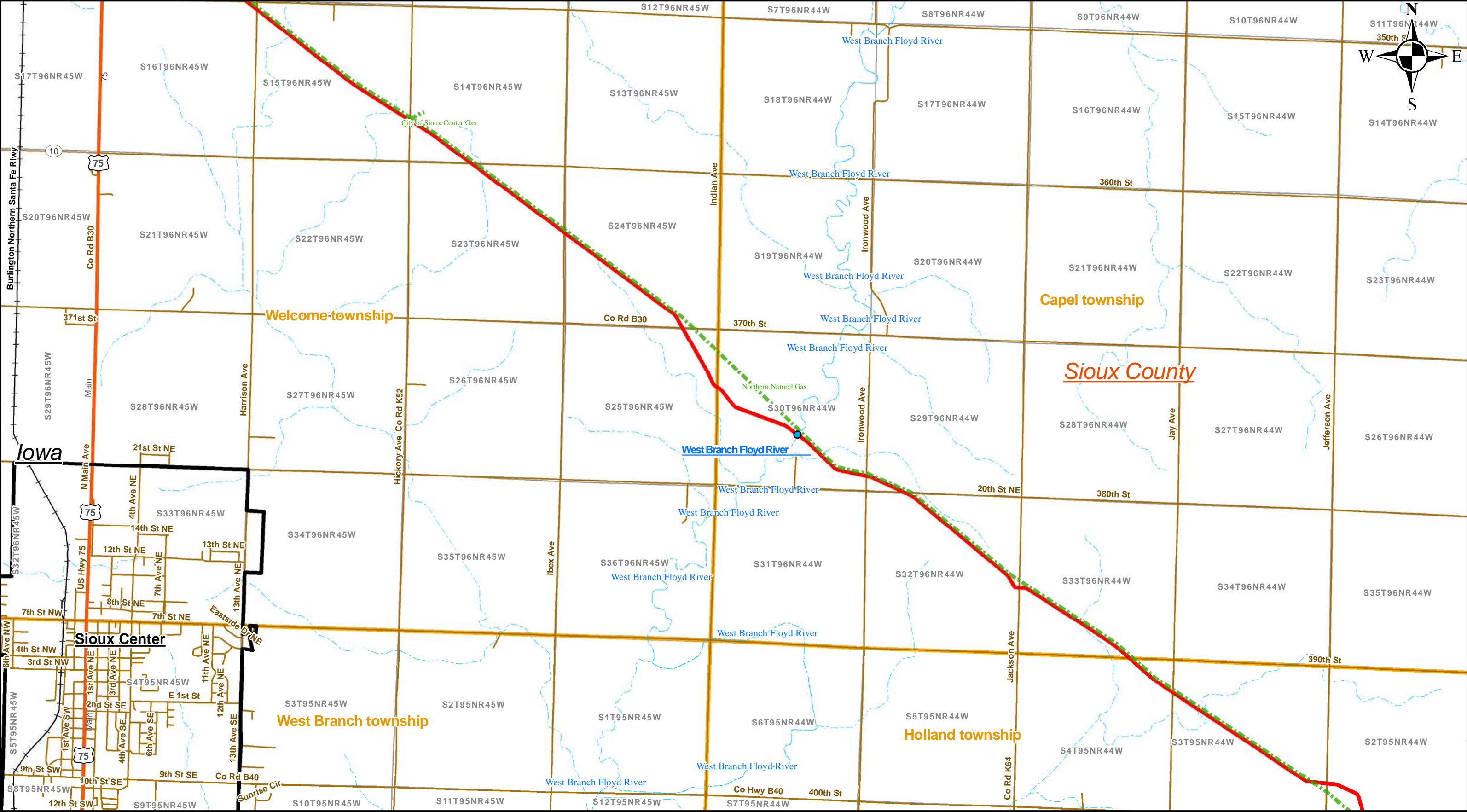
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Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Vicinity Map

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Legend

Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Vicinity Map

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Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

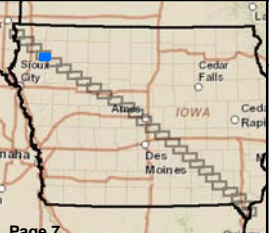
Section Township Range

Highway

Major Road

Local Road

Minor Road



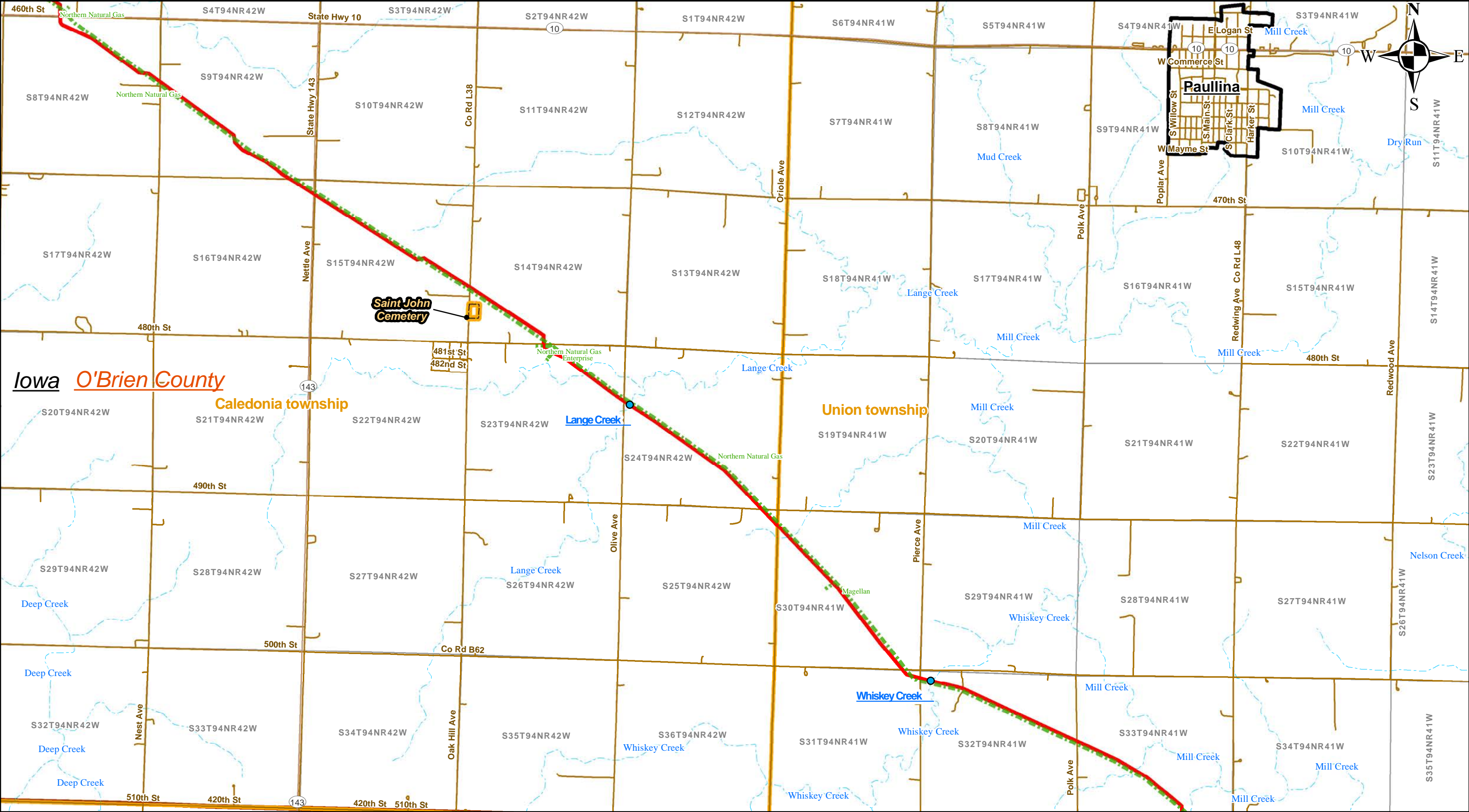
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Legend

● Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Vicinity Map

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OTHER PIPELINES

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Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

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TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

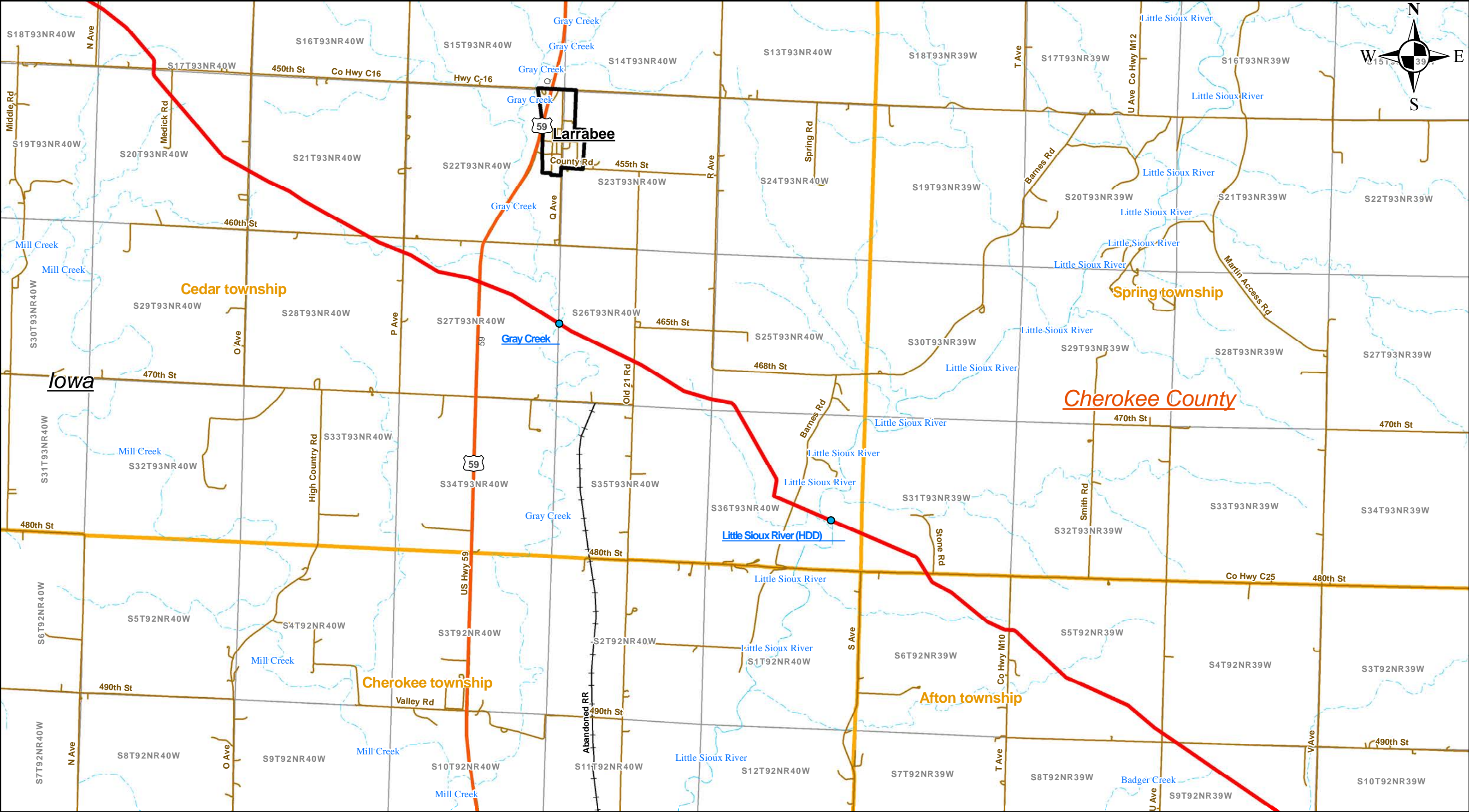
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Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

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COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Vicinity Map

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Legend

- Intersects
- OTHER PIPELINES
- PROPOSED CENTERLINE
- Public Lands - Parks
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- CITY LIMITS
- RAILROADS
- ROADS
- Canal/Ditch
- Waterway
- TOWNSHIPS
- COUNTIES
- STATES
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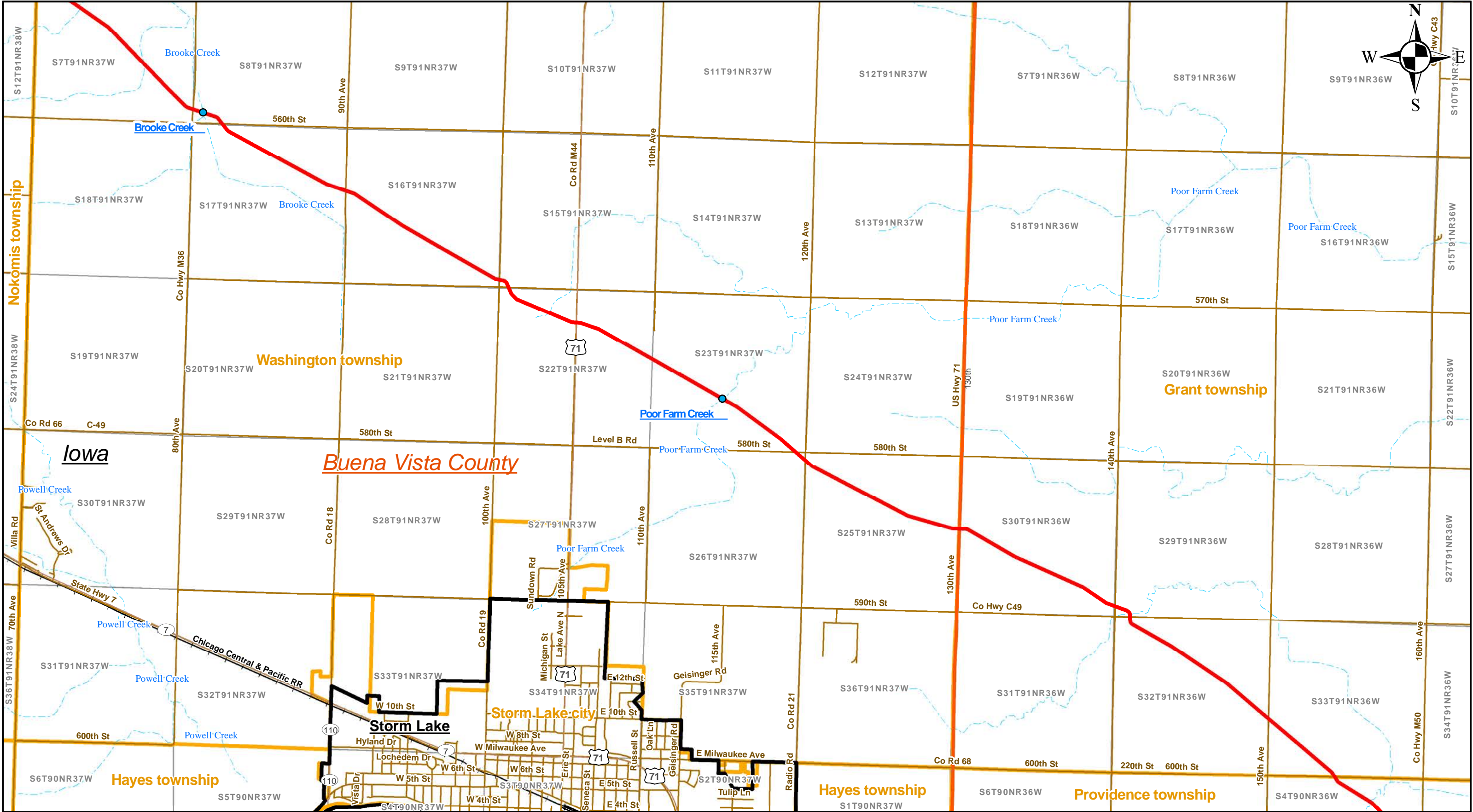
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● Intersects

■ OTHER PIPELINES

— PROPOSED CENTERLINE

— Public Lands - Parks

— Pump Station Site

— CITY LIMITS

— RAILROADS

— ROADS

— Canal/Ditch

— Waterway

— TOWNSHIPS

— COUNTIES

— STATES

— Section Township Range

— Highway

— Major Road

— Local Road

— Minor Road

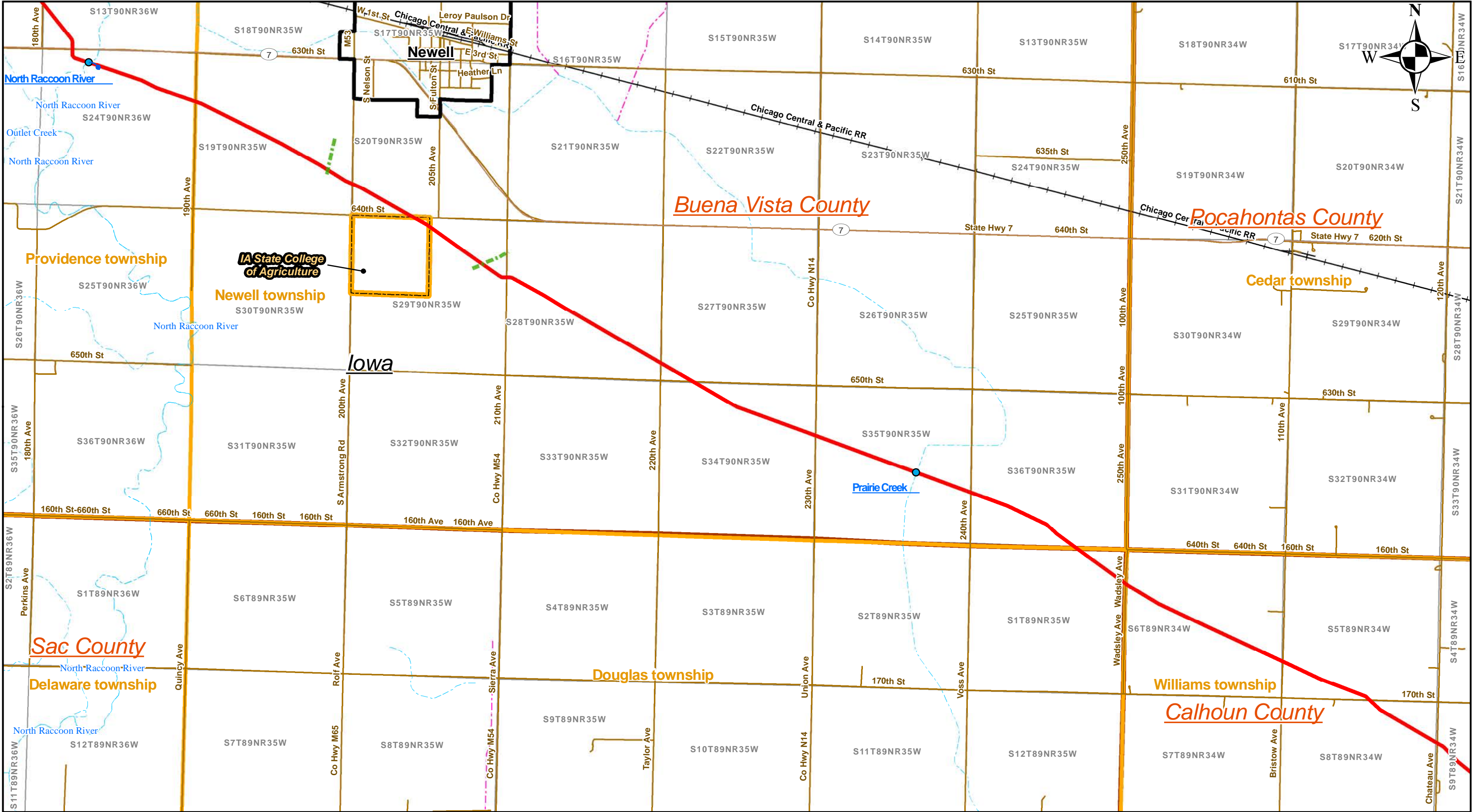
Vicinity Map

0 3,000 6,000 Feet

DAKOTA ACCESS, LLC

NO.	NOTES/REVISION	DATE
	RECEIVED	
	January 20, 2015	
	HLP-2014-0001	

ETC - DAPL PROJECT		
DAPL - EXHIBIT B - ROUTE MAPS		
IOWA		
DWN BY: PCM	SCALE: 1 inch = 3,000 feet	DATE: 1/20/2015
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Legend

● Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Vicinity Map

0 3,000 6,000 Feet

NO.

NOTES/REVISION

DATE

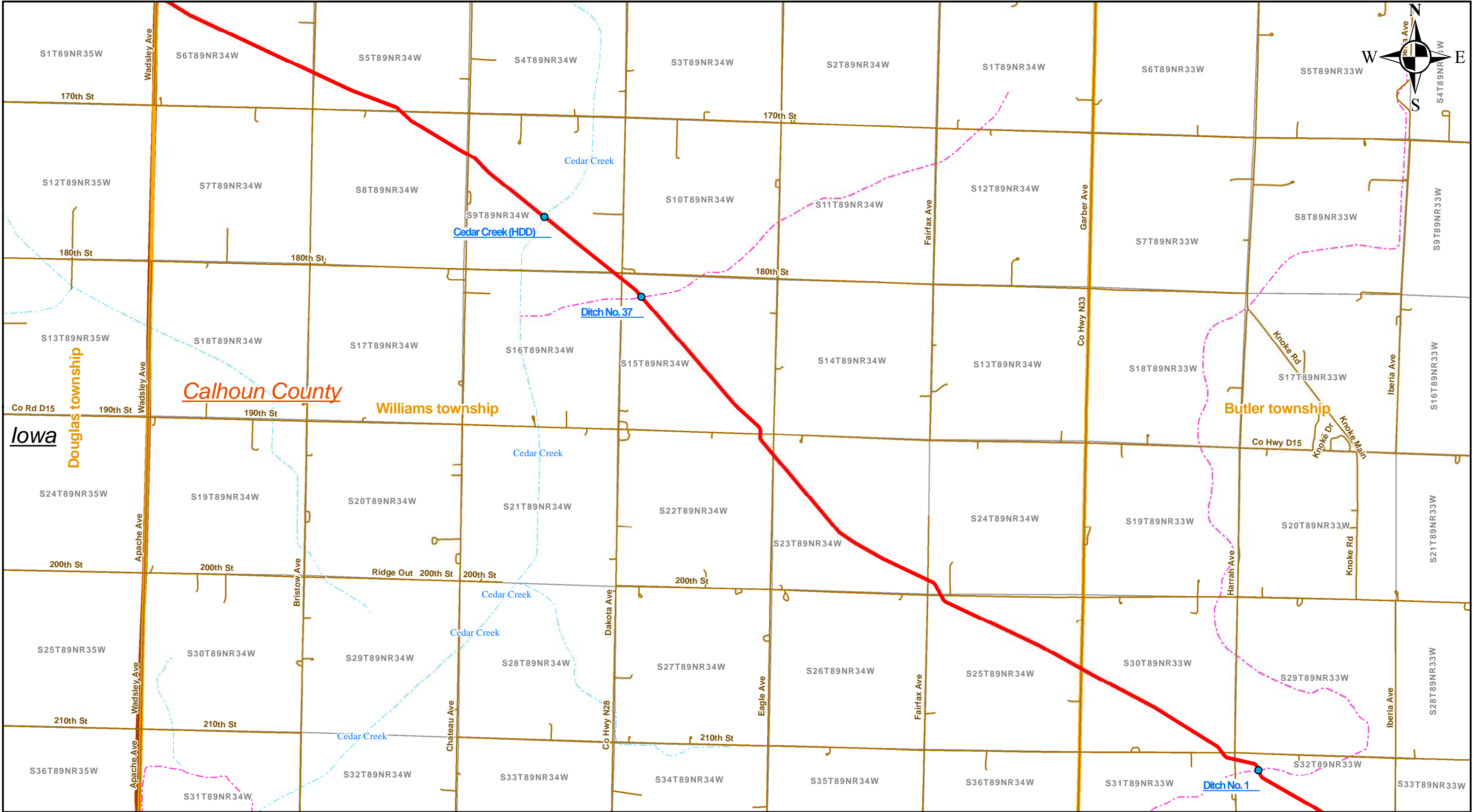
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ETC - DAPL PROJECT

DAPL - EXHIBIT B - ROUTE MAPS

IOWA

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Legend

● Intersects

OTHER PIPELINES

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Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

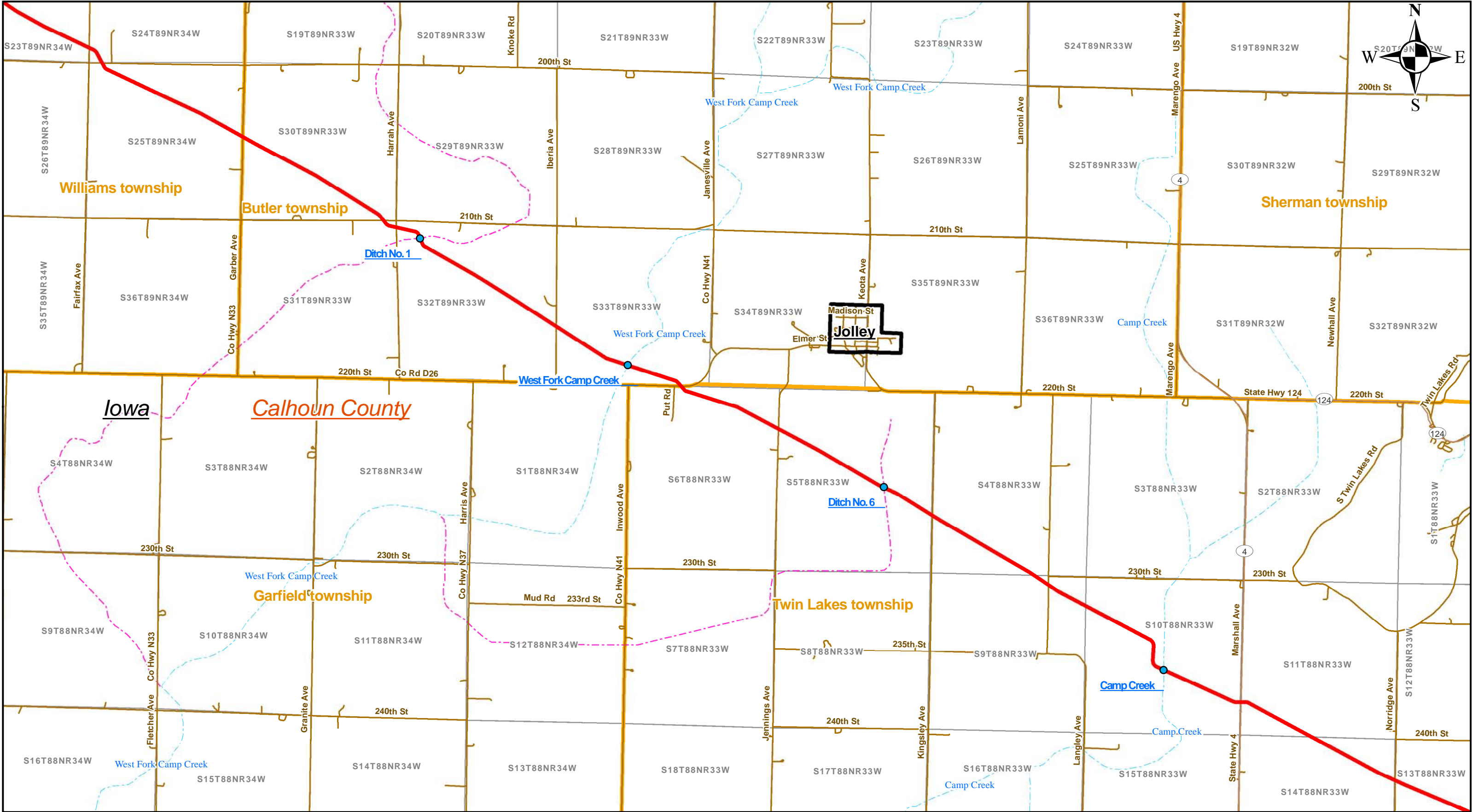
Vicinity Map

0 3,000 6,000 Feet

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Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Vicinity Map

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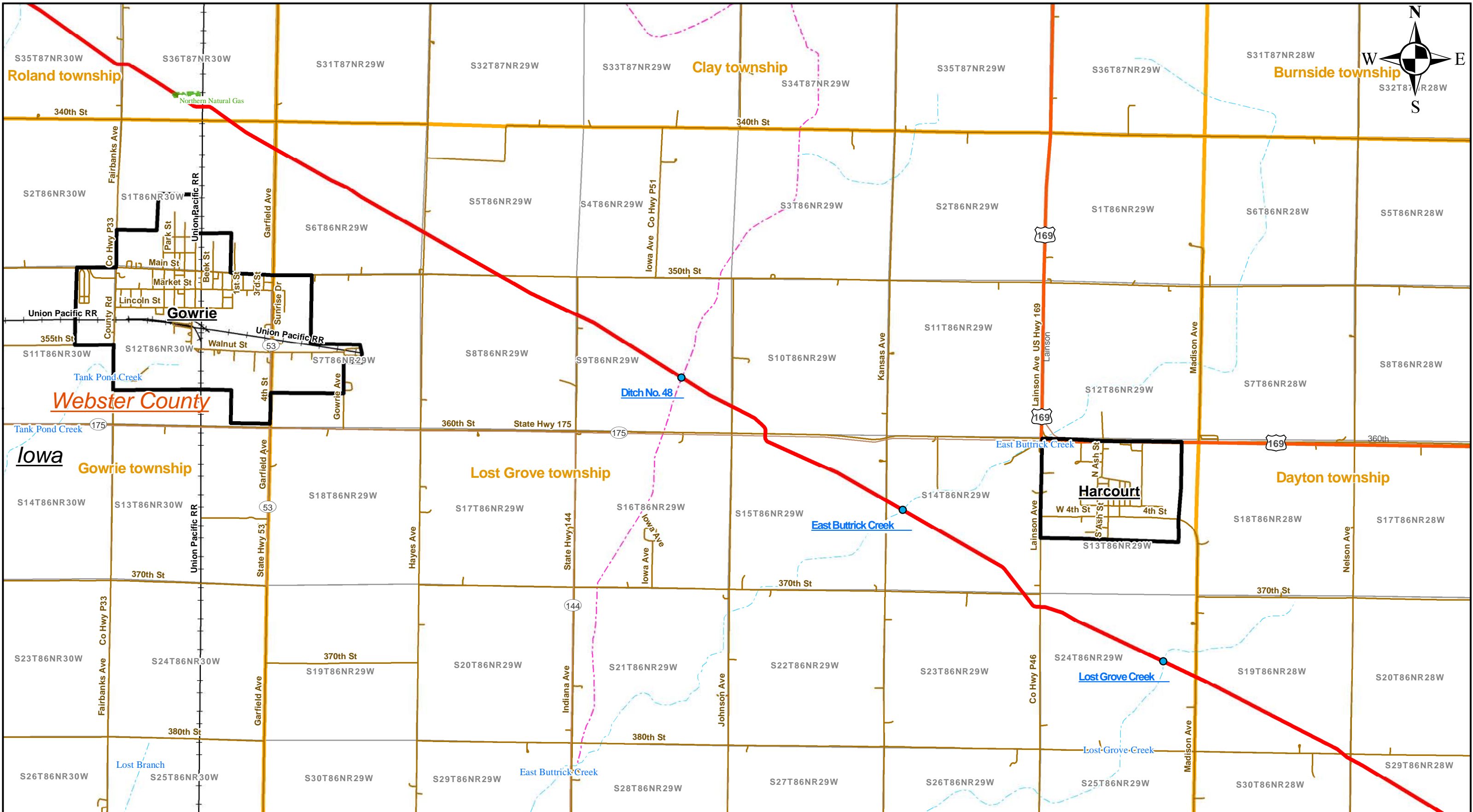
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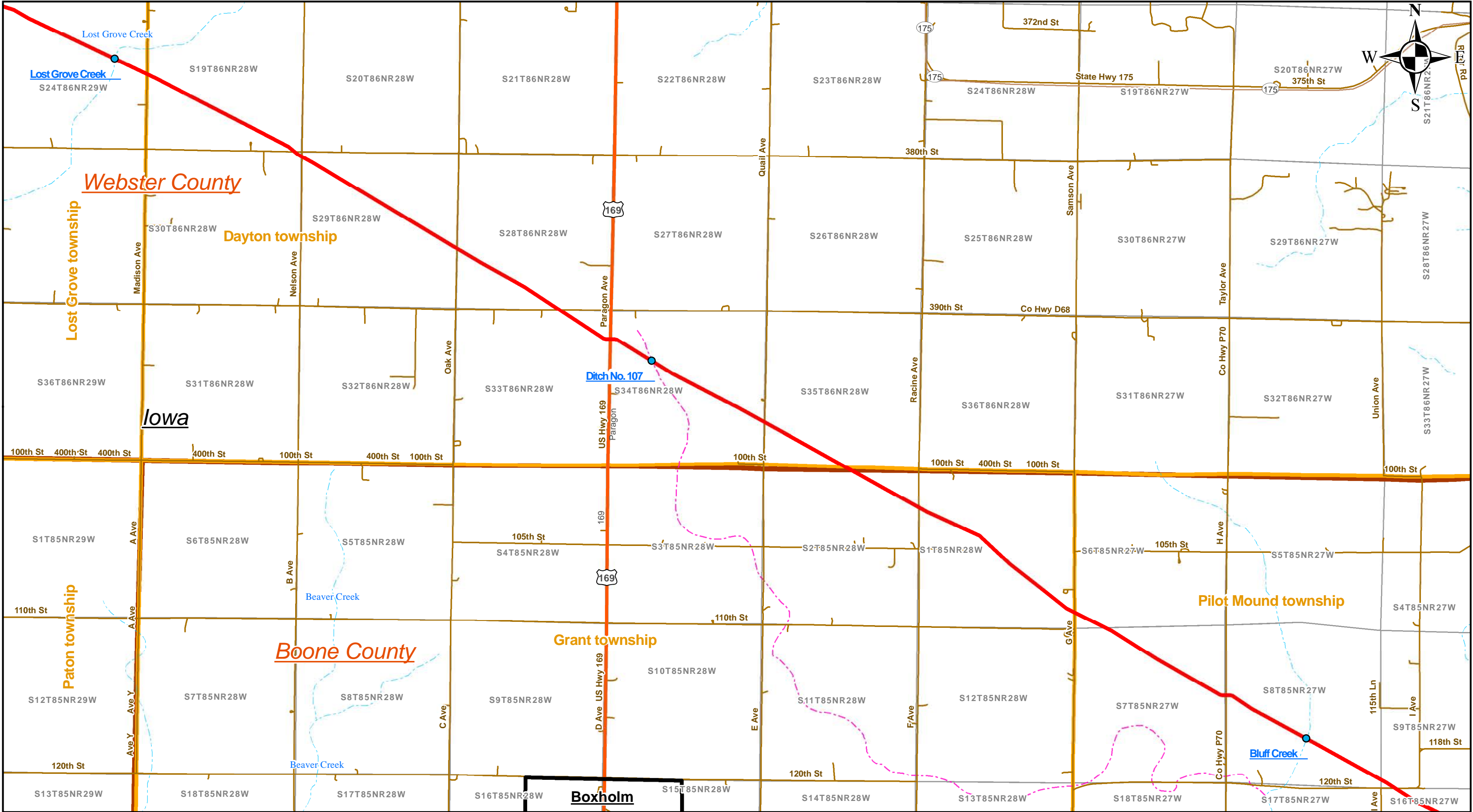
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Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Legend

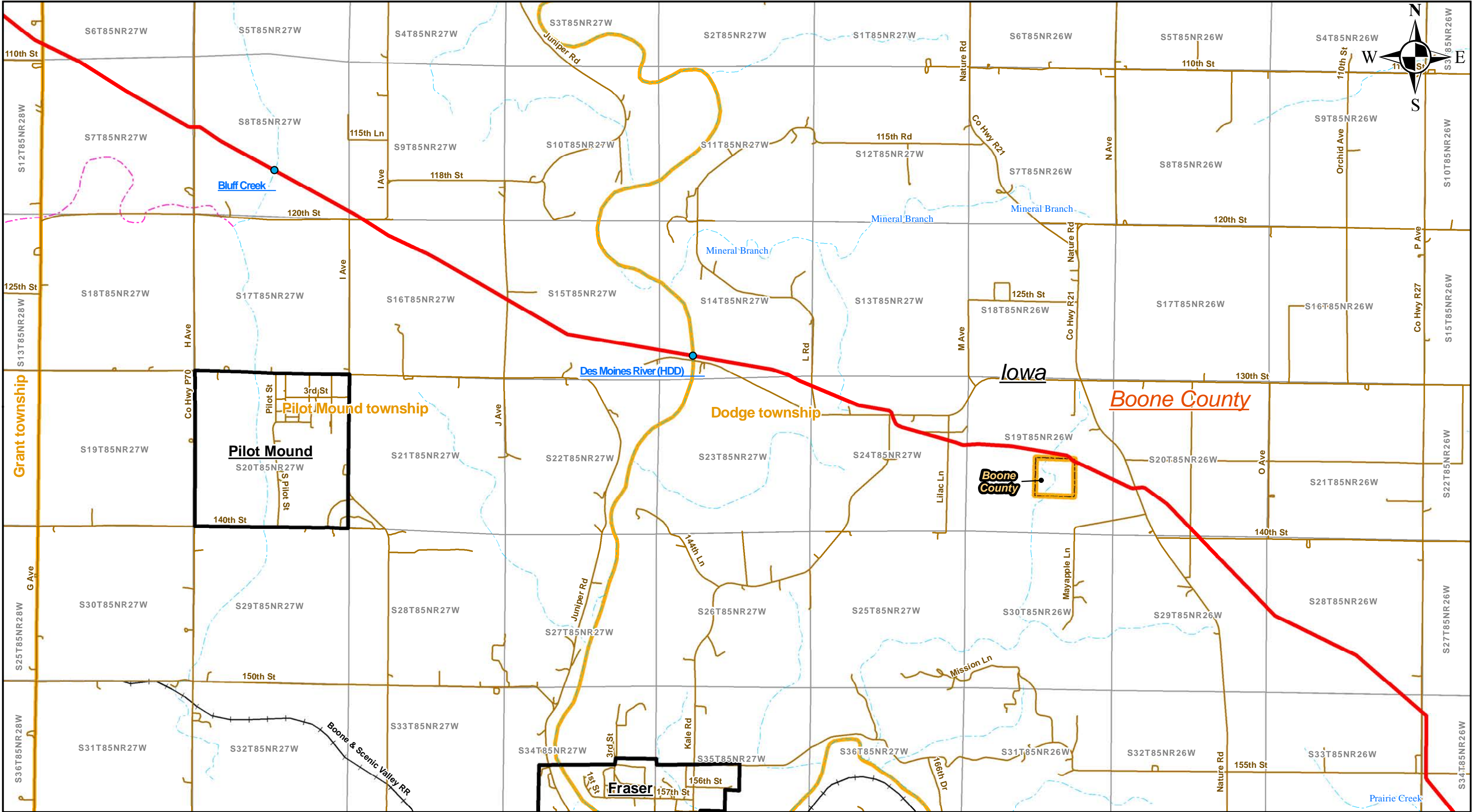
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OTHER PIPELINES

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CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

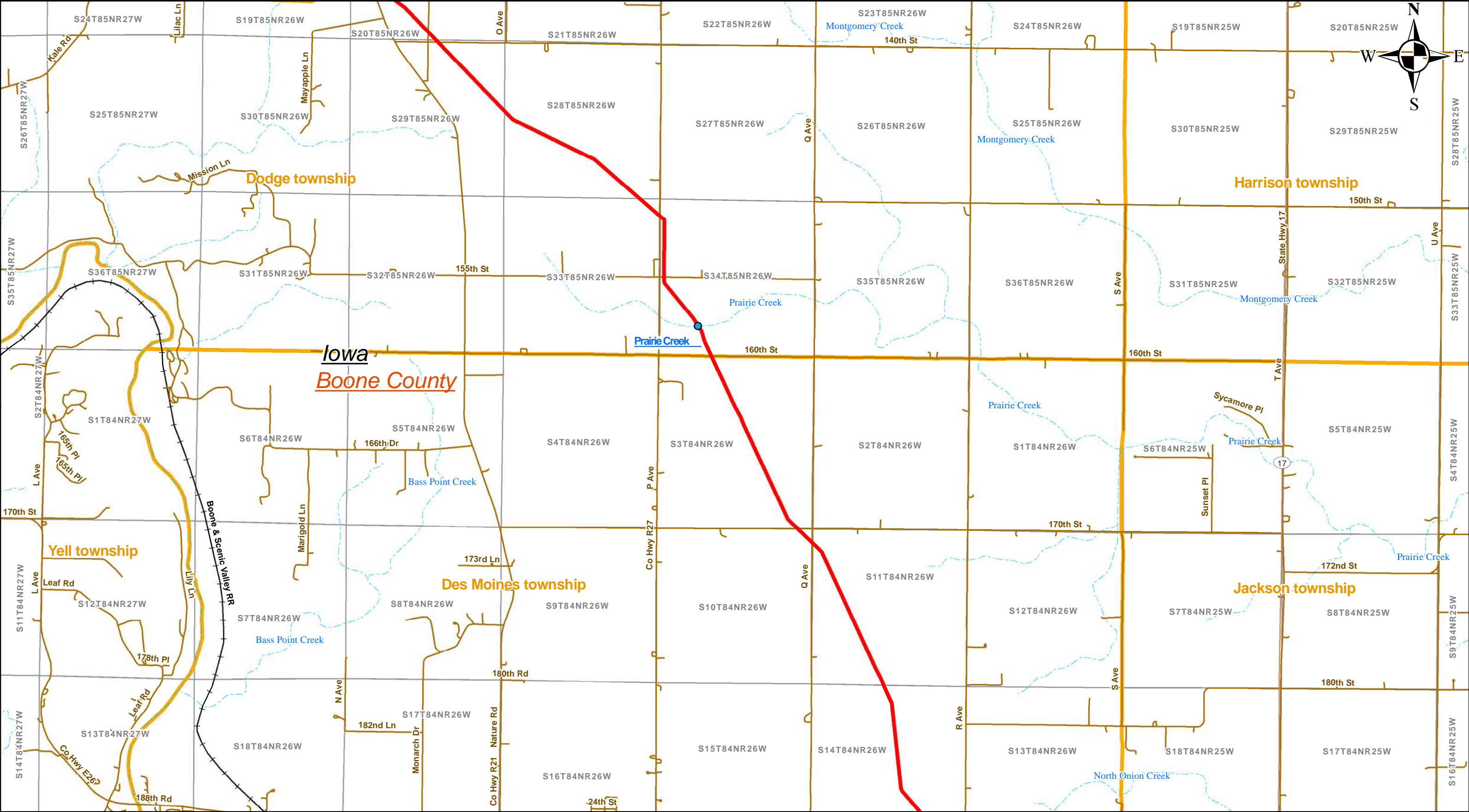
Minor Road

Vicinity Map

0 3,000 6,000 Feet

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Intersects

OTHER PIPELINES

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Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

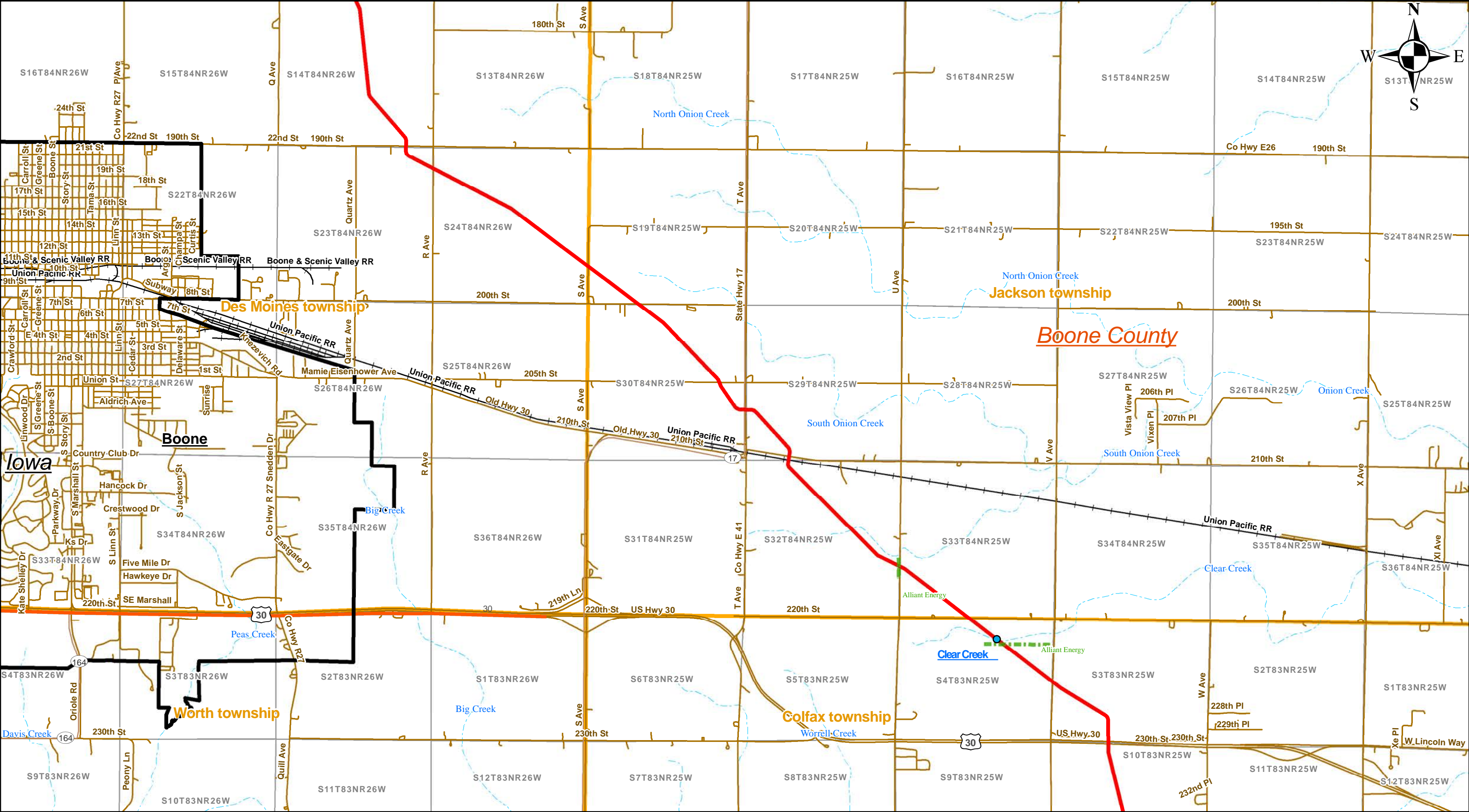
Minor Road

Vicinity Map

0 3,000 6,000 Feet

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Legend

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STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Vicinity Map

0 3,000 6,000 Feet

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January 20, 2015

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ETC - DAPL PROJECT

DAPL - EXHIBIT B - ROUTE MAPS

IOWA

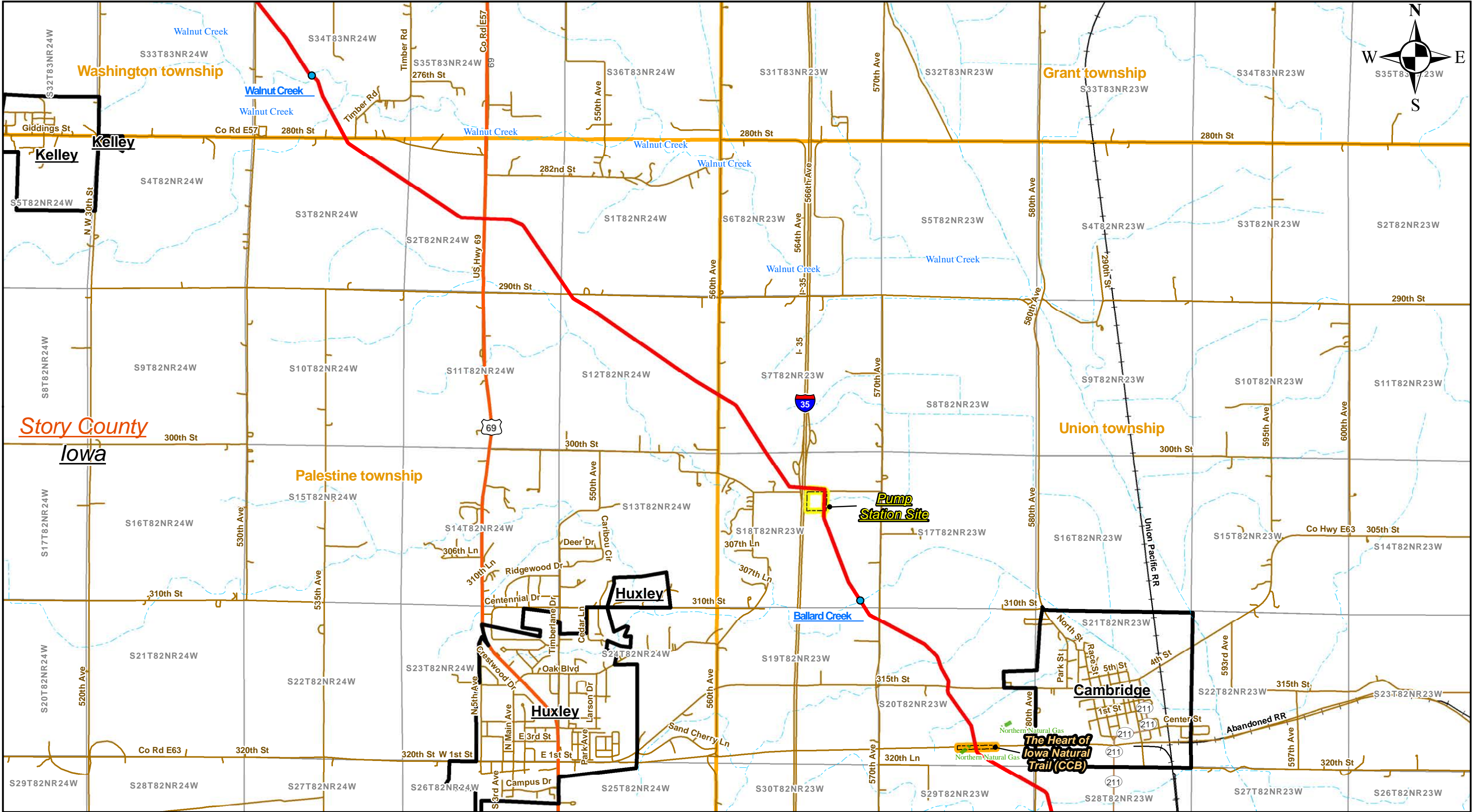
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OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road



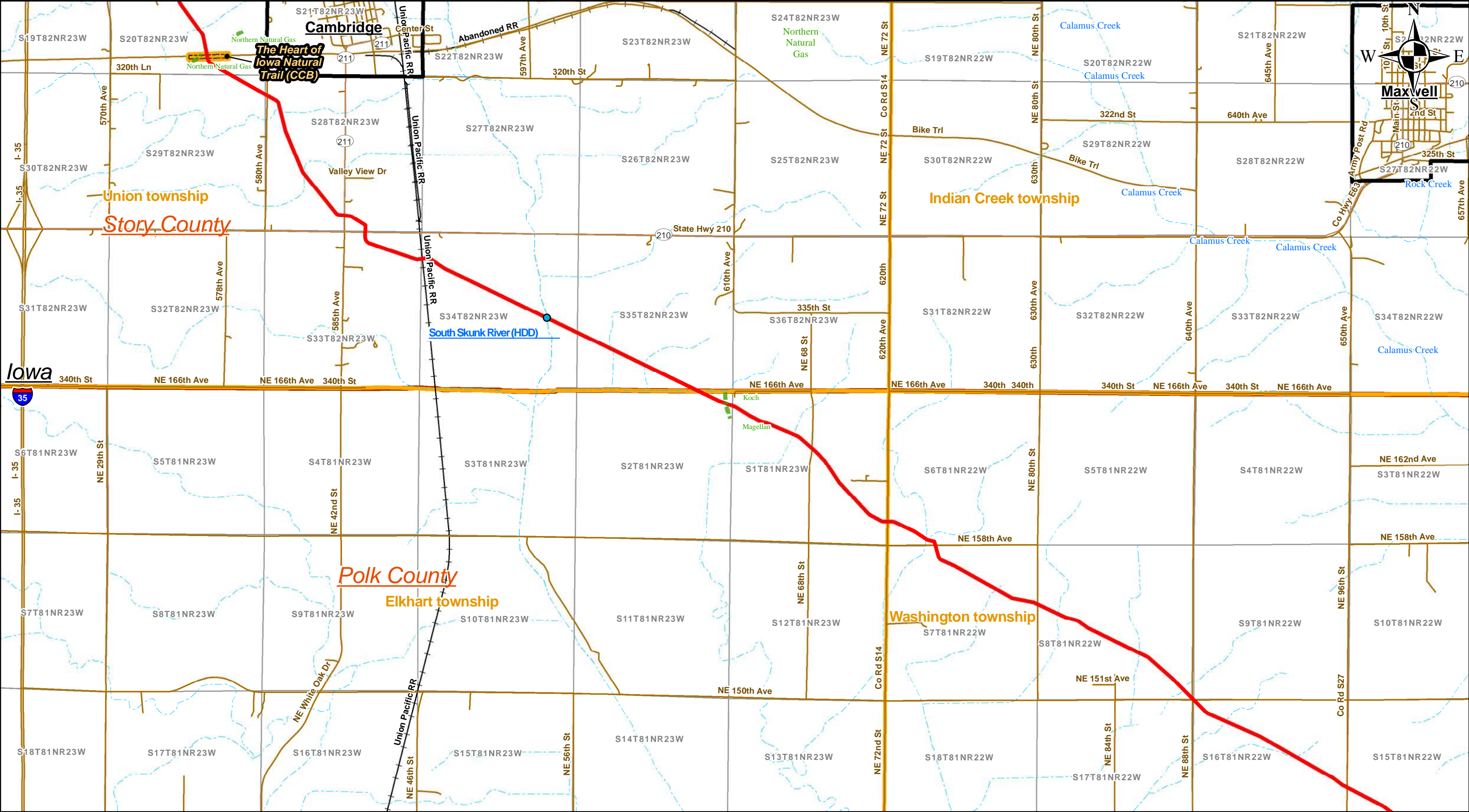
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Legend

- Intersects
- OTHER PIPELINES
- PROPOSED CENTERLINE
- Public Lands - Parks
- Pump Station Site
- CITY LIMITS
- RAILROADS
- ROADS

- Canal/Ditch
- Waterway
- TOWNSHIPS
- COUNTIES
- STATES
- Section Township Range
- Highway
- Major Road

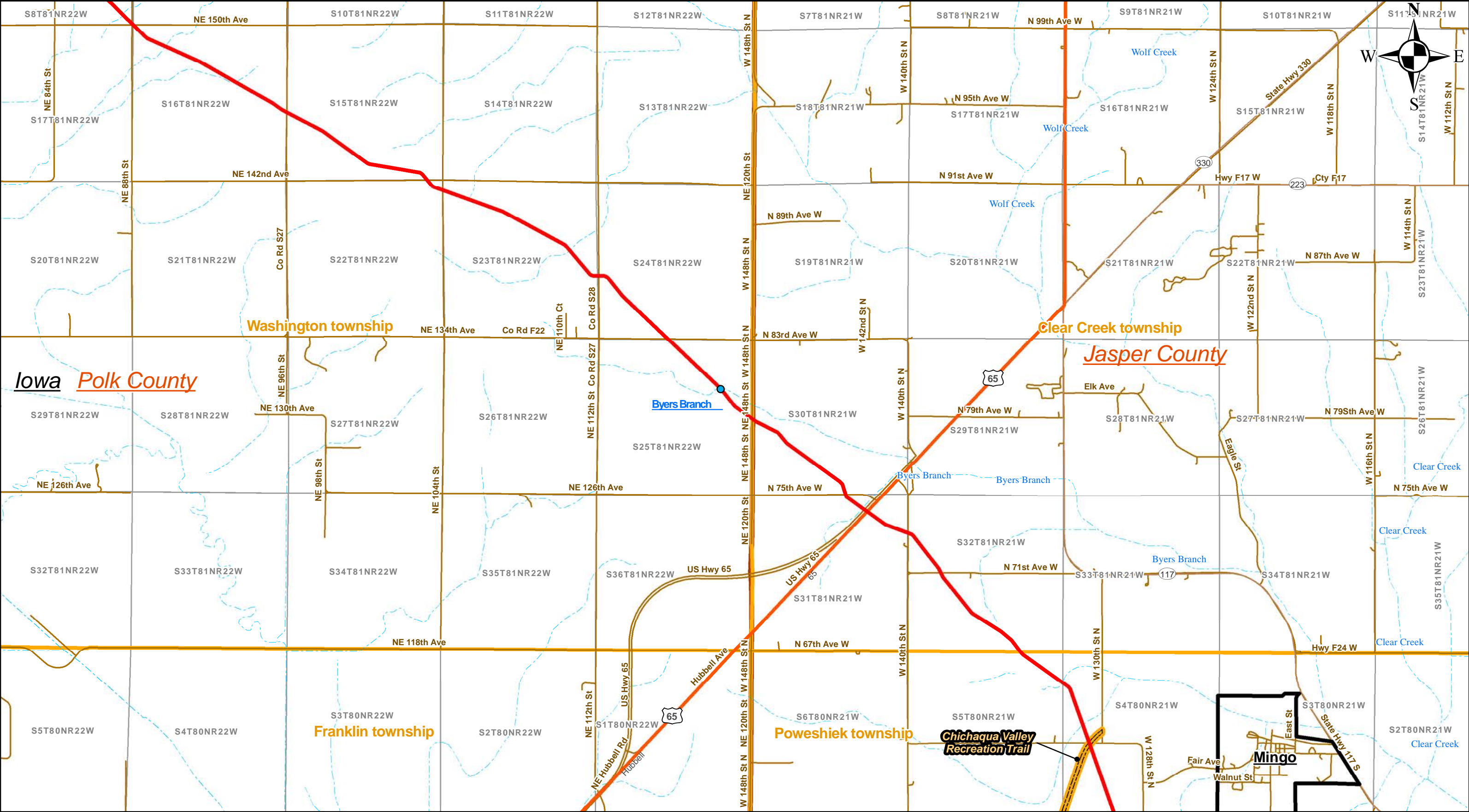
- Local Road
- Minor Road



0 3,000 6,000 Feet

DAKOTA ACCESS, LLC

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OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway


Major Road

Local Road

Minor Road

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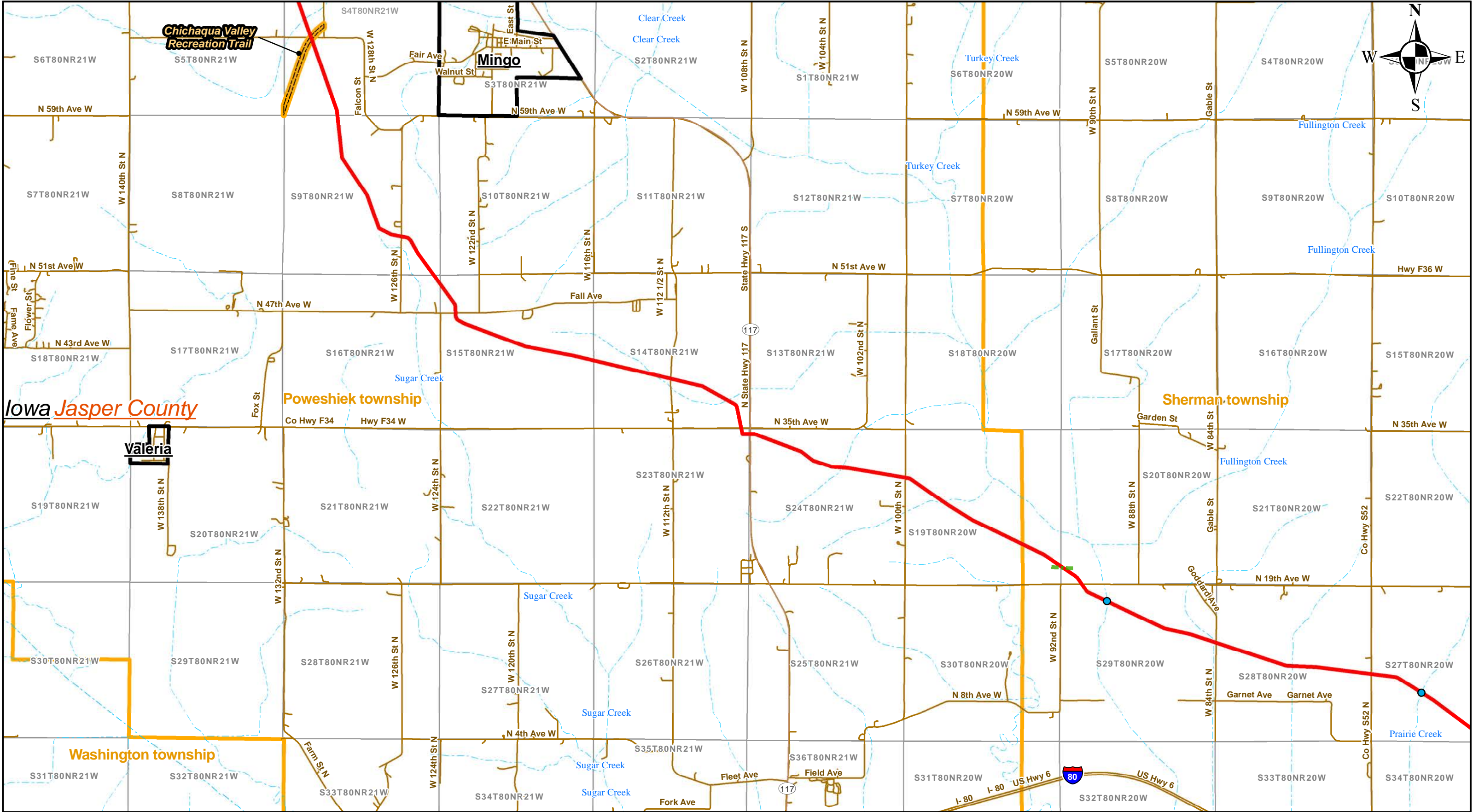
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Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road

Vicinity Map

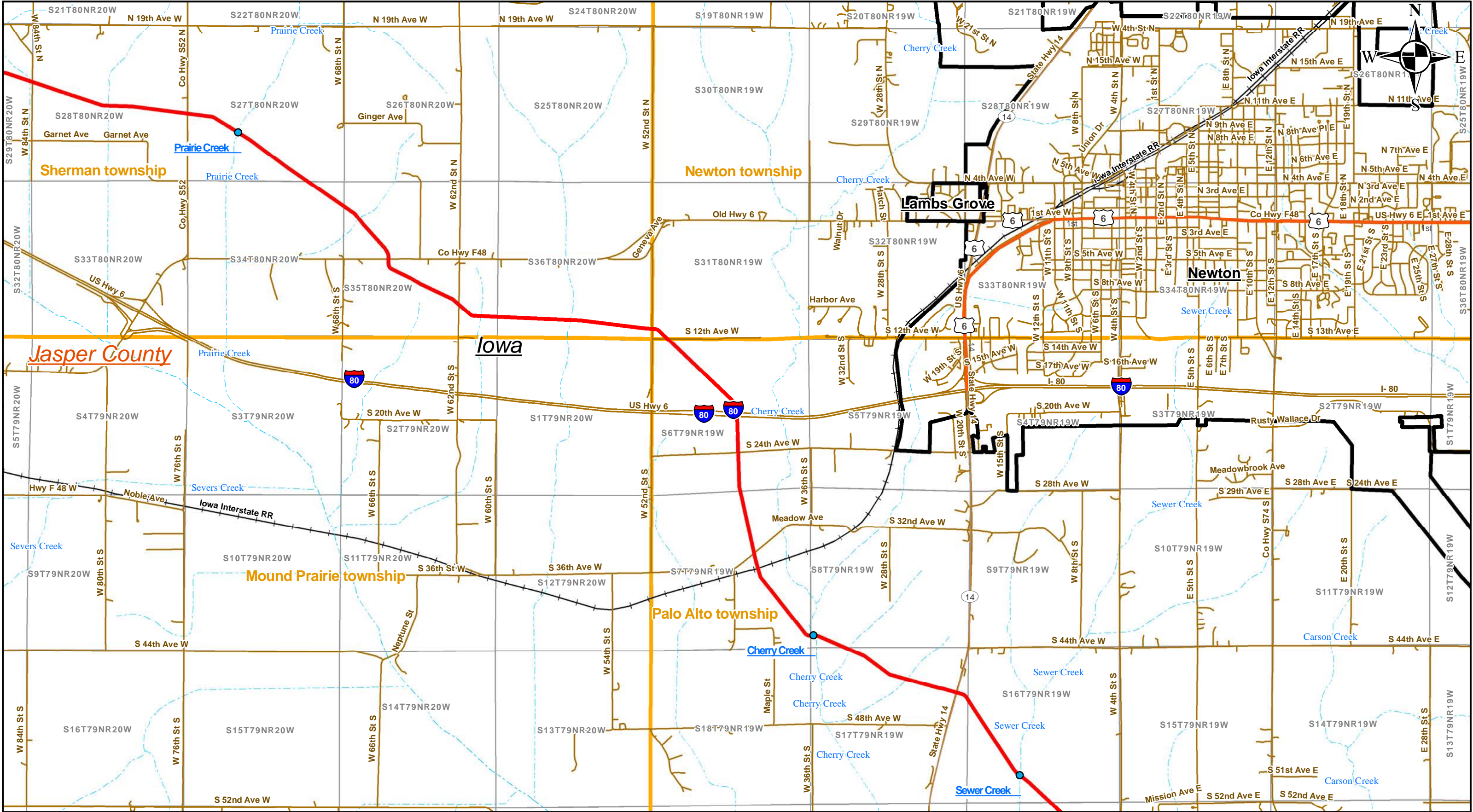
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● Intersects

■ OTHER PIPELINES

— PROPOSED CENTERLINE

— Public Lands - Parks

— Pump Station Site

— CITY LIMITS

— RAILROADS

— ROADS

--- Canal/Ditch

--- Waterway

■ TOWNSHIPS

■ COUNTIES

■ STATES

— Section Township Range

— Highway

— Major Road

— Local Road

— Minor Road

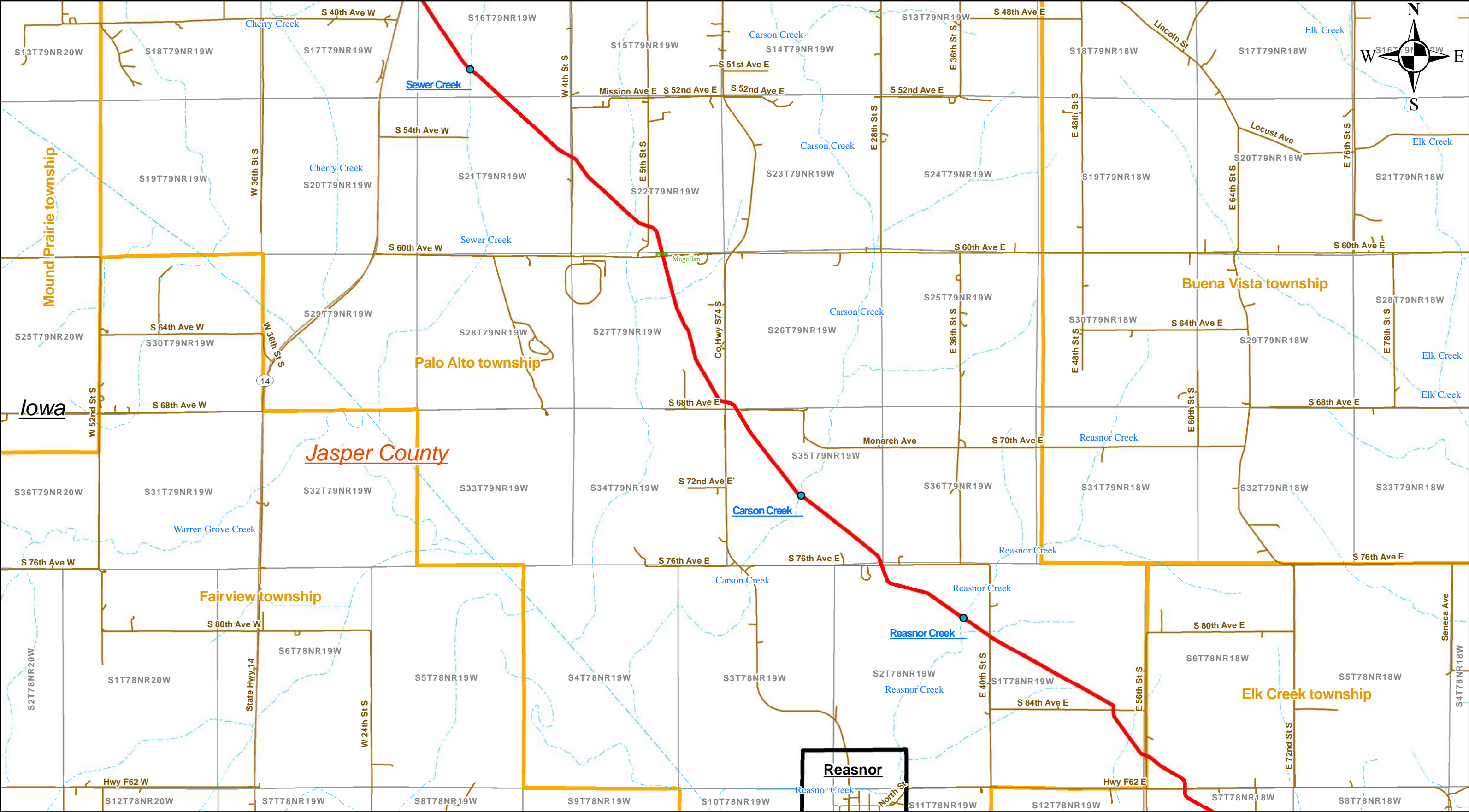
Vicinity Map

0 3,000 6,000 Feet

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Legend

● Intersects

■ OTHER PIPELINES

— PROPOSED CENTERLINE

— Public Lands - Parks

— Pump Station Site

— CITY LIMITS

— RAILROADS

— ROADS

— Canal/Ditch

— Waterway

— TOWNSHIPS

— COUNTIES

— STATES

— Section Township Range

— Highway

— Major Road

— Local Road

— Minor Road

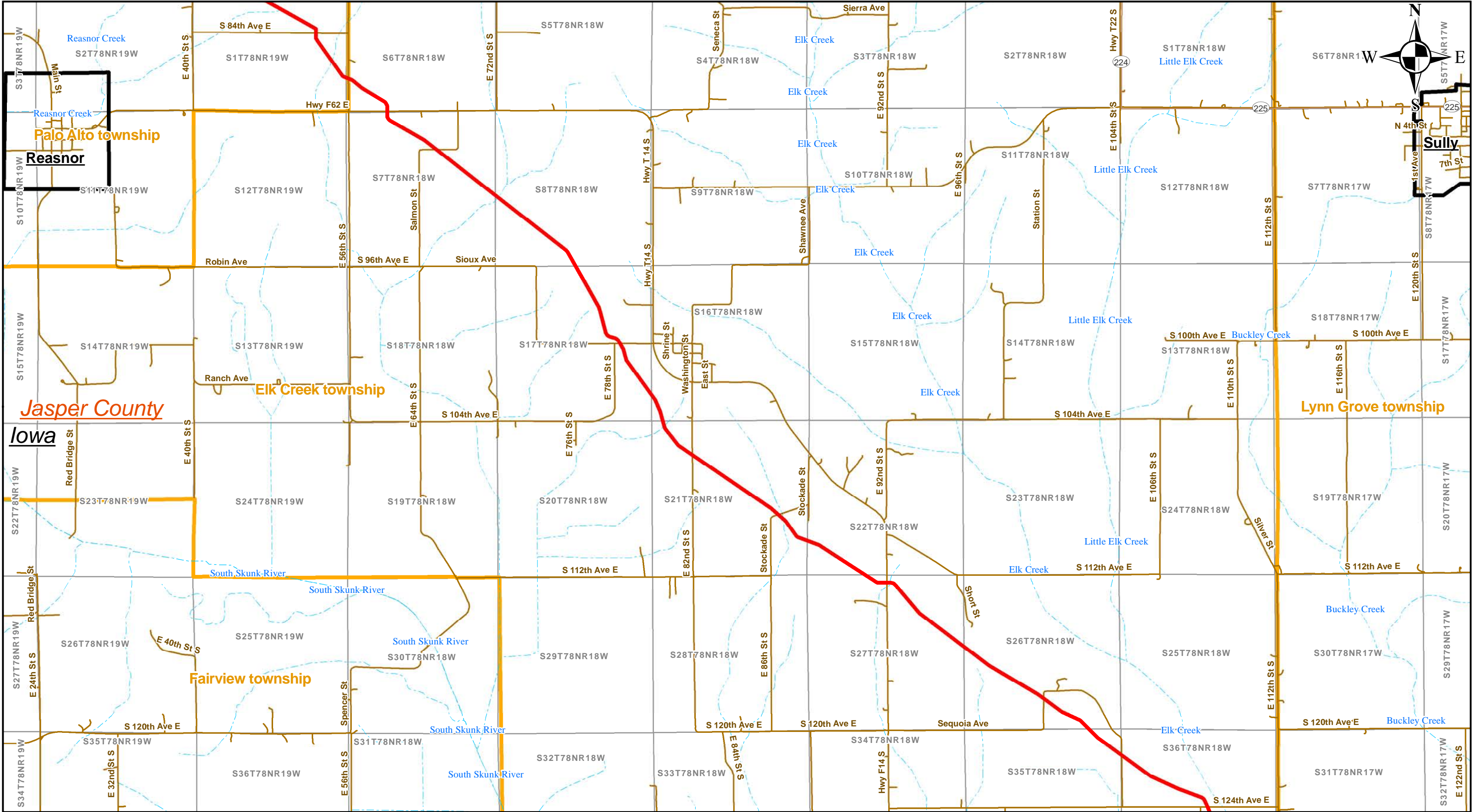
Vicinity Map

0 3,000 6,000 Feet

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Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

Highway

Major Road

Local Road

Minor Road



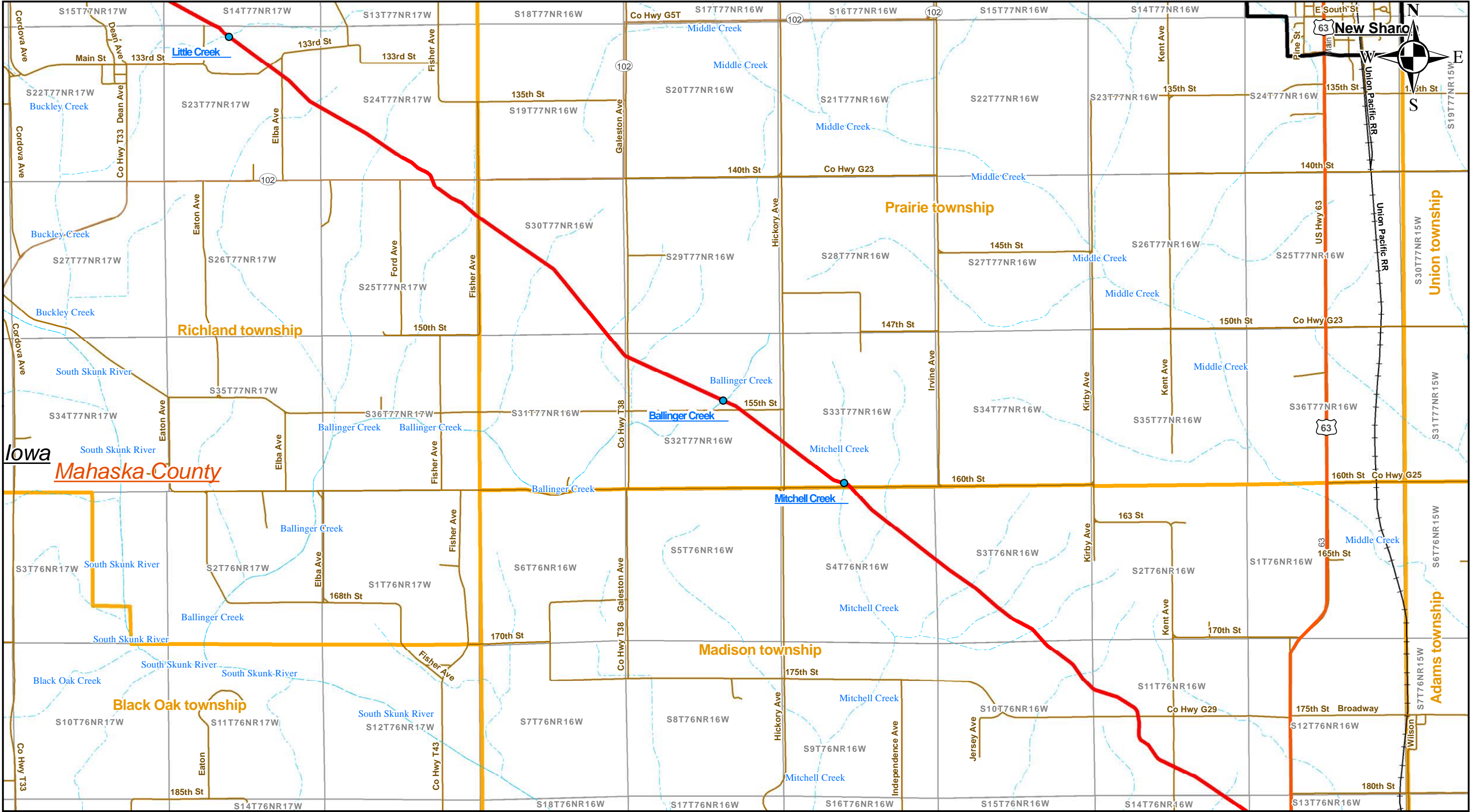
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Legend

● Intersects

■ OTHER PIPELINES

— PROPOSED CENTERLINE

— Public Lands - Parks

— Pump Station Site

— CITY LIMITS

— RAILROADS

— ROADS

--- Canal/Ditch

--- Waterway

■ TOWNSHIPS

■ COUNTIES

■ STATES

■ Section Township Range

— Highway

— Major Road

— Local Road

— Minor Road

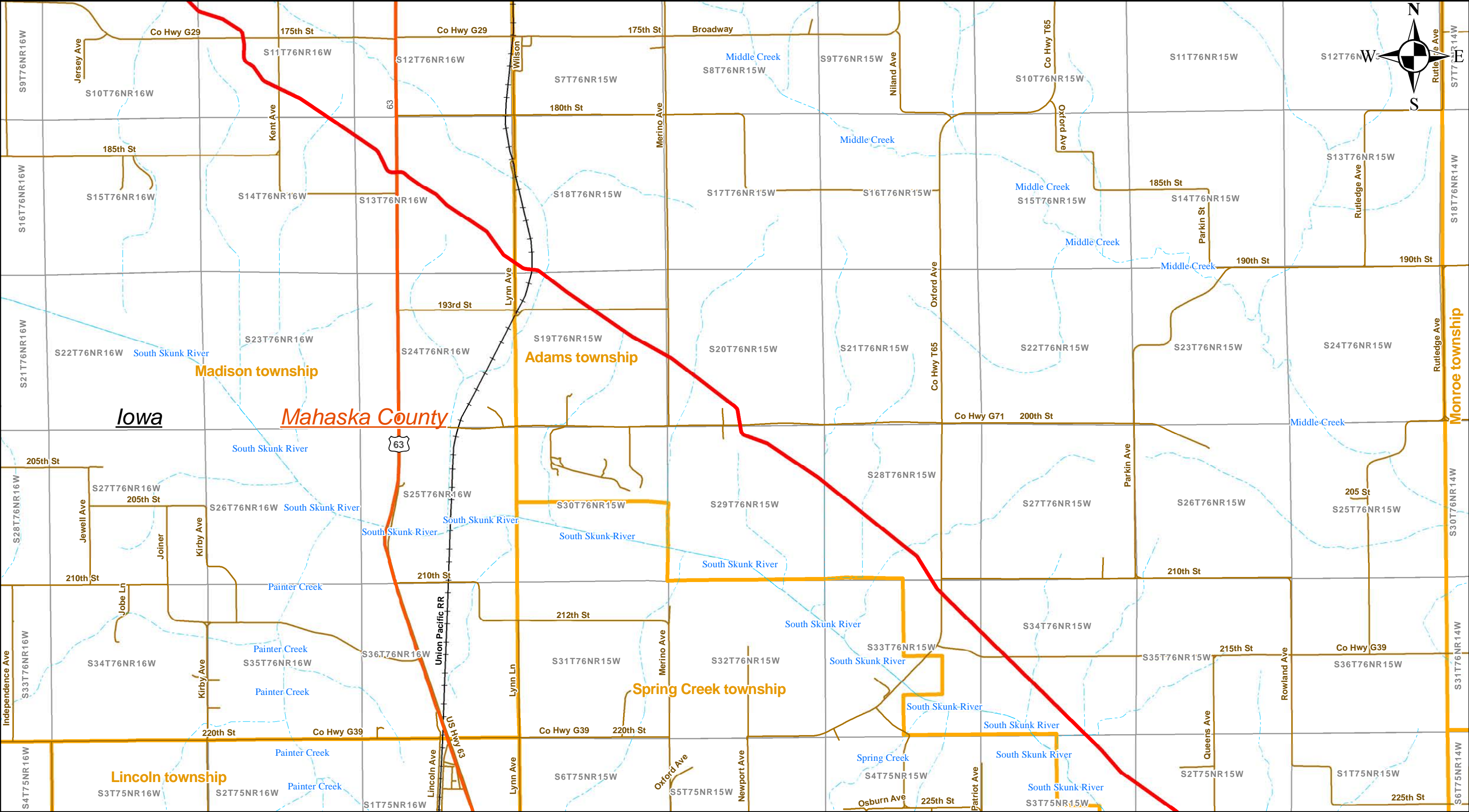
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0 3,000 6,000 Feet

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● Intersects

■ OTHER PIPELINES

— PROPOSED CENTERLINE

— Public Lands - Parks

— Pump Station Site

— CITY LIMITS

— RAILROADS

— ROADS

— Canal/Ditch

— Waterway

TOWNSHIPS

COUNTIES

STATES

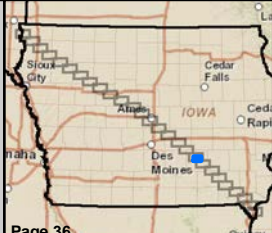
Section Township Range

Highway

Major Road

— Local Road

— Minor Road

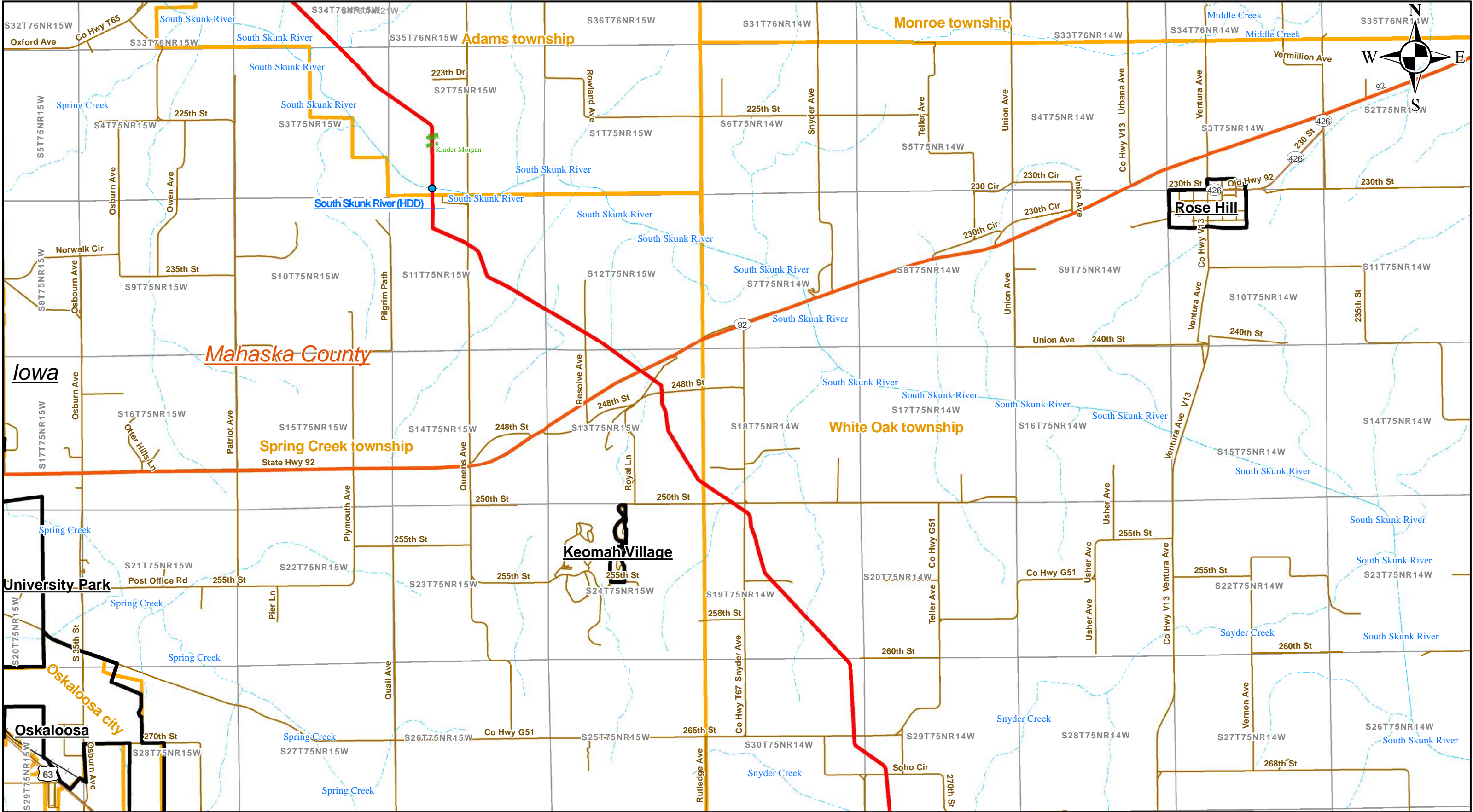


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OTHER PIPELINES

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Public Lands - Parks

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CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

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Section Township Range

Highway

Major Road

Local Road

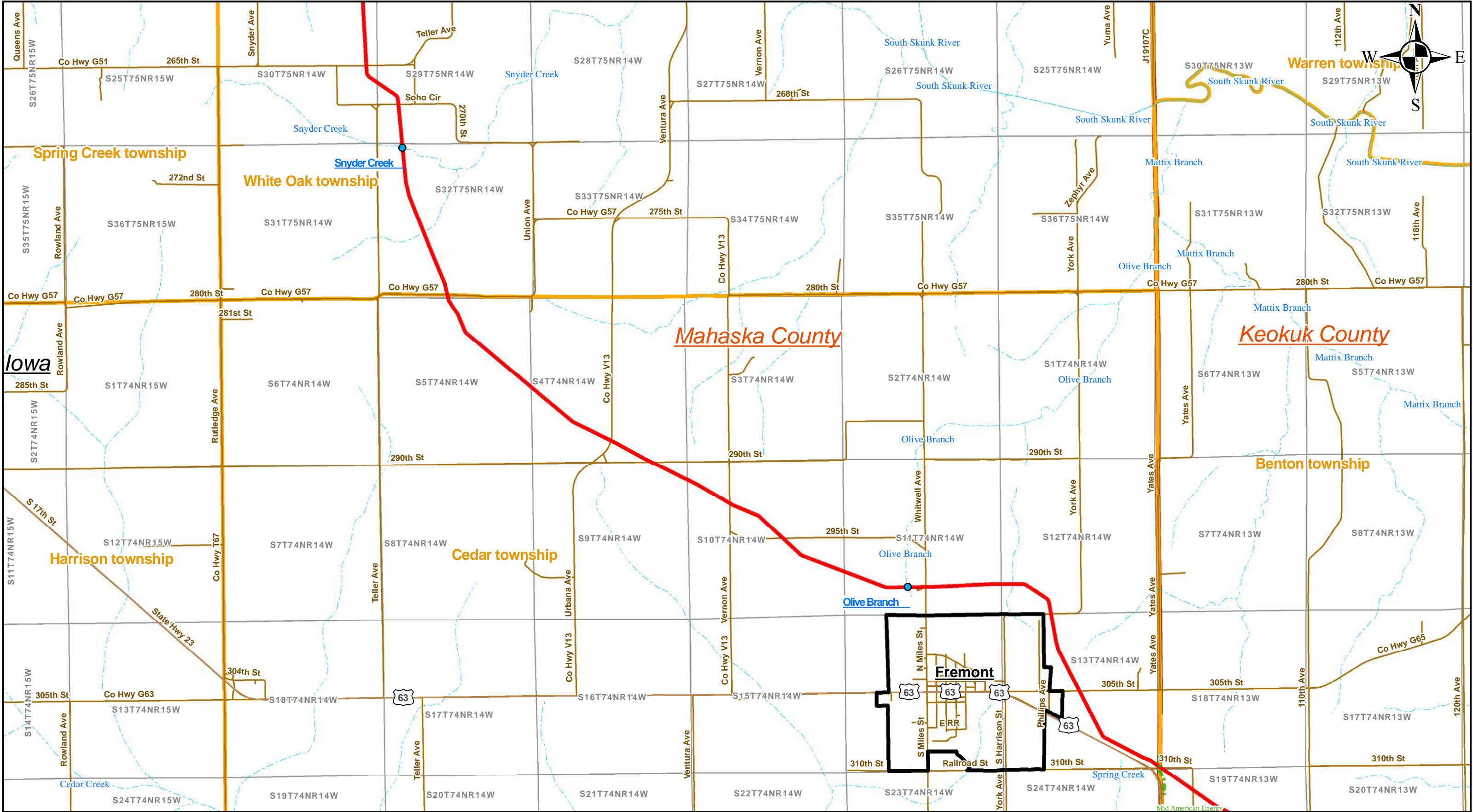
Minor Road

Vicinity Map

0 3,000 6,000 Feet

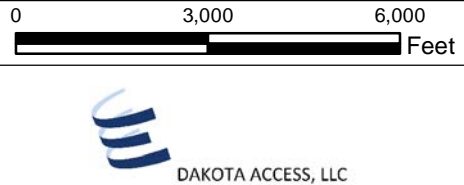
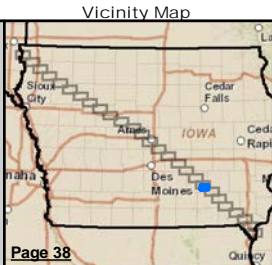
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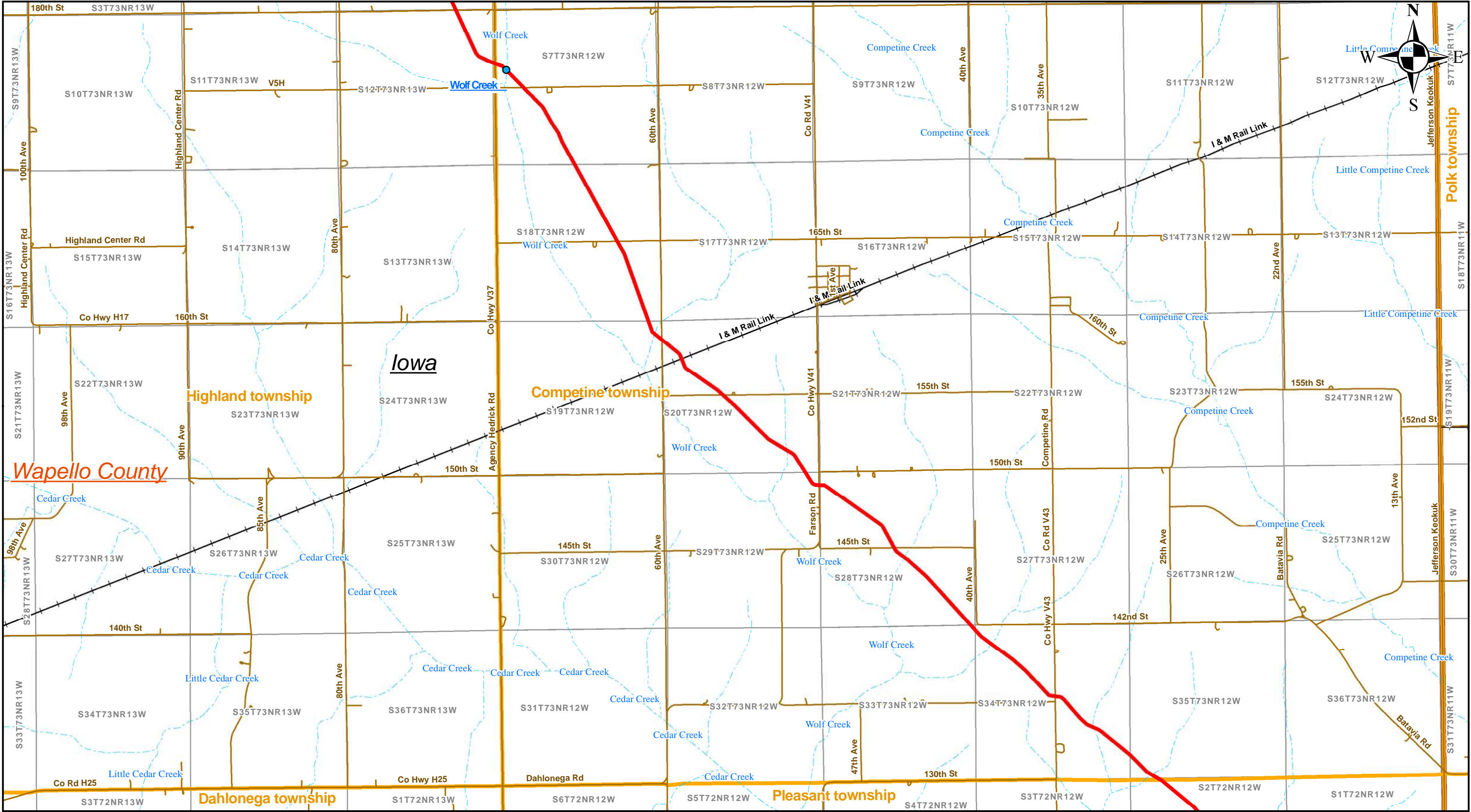
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Legend	
Intersects	Canal/Ditch
OTHER PIPELINES	Waterway
PROPOSED CENTERLINE	TOWNSHIPS
Public Lands - Parks	COUNTIES
Pump Station Site	STATES
CITY LIMITS	Section Township Range
RAILROADS	Highway
ROADS	Major Road
Local Road	Minor Road



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Intersects

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Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

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Legend



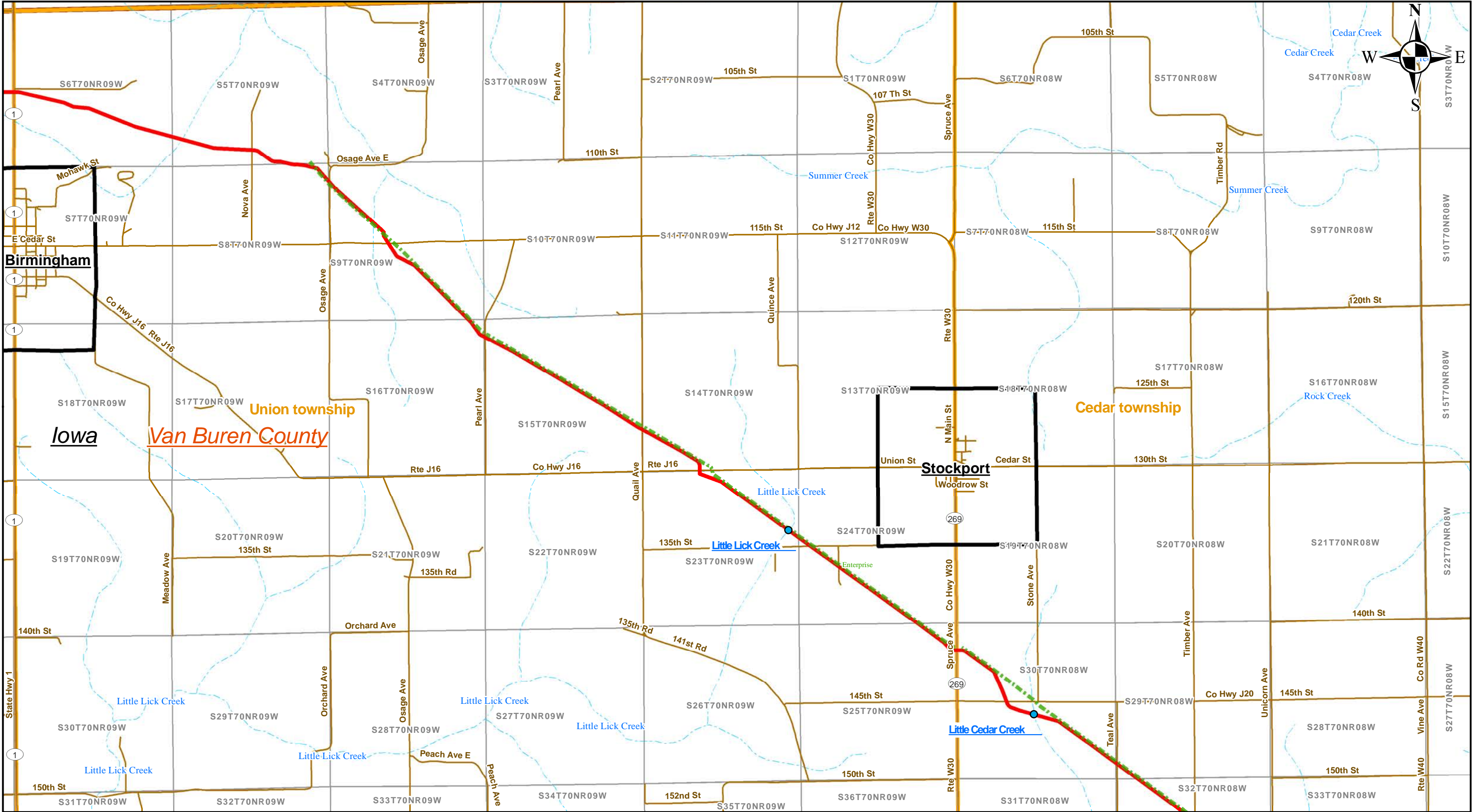
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Intersects

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Pump Station Site

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Public Lands - Parks

Pump Station Site

CITY LIMITS

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ROADS

Canal/Ditch

Waterway

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COUNTIES

STATES

Section Township Range

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Vicinity Map

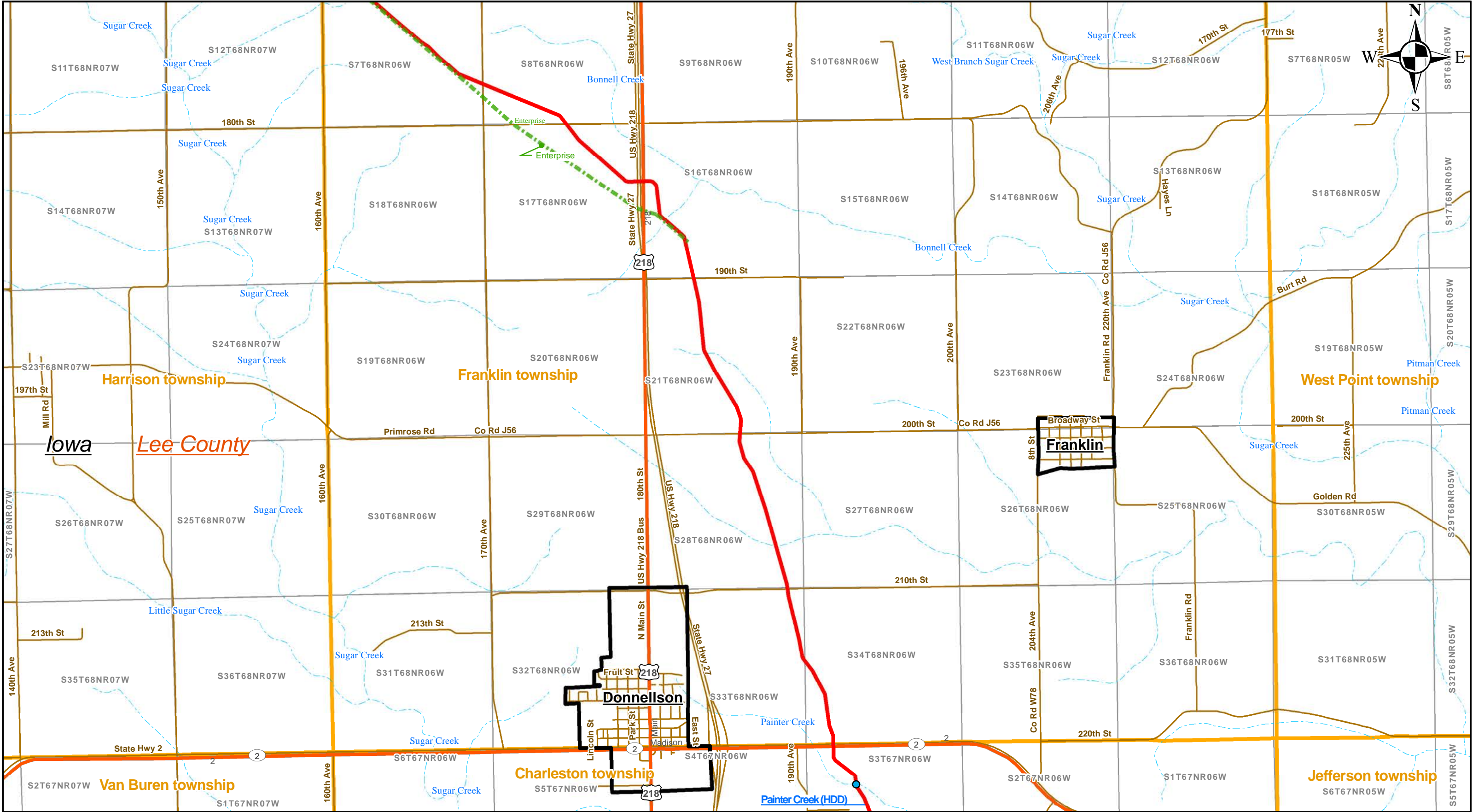
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Issued for IUB Application

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- All Parcel Boundary accuracies are based on data from the county tax office and may not reflect actual property boundaries.

Intersects

OTHER PIPELINES

PROPOSED CENTERLINE

Public Lands - Parks

Pump Station Site

CITY LIMITS

RAILROADS

ROADS

Canal/Ditch

Waterway

TOWNSHIPS

COUNTIES

STATES

Section Township Range

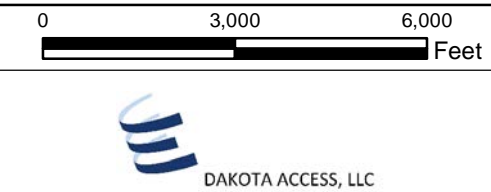
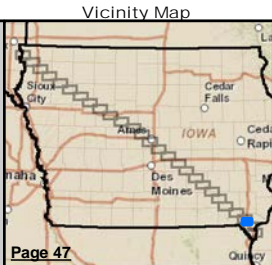
Highway

Major Road

Local Road

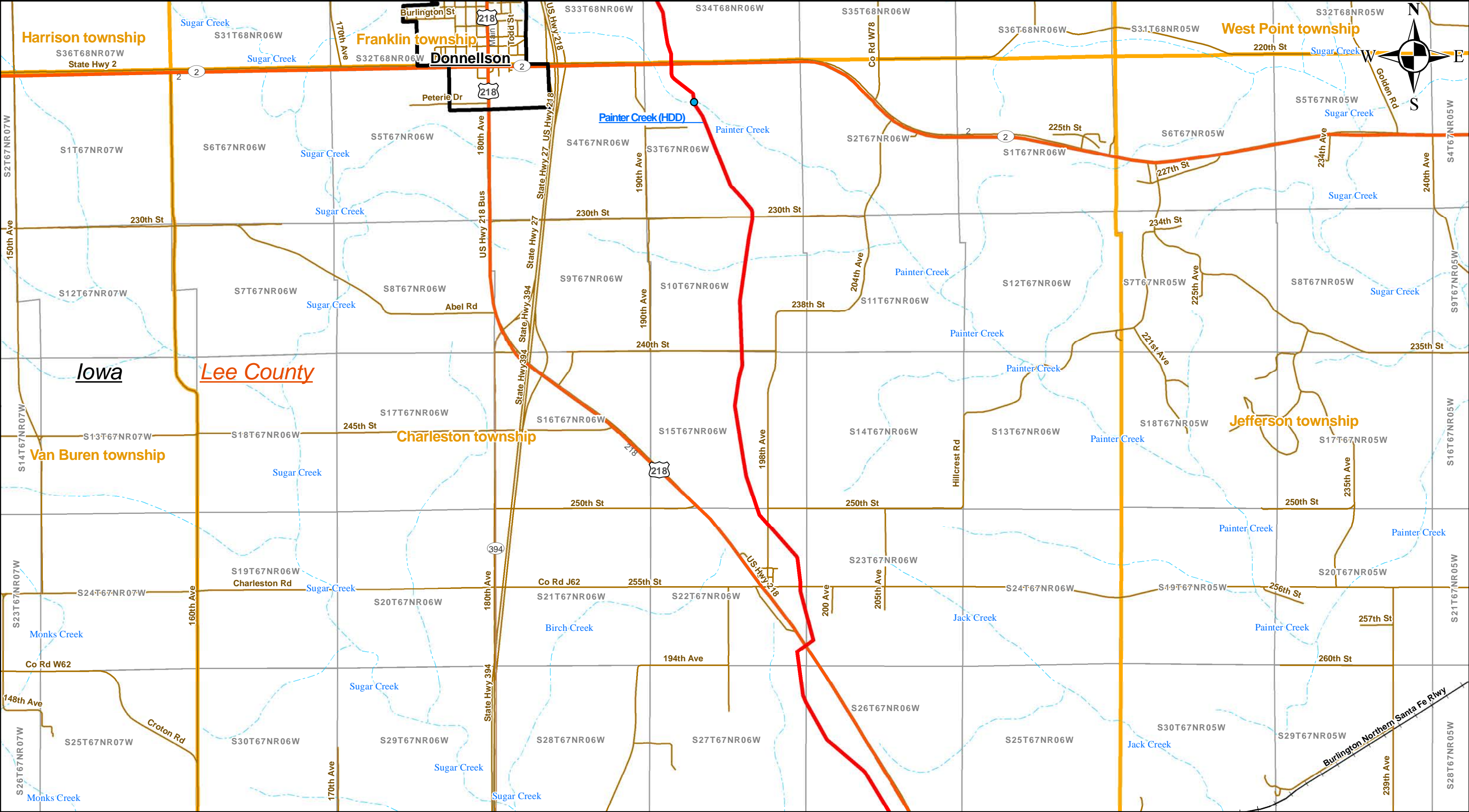
Minor Road

Legend



NO.	NOTES/REVISION	DATE
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	January 20, 2015	
	HLP-2014-0001	

ETC - DAPL PROJECT		
DAPL - EXHIBIT B - ROUTE MAPS		
IOWA		
DWN BY: PCM	SCALE: 1 inch = 3,000 feet	DATE: 1/20/2015
	JOB #: 103957	Page 47 of 50



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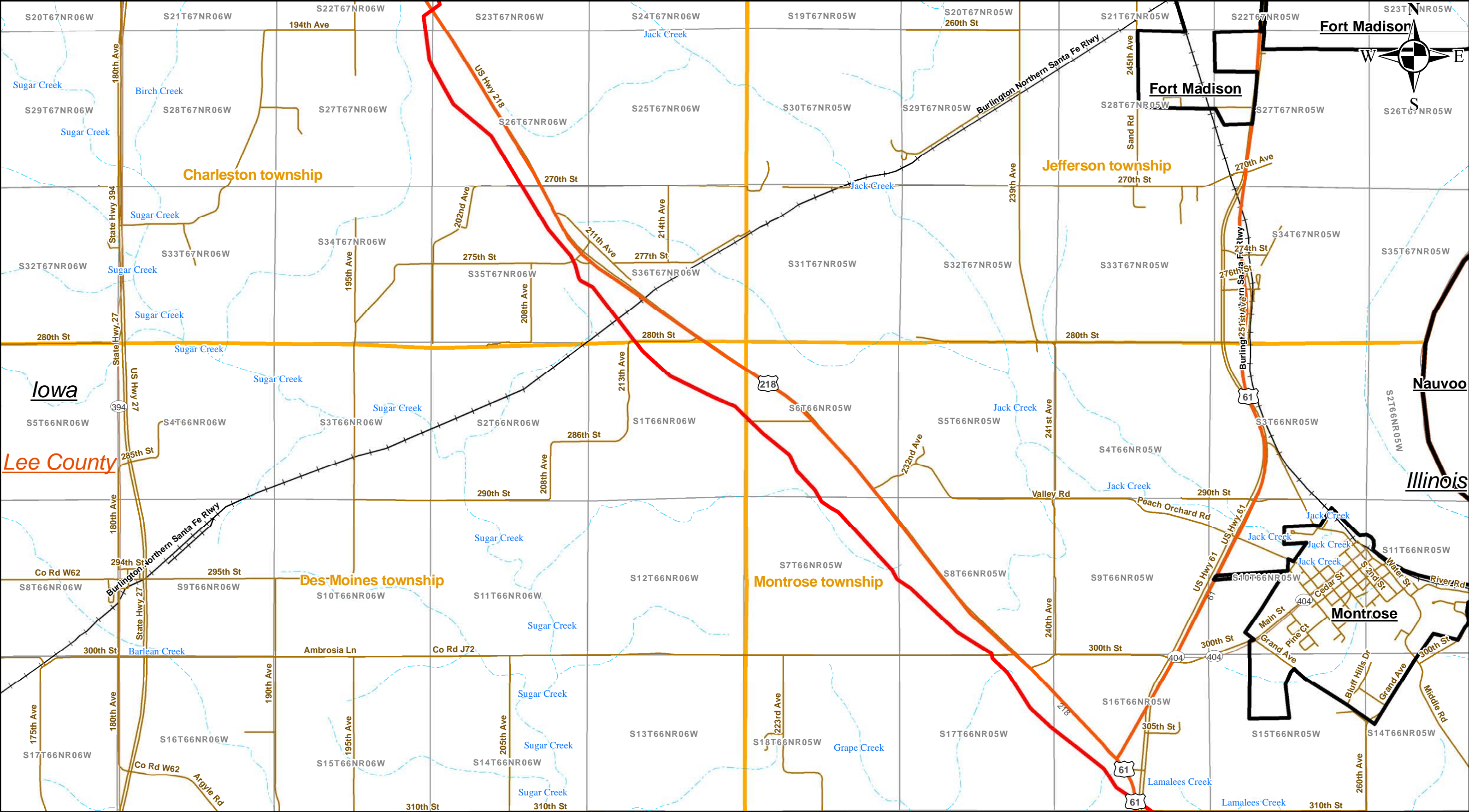
Minor Road

Legend

Vicinity Map

0 3,000 6,000 Feet

NO.	NOTES/REVISION	DATE	ETC - DAPL PROJECT		
			DAPL - EXHIBIT B - ROUTE MAPS		
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	January 20, 2015		DWN BY: PCM	SCALE: 1 inch = 3,000 feet	DATE: 1/20/2015
	HLP-2014-0001			JOB #: 103957	Page 48 of 50



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Vicinity Map

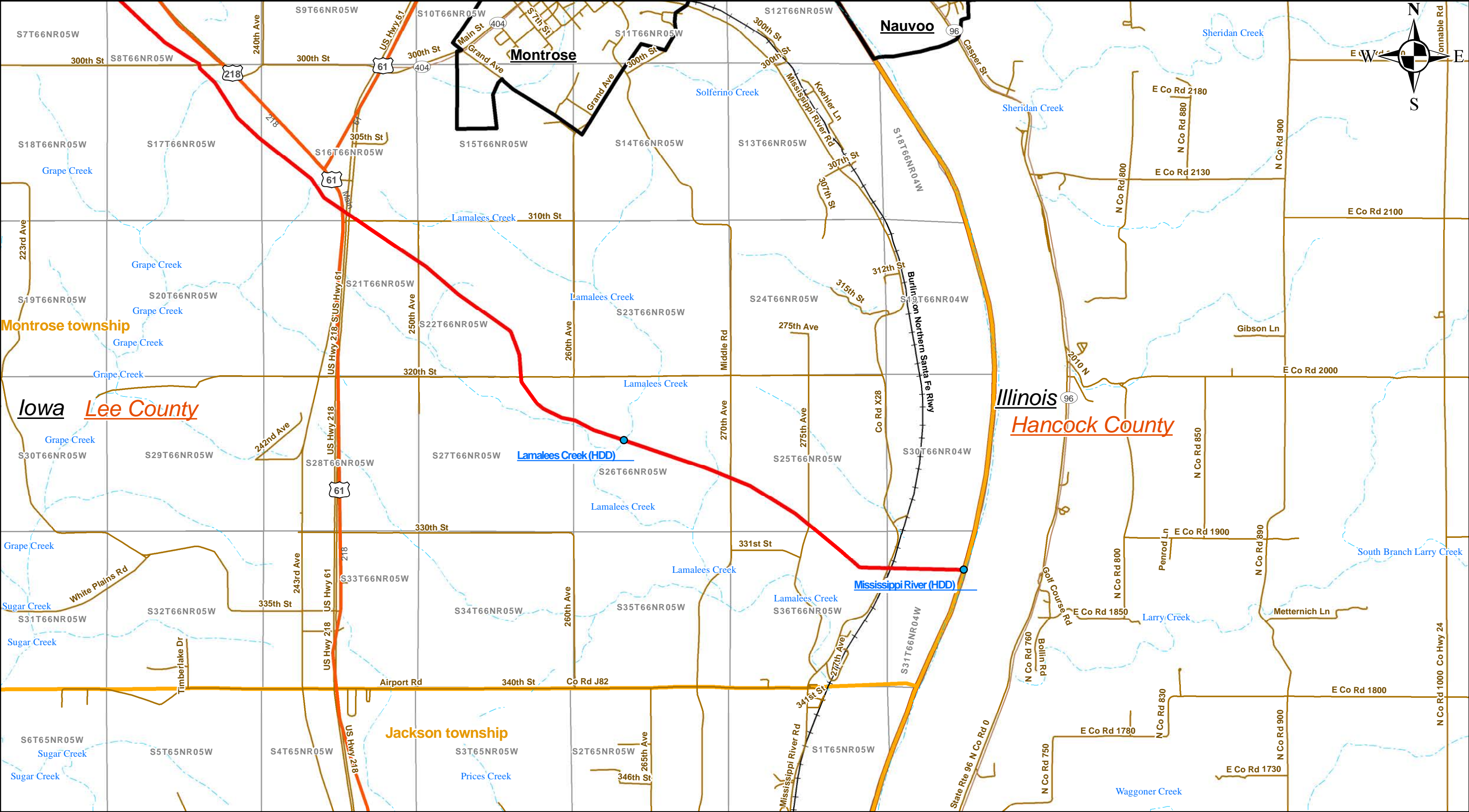
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DAKOTA ACCESS, LLC

NO.	NOTES/REVISION	DATE
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Legend

● Intersects

■ OTHER PIPELINES

— PROPOSED CENTERLINE

— Public Lands - Parks

— Pump Station Site

— CITY LIMITS

— RAILROADS

— ROADS

--- Canal/Ditch

--- Waterway

■ TOWNSHIPS

■ COUNTIES

■ STATES

■ Section Township Range

— Highway

— Major Road

— Local Road

— Minor Road

Vicinity Map

0 3,000 6,000 Feet

DAKOTA ACCESS, LLC

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ETC - DAPL PROJECT		
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IOWA		
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JOB #: 103957		Page 50 of 50

**DAKOTA ACCESS, LLC
PETITION FOR A HAZARDOUS LIQUID PIPELINE
Docket No.HLP-2014-0001
VARIOUS COUNTIES, IOWA**

**FILED WITH
Executive Secretary
January 20, 2015
IOWA UTILITIES BOARD**

**EXHIBIT C
PURPOSE OF THE PROPOSED PROJECT**

Dakota Access, LLC (“Dakota Access”) proposes to construct an underground hazardous liquid pipeline that will transport crude oil from sources in North Dakota to a hub in Illinois. In Iowa, this pipeline will run from Lyon County, Iowa, southeasterly through the counties of Lyon, Sioux, O’Brien, Cherokee, Buena Vista, Sac, Calhoun, Webster, Boone, Story, Polk, Jasper, Mahaska, Keokuk, Wapello, Jefferson, Van Buren, and Lee. (See *also* the legal descriptions and maps in Exhibits A and B, respectively). Reflecting the public need for the pipeline, shippers have already contracted for all available committed capacity (*i.e.*, 90 percent of transport capacity) for the pipeline’s initial planned transport capacity of approximately 450,000 bpd, and Dakota Access anticipates expansion of up to 570,000 bpd or more as a result of ongoing discussions with market participants. The proposed pipeline will be approximately 346 miles in length and will be constructed in the 18 counties listed above. The nominal diameter of the pipeline will be 30-inches. The pipeline will be welded steel with a maximum allowable operating pressure of 1440 psig. Additional information on the project’s purpose and benefits is included in Exhibit F.

**DAKOTA ACCESS, LLC
PETITION FOR A HAZARDOUS LIQUID PIPELINE
Docket No.HLP-2014-0001
VARIOUS COUNTIES, IOWA**

**FILED WITH
Executive Secretary**

January 20, 2015

IOWA UTILITIES BOARD

**EXHIBIT D
PROOF OF SOLVENCY**

Attached is a true copy of the surety bond issued in compliance with Board Rule 13.2(1) in the sum of \$250,000. Dakota Access is also in the process of acquiring property for the one pump station to be located in Iowa; that land is also expected to exceed the \$250,000 requirement. The bond or an affidavit regarding the value of the property (or both) will be delivered to the Board prior to the scheduling of a hearing.

an ACE company

ACE

**Continuous Form
License & Permit Bond**

Bond No. K09136095

KNOW ALL MEN BY THESE PRESENTS:

THAT

of DAKOTA ACCESS, LLC, as Principal, and WESTCHESTER FIRE INSURANCE COMPANY, Philadelphia, Pennsylvania, a corporation existing under the laws of the Commonwealth of Pennsylvania and authorized to conduct the business of Suretyship in all states of the United States of America, as Surety, are held and firmly bound unto STATE OF IOWA C/O IOWA UTILITIES BOARD, ATTN: JOAN CONRAD, EXECUTIVE SECRETARY, as Obligee, in the penal sum of Two Hundred Fifty Thousand and 00/100, lawful money of the United States, for which payment well and truly to be made, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS: the above bounden Principal has been granted a

License/Permit for Hazardous Liquid Pipeline Permit for Dakota Access, LLC – Dakota Access Pipeline

NOW, THEREFORE, the condition of this obligation is such, that if the aforesaid Principal shall indemnify and save harmless the aforesaid Obligee against loss to which the Obligee may be subject by reason of the Principal's breach of any ordinance, rule or regulation relating to the above described license or permit, then this obligation shall be null and void, otherwise to remain in full force and effect.

PROVIDED, however, that the liability of the Surety hereunder shall in no event exceed the penal sum of this bond as stated above, regardless of the number of years the bond shall continue in force; and

THIS obligation may be cancelled by the Surety by giving thirty (30) days notice in writing of its intention to do so to the Obligee, and the Surety shall be relieved of any further liability under this bond thirty (30) days after receipt of said notice by the Obligee, except for defaults occurring prior thereto.

SIGNED, sealed and dated this 13th day of January, 2015.

DAKOTA ACCESS, LLC

BY

(SEAL)

WESTCHESTER FIRE INSURANCE COMPANY

BY

Nancy Thomas, Attorney-in-fact (SEAL)

Power of Attorney

WESTCHESTER FIRE INSURANCE COMPANY

Know all men by these presents: That WESTCHESTER FIRE INSURANCE COMPANY, a corporation of the Commonwealth of Pennsylvania pursuant to the following Resolution, adopted by the Board of Directors of the said Company on December 11, 2006, to wit:

"RESOLVED, that the following authorizations relate to the execution, for and on behalf of the Company, of bonds, undertakings, recognizances, contracts and other written commitments of the Company entered into the ordinary course of business (each a "Written Commitment"):

- (1) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise.
- (2) Each duly appointed attorney-in-fact of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise, to the extent that such action is authorized by the grant of powers provided for in such persons written appointment as such attorney-in-fact.
- (3) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to appoint in writing any person the attorney-in-fact of the Company with full power and authority to execute, for and on behalf of the Company, under the seal of the Company or otherwise, such Written Commitments of the Company as may be specified in such written appointment, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (4) Each of the Chairman, the President and Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to delegate in writing any other officer of the Company the authority to execute, for and on behalf of the Company, under the seal of the Company or otherwise, such Written Commitments of the Company as are specified in such written delegation, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (5) The signature of any officer or other person executing any Written Commitment or appointment or delegation pursuant to this Resolution, and the seal of the Company, may be affixed by facsimile on such Written Commitment or written appointment or delegation.

FURTHER RESOLVED, that the foregoing Resolution shall not be deemed to be an exclusive statement of the powers and authority of officers, employees and other persons to act for and on behalf of the Company, and such Resolution shall not limit or otherwise affect the exercise of any such power or authority otherwise validly granted or vested.

Does hereby nominate, constitute and appoint Anoop Chawla Adlakha, Donna L Williams, Jennifer Copeland, Lisa Ward, Lupe Tyler, Margaret Buboltz, Michael J Herrod, Nancy Thomas, Stephenie Whittington, Vanessa Dominguez, Wendy Stuckey, all of the City of HOUSTON, Texas, each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof in penalties not exceeding Twenty Five million dollars & zero cents (\$25,000,000.00) and the execution of such writings in pursuance of these presents shall be as binding upon said Company, as fully and amply as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its principal office,

IN WITNESS WHEREOF, the said Stephen M. Haney, Vice-President, has hereunto subscribed his name and affixed the Corporate seal of the said WESTCHESTER FIRE INSURANCE COMPANY this 7 day of October 2014.

WESTCHESTER FIRE INSURANCE COMPANY

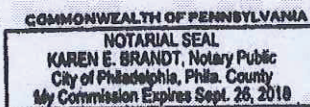


Stephen M. Haney, Vice President

COMMONWEALTH OF PENNSYLVANIA
COUNTY OF PHILADELPHIA ss.

On this 7 day of October, AD. 2014 before me, a Notary Public of the Commonwealth of Pennsylvania in and for the County of Philadelphia came Stephen M. Haney, Vice-President of the WESTCHESTER FIRE INSURANCE COMPANY to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same, and that the seal affixed to the preceding instrument is the corporate seal of said Company; that the said corporate seal and his signature were duly affixed by the authority and direction of the said corporation, and that Resolution, adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.



Notary Public

I, the undersigned Assistant Secretary of the WESTCHESTER FIRE INSURANCE COMPANY, do hereby certify that the original POWER OF ATTORNEY, of which the foregoing is a substantially true and correct copy, is in full force and effect.

In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the Corporation, this 13th day of January, 2015.



William L. Kelly, Assistant Secretary

THIS POWER OF ATTORNEY MAY NOT BE USED TO EXECUTE ANY BOND WITH AN INCEPTION DATE AFTER October 07, 2016.



**DAKOTA ACCESS, LLC
PETITION FOR A HAZARDOUS LIQUID PIPELINE
Docket No.HLP-2014-0001
VARIOUS COUNTIES, IOWA**

**EXHIBIT E
OCCUPANCY CONSENTS**

**FILED WITH
Executive Secretary
January 20, 2015
IOWA UTILITIES BOARD**

Dakota Access is in the process of obtaining consents. As contemplated by Board Rule 13.2(1)(e), Dakota Access states that all consents will be obtained prior to construction and copies will be filed with the Board.

**DAKOTA ACCESS, LLC
PETITION FOR A HAZARDOUS LIQUID PIPELINE
Docket No.HLP-2014-0001
VARIOUS COUNTIES, IOWA**

**FILED WITH
Executive Secretary**

January 20, 2015

IOWA UTILITIES BOARD

EXHIBIT F

**1.0 THE PURPOSE OF THE PROJECT/HOW THE PROJECT PROMOTES THE
PUBLIC CONVENIENCE AND NECESSITY**

The Dakota Access Pipeline (“DAPL”) Project’s purpose is to move an economical, abundant, reliable, and domestic supply of crude oil from the Bakken and Three Forks production region in North Dakota to a crude oil market hub located near Patoka, Illinois. DAPL is being designed to safely carry 570,000 barrels per day (“bpd”) or more of light sweet crude (approximately 450,000 bpd initially) through the states of North Dakota, South Dakota, Iowa, and Illinois and ultimately terminating in Patoka, Illinois. From the Patoka hub, the crude oil will be transported by other pipelines to refineries located in the Midwest and the Gulf Coast where 80 percent of the U.S. refining capabilities exist today to further our country’s goal of energy independence.

Petitioner Dakota Access, LLC (“Dakota Access”) has secured binding long-term transportation and deficiency contracts from multiple committed shippers to support development of DAPL with a crude oil transportation capacity of approximately 450,000 bpd, with ninety percent (90%) of the transportation capacity subscribed by those committed shippers and the remaining ten percent (10%) of the transportation capacity reserved for walk-up shippers. Transportation service on the pipeline shall be provided by Dakota Access pursuant to the Interstate Commerce Act and in accordance with the rules and regulations of the Federal Energy Regulatory Commission for common carrier crude oil pipeline transportation service thereunder. Subscriptions from committed shippers were obtained by Dakota Access in connection with an initial open season that ran from March 12 to May 23, 2014, and an expansion open season that commenced on September 23, 2014, and concluded in December of 2014.

In addition to moving the crude from the production region, the Project’s purpose can be summed up in four major categories:

1. First, the DAPL Project will improve overall safety to the public and environment. It will reduce crude oil shipped by truck and by rail and increase the amount shipped by pipeline. Pipelines are the safest and most efficient means to transport crude oil, according to statistics compiled by the

United States Department of Transportation. Pipelines are heavily regulated and are subject to intense scrutiny and oversight. Time and time again, pipelines have proven to be the safest and most reliable form of transporting oil.

2. Second, the DAPL Project will play a role in increasing America's energy independence. DAPL is a means to transport domestically produced crude oil to support United States consumers' energy demand. The United States still imports half of the oil it consumes per day, and DAPL will provide a critical link to help close the gap between what we produce as a country and what we consume
3. Third, the DAPL Project will create another reliable transportation route for crude oil from the Bakken. The Bakken and Three Forks production area has witnessed a significant increase in the production of crude oil, from 309,000 bpd in 2010 to more than 1 million bpd in 2014. Through the DAPL Project, Midwest and Gulf Coast refineries will have better access to more reliable United States crude oil production to be used to meet United States consumers' need for gasoline, diesel fuel, and other petroleum products.
4. Finally, the DAPL Project will ease transportation constraints for agricultural products. The DAPL Project will free-up rail capacity for the transportation of crops and other commodities currently held up by crude oil cargos, and reduce price pressure for shipping those commodities.

DAPL will not only provide a long term safe, reliable and energy efficient option to move crude oil out of the Bakken and Three Forks production area to continue to enhance America's energy independence, it will also provide direct benefits to communities located along and near the DAPL Project alignment. These benefits will include, but are not limited to, providing: temporary construction employment; full time, local jobs to operate and maintain the pipeline; right-of-way ("ROW") payments; additional sales tax revenues from the sale of goods and services during construction and long term to operate and maintain the pipeline; annual State and local community revenue from property taxes; and long term support of regional contractors, manufacturers, distributors, and retailers through ongoing purchase of goods and services to operate and maintain the DAPL Project.

Briefly, the DAPL Project will deliver domestically produced crude oil from the abundant Bakken and Three Forks production area to United States refineries where the crude oil will be refined into products to meet consumers' need for fuels (e.g., gasoline, diesel, and kerosene), and after further processing, for crude oil derivative products (e.g., plastics, paints, and chemicals). The overall DAPL Project is a \$3.78 billion dollar investment directly impacting the local, regional, and national labor force by creating nearly 12,000 construction jobs, including an estimated 4,000 in Iowa. As a matter of practice and our promise as part of this project, Dakota Access will utilize American labor to build the pipeline. Dakota Access has

teamed up with the various craft and labor unions in the project regions and nationally to ensure the DAPL Project is constructed by highly qualified and experienced local and regional labor resources. These well-paying construction jobs will create considerable labor income and state income tax revenue – including the generation of more than \$27 million in ad valorem taxes in Iowa. Upon authorization, the DAPL Project will put welders, mechanics, electricians, pipefitters, heavy equipment operators, and others within the heavy construction industry to work.

Construction of the DAPL Project will also contribute more than \$1 billion in direct spending just for materials – the majority of which will be purchased here in the United States. Fifty-seven percent (57%) of the pipe, the majority of the valves, fittings, valve actuators, and the majority of the remaining materials will be manufactured in the United States, creating significant opportunities for regional and national manufacturing. In addition to manufactured goods and services, the DAPL Project will provide \$195 million in easement payments to the landowners whose property is crossed by the proposed pipeline. Those easement payments are expected to include \$60 million to Iowa landowners.

Overall, the DAPL Project's purpose is to provide an efficient, safe, and reliable transportation solution to move crude oil from the Bakken and Three Forks production areas to United States markets. This domestic resource meets the need to improve United States' energy independence, providing a more reliable supply of crude oil to domestic refineries for processing to meet domestic needs for fuels and other petroleum derivative products. It also has tremendous secondary and sustainable economic benefits to the United States by supporting energy independence, increasing employment opportunities, and adding to demand in many manufacturing sectors, which will be a boost to the overall economy. Once American workers are employed on the DAPL Project, consistent with most mega-infrastructure projects, the workers will spend their earnings in the communities where they work and live, resulting in multiplied economic impacts that will be nearly \$5 billion just during the construction phase. This economic impact will affect manufacturing in many domestic sectors: it will result in new vehicles being purchased, which positively impacts the auto industry; it impacts the food industry by requiring more food services and products to be delivered and consumed in the DAPL Project region. The list could continue with a description of many secondary benefits, but in summary, the economic impact to the United States as well as the immediate region where DAPL is located is tremendous and critical to keep Americans employed and our economy moving forward.

2.0 THE NATURE OF THE LANDS, WATERS, PUBLIC/PRIVATE FACILITIES CROSSED

2.1 Land Use Overview

In Iowa, the proposed pipeline route is approximately 348 miles long and crosses 18 counties. The route enters Iowa in Lyon County in the northwest corner of the state and extends generally southeast to Lee County, where it crosses the Mississippi River into Illinois. The National Land Cover Dataset (“NLCD”) was used to determine land cover crossed by the proposed Project. The NLCD is often used in land use and land cover assessments and initial analyses; the land cover dataset is developed under a partnership among Federal agencies, led by the U.S. Geological Survey (“USGS”). Each pixel in the dataset is a best estimate of the primary land use or land cover in that area. In Iowa, cultivated crops account for nearly 86 percent of the land crossed by the route (Table 2-1). Hay and pasture land makes up 6 percent of the land traversed by the route. Developed open space (3.4 percent), herbaceous land (2 percent), and deciduous forest (1.4 percent) make up smaller portions of the land crossed by the proposed route. Approximately 1.2 percent of the pipeline route includes areas of low, medium, and high intensity development; emergent herbaceous wetland; woody wetland; scrub/shrub land; open water; and mixed forest. While small route adjustments may yet be made as final surveys and discussions with individual landowners occur, it is not anticipated that there will be material changes in the values, and in particular in the relative percentages, in Table 2.1

No significant impacts to land use are anticipated as a result of the Project and all areas required for construction of the pipeline and associated facilities will be restored to preconstruction contours and conditions as practical and in accordance with applicable permits and landowner agreements with the exception of the above ground facility locations. The main restrictions imposed on the operational easement are that no structures may be constructed and no trees be allowed to establish in the easement for operational safety and maintenance of the pipeline. The mainline valves and launcher/receiver sites will be graveled and fenced in. The pump station, proposed in Story County, will be partially graveled and paved to facilitate operations, and will also be fenced-in.

Table 2-1 Land Uses Crossed by Project

[illegible]

2.2 Regional Land Forms and Topography

The state of Iowa is bordered by the Mississippi River on the east and the Big Sioux River and Missouri River on the west. The Project is located within the Central Lowlands of the Interior Plains physiographic region. Specifically, the Project extends through the southern portion of the Western Lake section and the Dissected Till Plains of Iowa (USGS 2004).

The route passes through three landform regions: the Northwest Iowa Plains, the Des Moines Lobe, and the Southern Iowa Drift Plain (Iowa Department of Natural Resources “IDNR” 2014). The Northwest Iowa Plains region is gently rolling and underlain by either highly eroded Pre-Illinoisan glacial tills, or covered with later glacial deposits from an early Wisconsin glacial advance. When the Wisconsin ice sheet retreated, the area was subjected to erosion. There are areas of windblown loess that range in thickness from 4 to 16 feet. Elevation in the area is typically higher than any other area in the state and is topographically continuous with the High Plains of the Dakotas to the west. Precipitation in this area is lower than other parts of the state, which results in a drier region with fewer trees (IDNR 2014).

The Des Moines Lobe is also gently rolling and is known as the Prairie Potholes region due to its abundance of moraines, shallow wetland basins (or potholes), and several deep lakes. Loess is absent in this region. Many of the potholes in the area have been drained during agricultural activities (IDNR 2014).

The Southern Iowa Drift Plain is primarily glacial drift and is the largest of Iowa’s landforms. In this region, streams have eroded the land surface and have developed defined drainage systems. A layer of loess was deposited over the glacial till in the erosion caused by the streams. Streams and rivers have cut through the glacial drift in some areas revealing the sedimentary bedrock. The valleys in these areas contain rough wooded terrain.

2.3 Waters

The proposed route passes through 11 watersheds: Lower Big Sioux, Rock, Floyd, Little Sioux, Maple, North Raccoon, Middle Des Moines, South Skunk, Skunk, Lower Des Moines, and Flint-Henderson. Within these watersheds, the proposed route crosses 75 named rivers, streams, and numbered ditches. In addition tributaries to these named watercourses and adjacent wetlands may also be crossed by the Project; Dakota Access will design and construct these crossings in accordance with applicable regulations. A list of named watercourses crossed by the Project is provided in Table 2-2. Applicable permits regarding regulated waters are being coordinated with the U.S. Army Corps of Engineers.

Table 2-2 Named Watercourses Crossed along the Proposed Project in Iowa

Name	Y	X	Name	Y	X
Big Sioux River (HDD)	43.345087	-96.526491	Bluff Creek	42.185589	-94.019003
Rock River (HDD)	43.233619	-96.26906	Des Moines River (HDD)	42.168431	-93.965248
Rogg Creek	43.189188	-96.223788	Prairie Creek	42.125712	-93.868974
Dry Creek	43.165647	-96.201591	Clear Creek	42.033124	-93.764711
West Branch Floyd River	43.104170	-96.086425	Worrell Creek	42.002618	-93.715477
Floyd River (HDD)	43.028735	-95.941833	Walnut Creek	41.956006	-93.631820
Willow Creek	43.018492	-95.921718	Ballard Creek	41.907301	-93.562825
Lange Creek	42.947921	-95.760111	South Skunk River (HDD)	41.869872	-93.506122
Whiskey Creek	42.923258	-95.721065	Byers Branch	41.80092	-93.352022
Mill Creek (HDD)	42.891079	-95.643826	Indian Creek (HDD)	41.715775	-93.206684
Gray Creek	42.843786	-95.544012	Prairie Creek	41.707283	-93.167578
Little Sioux River (HDD)	42.826132	-95.508516	Cherry Creek	41.660547	-93.096312
Maple River	42.788627	-95.425859	Sewer Creek	41.647493	-93.070409
Maple Creek	42.760595	-95.365548	Carson Creek	41.607938	-93.029453
Brooke Creek	42.706531	-95.248557	Reasnor Creek	41.596544	-93.009377
Poor Farm Creek	42.681068	-95.181777	Elk Creek	41.51467	-92.877571
North Raccoon River	42.60345	-95.046991	Buckley Creek	41.487801	-92.829013
Prairie Creek	42.567022	-94.941301	Little Creek	41.464462	-92.787165
Cedar Creek (HDD)	42.537218	-94.865178	Ballinger Creek	41.430425	-92.726040
Ditch No. 37	42.529972	-94.852741	Mitchell Creek	41.422703	-92.711109
Ditch No. 1	42.486992	-94.773759	South Skunk River (HDD)	41.322560	-92.559657
West Fork Camp Creek	42.475702	-94.747353	Snyder Creek	41.263759	-92.503541
Ditch No. 6	42.464867	-94.715004	Olive Branch	41.222598	-92.428685
Camp Creek	42.448327	-94.679225	Wolf Creek	41.142629	-92.294503
Ditch No. 65	42.433457	-94.632436	Cedar Creek	41.033983	-92.173661
Ditch No. 9	42.421944	-94.597504	Honey Creek	41.025194	-92.172157
Ditch No. 13	42.413883	-94.573891	Rock Creek	40.989974	-92.130709
Purgatory Creek	42.391788	-94.534842	Stoddard Creek	40.989619	-92.130073
West Cedar Creek	42.389421	-94.505615	Bonell Creek	40.977570	-92.103455
East Cedar Creek	42.372816	-94.44571	East Branch Lick Creek	40.942691	-92.045221
Hardin Creek	42.336805	-94.384869	Little Lick Creek	40.851551	-91.854053
Ditch No. 12	42.325865	-94.363293	Little Cedar Creek	40.802335	-91.761204
Ditch No. 52	42.319932	-94.348031	Sugar Creek	40.751706	-91.675095
West Buttrick Creek	42.307579	-94.31351	Little Sugar Creek	40.657448	-91.548625

Name	Y	X	Name	Y	X
Ditch No. 48	42.273088	-94.229727	Painter Creek (HDD)	40.635623	-91.539403
East Buttrick Creek	42.261003	-94.201613	Lamalees Creek (HDD)	40.487880	-91.408682
Lost Grove Creek	42.247267	-94.168806	Mississippi River (HDD)	40.475304	-91.367823
Ditch No. 107	42.220011	-94.101483			

2.4 Public and Private Facilities

The majority of the proposed pipeline route (approximately 86 percent) passes through private agricultural land. There are eight incidences where the route crosses a public land or facility. These facilities include a wildlife management area, three county conservation board lands, two state college lands, and two recreational trails. Additionally, state-owned water bottoms are crossed at designated Sovereign Meandered Rivers, as defined in 571 Iowa Administrative Code Chapter 13, limited to the Big Sioux, Des Moines, and Mississippi Rivers. Approximately 4.4 miles (1.3 percent) of the proposed 348 mile pipeline route would cross public lands. The following section details the public and private facilities crossed by the DAPL Project.

In Iowa, the proposed route begins in southwestern Lyon County. In Lyon County, the route will be located parallel and generally adjacent (“collocated”) to existing pipelines for a total of approximately 7 miles. While collocated, the proposed route crosses through approximately 1,500 feet of the northern portion of the Big Sioux River Wildlife Management Area (“WMA”), in Section 4, Township 98N, Range 48W. This land is owned by the Iowa Department of Natural Resources. Dakota Access is working with the IDNR Sovereign Lands department regarding a right-of-way agreement for the pipeline across this land.

The proposed pipeline route crosses two county conservation board lands in Sioux County. The first county conservation land crossed is the Rock River Access property in northern Sioux County, Section 10, Township 97N, Range 46W. Rock River Access is a wooded and riparian area surrounded by agricultural fields, and is crossed by the alignment for approximately 3,700 feet. The second county conservation land, the Floyd River Wildlife Complex A, in southeastern Sioux County, Section 20, Township 95N, Range 43W. The Floyd River Wildlife Complex is a riparian area crossed by the proposed pipeline alignment for approximately 1,275 feet while collocated with a natural gas pipeline. Both county conservation lands are used for public hunting. The proposed alignment is generally parallel and adjacent to (collocated) existing pipeline(s) for various lengths through Sioux County for a total of approximately 12 miles.

The proposed route continues through O'Brien and Cherokee Counties without crossing through any public or private facilities. However, the proposed route is collocated to a gas pipeline in O'Brien County for approximately 10 miles until colocation ends for an extended length due to the gas pipeline changing direction.

In Buena Vista County the route crosses agricultural land owned by the Iowa State University College of Agriculture for approximately 625 feet. This property is located in the northwest corner of Section 29, Township 90N, Range 35W and is actively farmed. The proposed route then continues through Sac, Calhoun, and Webster Counties without crossing any private or public facilities.

Once in Boone County, the proposed route crosses a county-owned parcel for approximately 145 feet. The Boone County parcel is wooded riparian and pasture land located in the southeast corner of Section 19, Township 85N, Range 26W. This land is not classified as county conservation board land or parkland, but it is owned by Boone County.

As the proposed alignment continues enters Story County, it crosses land owned by the state of Iowa but is not designated as land owned by the IDNR or any other state agency. This state land is adjacent to several parcels owned by the Iowa State University Achievement Foundation, the Committee for Agricultural Development, and the Board of Regents for the State of Iowa, and is used for agricultural purposes. These state and university owned properties are crossed by the proposed pipeline alignment for a total of approximately 3 miles of the first 3.5 miles in Story County and include parts of Sections 19, 20, 28 and 29 of Township 83N, Range 24W. The final public facility land crossed in Story County is the Heart of Iowa Nature Trail. The trail is designated county conservation board land and is crossed perpendicularly by the proposed alignment for approximately 130 feet in Section 20, Township 82N, Range 23W. The Heart of Iowa Nature Trail is a 32-mile trail across central Iowa used for recreational purposes. This is one of two public trails crossed by the proposed pipeline route.

Crossing through Polk and into Jasper County, the route crosses a portion of the Chichaqua Valley Recreation Trail for approximately 125 feet. The crossing occurs in Section 4, Township 80N, Range 21W in an area where the trail is partially wooded. The Chichaqua Valley Recreation Trail is part of a 110-mile trail loop through Jasper and Polk Counties, centered around the Skunk River.

No other public facilities are crossed as the proposed route continues through Mahaska, Keokuk, Wapello, Jefferson, Van Buren, and Lee Counties to the Iowa/Illinois border. In these counties, the proposed alignment is parallel and adjacent to approximately 20 miles of a gas pipeline in Van Buren

(approximately 11 miles) and Lee Counties (approximately 9 miles), and 0.6 miles of an electric transmission line in Mahaska County.

The facility crossing occurrences described above comprise less than 2 percent (approximately 4.4 miles) of the total proposed pipeline alignment length through Iowa. Additionally, the route is collocated with existing linear infrastructure for approximately 14 percent (50 miles) through Iowa. Though no significant land use conflicts are anticipated on any of the public or private facilities crossed, Dakota Access will work with the corresponding owners, agency or applicable local planning department to reduce potential impacts to these facilities during construction activities.

3.0 POSSIBLE USE OF ALTERNATIVE ROUTES

During the preliminary review of alternative routes for this Project, a “fatal flaw” analysis was completed by Dakota Access. Dakota Access utilized a sophisticated and proprietary Geographic Information System (GIS) based routing program to determine the preferred pipeline route based on multiple publicly available and purchased datasets. Datasets utilized during the Project routing analysis included engineering (e.g., existing pipelines, railroads, karst landforms, and powerlines), environmental (e.g., critical habitat, fault lines, state parks, national forests, and national registry of historic places), and land use (e.g., dams, airports, cemeteries, schools, mining, and military installations).

Each of these datasets was weighted based on the risk (e.g., low, moderate, or high) associated with crossing or following certain features and/or resources identified under the engineering, environmental, and land use criteria noted above. In general, the preferred route for DAPL would follow features identified as low risk, avoid or minimize crossing features identified as moderate risk, and exclude features identified as high risk. For example, the existing pipelines dataset was weighted as a low risk feature so that the routing tool followed existing pipelines to the extent possible to minimize potential impacts (this is seen in the maps in Application Exhibit B, for example following a Northern Natural pipeline in Lyon County). An example of a high-risk feature is the national parks dataset. Since national parks were weighted for this Project as high risk, the GIS routing program excluded any national parks from the preferred baseline route to avoid impacts to these Federal lands.

The routing program utilized the weighted datasets, in addition to the fact that the shortest route results in the least amount of impacts, to produce the preferred baseline route. The computer program analyzed hundreds of permutations—vastly more than could have been manually reviewed. Additional routing efforts continue in areas where sensitive resources may be located and are being developed in conjunction with the applicable state and/or Federal agency with jurisdiction over these resources. Additional routing

efforts seek to avoid and minimize impacts to sensitive areas to the extent practicable, as well as those areas identified during landowner discussions, agency consultations, and field surveys.

4.0 THE RELATIONSHIP OF THE PIPELINE TO PRESENT AND FUTURE LAND USE AND ZONING

The proposed DAPL route crosses 18 Iowa counties; these counties have a broad range of land use and zoning restrictions and capabilities, ranging from developed counties with zoning departments and applicable regulations, to more rural counties with no separate zoning departments or specific land use/zoning restrictions. Dakota Access has met with representatives of each county that the Project will pass through, and Dakota Access will work with all affected-counties where the Project is located so that the construction and operation of the Project adheres to applicable local and county land use and zoning restrictions. A short summary of available information on land use and zoning for each county crossed by the proposed Project is provided below; specific acreages for land uses crossed by the proposed pipeline route are shown in Table 2-1.

Current land use along the route in Lyon County is predominantly cultivated cropland. Other current land uses include herbaceous land, open space that has been developed, hay or pasture land, deciduous forest, and open water. Zoning maps are available in the county offices. Based on available information, there does not appear to be any present or future land uses or zoning ordinances in Lyon County that would preclude construction of the proposed Project.

The dominant land use along the length of route through Sioux County is cultivated cropland. Other land uses include developed open space, hay or pastureland, herbaceous land, and emergent herbaceous wetlands. Based on available zoning maps and information for Sioux County, there does not appear to be any present land uses or zoning ordinances in Sioux County that would preclude construction of the proposed Project. Similarly, the current land use along the proposed route in O'Brien County is primarily cultivated crops; other land uses include developed open space, hay or pastureland, and herbaceous land. The county does not have county zoning restrictions, and defaults to the State of Iowa requirements for construction projects.

The current land use along the route in Cherokee County is primarily cultivated crops. The Board of Supervisors of Cherokee County is responsible for zoning regulations in the county. Based on the Cherokee County Zoning Regulations, there does not appear to be any present land uses or zoning ordinances in Cherokee County that would preclude construction of the proposed Project. In Buena Vista County, the primary land uses crossed by the pipeline is also cultivated crops and based on the County of

Buena Vista Zoning Ordinance, there does not appear to be any present or future land uses or zoning ordinances in Buena Vista County that would preclude construction of the proposed Project.

The proposed route extends less than 0.5 mile through Sac County. This length of the route is primarily cultivated crops. Approximately 60 feet of the route through Sac County is developed open space. According to zoning maps from Sac County, there does not appear to be any present land uses or zoning ordinances in Sac County that would preclude construction of the proposed Project.

The proposed route through Calhoun County primarily crosses cultivated cropland. Other land uses include developed open space, herbaceous land, and high intensity development. According to the Calhoun County Zoning Ordinance for unincorporated areas of Calhoun County, there does not appear to be any present land uses or zoning ordinances that would preclude construction of the proposed Project.

The proposed route through Webster County primarily crosses cultivated cropland. Other land uses include developed open space, herbaceous land, and low intensity development. Based on current zoning maps and future land use maps, there does not appear to be any ordinances that would preclude construction of the proposed Project. Similarly, the proposed route through Boone County primarily crosses cultivated crops; based on available information in the Boone County Comprehensive Plan, there does not appear to be any zoning ordinances that would preclude construction of the proposed Project.

The proposed route through Story County primarily crosses cultivated crops. Other land uses along the route include developed open space, herbaceous land, deciduous forest, and emergent herbaceous wetland. Based on available information, there does not appear to be any present land uses or zoning ordinances in Story County that would preclude construction of the proposed Project.

The proposed route through Polk County primarily crosses cultivated crops. Other land uses along the route include hay or pastureland and developed open space. Based on current zoning maps and the Polk County Zoning Ordinance, there does not appear to be any zoning ordinances that would preclude construction of the proposed Project.

The proposed route through Jasper, Mahaska, and Keokuk Counties primarily crosses cultivated crops. The route through Keokuk County includes developed open space and approximately 300 feet of low intensity development. Existing information on land use and zoning restrictions in these three counties is limited; Dakota Access will work with county officials to construct the proposed project in compliance with applicable zoning restrictions.

The proposed route through Wapello County primarily crosses cultivated crops. Other land uses along the route include hay or pastureland and developed open space. Based on available information, there does not appear to be any present land uses or zoning ordinances in Wapello County that would preclude construction of the proposed Project.

The proposed route through Jefferson County primarily crosses cultivated crops. Other land uses along the route include hay or pastureland, developed open space, deciduous forest, and herbaceous land. Similar to other Iowa counties, Jefferson County does require a utility accommodation permit and requires that some utility easements be centered on lot lines; no specific regulations regarding buried crude lines were identified in county plans.

The proposed route through Van Buren County and Lee Counties primarily crosses cultivated crops. Based on available land use and zoning information from both counties, there does not appear to be any present land uses or zoning ordinances in either county that would preclude construction of the proposed Project.

5.0 INCONVENIENCE OR UNDUE INJURY WHICH MAY RESULT TO PROPERTY OWNERS

Most of the inconvenience that may relate to the DAPL Project is routine and anticipated by Chapters 9 and 13 of the rules. This includes traffic and construction equipment, typical construction-related noise and activities, as well as temporary disruption to the land, all of which are anticipated and common inconveniences. DAPL is being designed and constructed, and will be operated and maintained, to meet or exceed applicable Federal Pipeline and Hazardous Materials Safety Administration (PHMSA) regulations in an effort to avoid and minimize the chance of an emergency involving the pipeline that could result in inconvenience or undue injury. The methods for promptly and effectively addressing any such events will be fully addressed in the Facility Response Plan (FRP) required under PHMSA rules and will be completed prior to commencement of operations.

PHMSA administers the national regulatory program to ensure safe transportation of crude oil and other hazardous materials by pipelines; it develops safety regulations and risk management approaches to encompass safety in pipeline design, construction, testing, operation, maintenance, and pipeline facilities emergency response. PHMSA promulgates and enforces federal pipeline safety standards for hazardous liquids pipelines in 49 Code of Federal Regulations (CFR) Parts 194 and 19, which are in place to protect the public.

With regard to the more common, construction related inconveniences and injuries, additional information regarding settlement of damage claims was presented in the public meeting handout sent out to affected parties prior to the public meeting held in each county. A copy of this document is attached as Attachment 5-1. The document includes Dakota Access' statements regarding crop loss and, damages due to compaction, ruts, and erosion; in addition, the document identifies the manner of damage payments and outlines a dispute resolution procedure.

ATTACHMENT F-1**FILED WITH
Executive Secretary****DAKOTA ACCESS, LLC PIPELINE POLICY STATEMENT****January 20, 2015****CONCERNING SETTLEMENT OF DAMAGE CLAIMS****IOWA UTILITIES BOARD**

During construction of an oil pipeline, damage is sometimes caused to a landowner's and/or tenant's property. If Dakota Access causes physical damage to property, the landowner and/or tenant, as their respective interests appear, (Landowner/Tenant) will be compensated by Dakota Access in the following manner. The following damage payments would be in addition to and separate from any payments made to the landowners for temporary and permanent easements. Such temporary and permanent easement payments will be determined based upon current market valuations as determined by a certified land appraiser. Payments for any temporary or permanent easements will be made to the landowners prior to any construction activities.

I. Crop Loss Due to Pipeline Construction

- A) If a crop has been planted prior to construction of the oil pipeline or if a crop normally would have been planted before the finish of construction, Dakota Access will pay the following percentages of the crop lost to production (the following compensation table will be based upon the prevailing market price index by crop type or in accordance with any prearranged purchase agreements and based upon the 10 year annual average of the crop yield as documented by the landowner or by the records from the local agricultural agency):

Full disturbed area, including permanent and temporary easements as well as additional temporary workspace and other areas as agreed to between the company and the landowner:
--

First Year:	100% of crop loss
Second Year:	80% of crop loss
Third Year:	60% of crop loss

II. Damages Due to Compaction, Ruts, and/or Erosion

- A) Dakota Access will repair damage incurred due to compaction, ruts, and/or erosion caused by pipeline construction. If by mutual agreement the Landowner/Tenant repairs the damages, Dakota Access will reimburse the Landowner/Tenant for the reasonable cost of labor and the use of equipment to repair damage incurred due to compaction, ruts, erosion, and/or washing of soil caused by pipeline construction. Payment will be made by Dakota Access within 30 days upon presentation of a statement or invoice of services, repairs or claims.

- B) Dakota Access will pay for the reasonable cost of repairs to the Landowner's/Tenant's equipment where in repairing compaction, ruts, and/or any resultant damage to equipment that was caused by materials or debris left on the right of way during construction.

III. Other Damages

Dakota Access will repair or pay for all damages to pastures, timber, fences, improvements, livestock, terraces, field tiles, and equipment caused by Dakota Access' entry, use or occupation of lands, both on and off an easement area, due to the oil pipeline construction. If by mutual agreement, the Landowner/Tenant repairs the damages, Dakota Access will pay the agreed upon costs of repairs. Certain livestock related losses are also compensable losses, as determined by Iowa Code 479B.29, and will be paid by Dakota Access within 30 days of presentation of a statement or invoice of any loss of livestock resulting from the construction of the proposed pipeline.

IV. Manner of Damage Payments

Payment of damages to the Landowner/Tenant will be made by Dakota Access in one lump sum payment and not as an annual payment and will be payable within 30 days following completion of pipeline construction. Prepayments of predetermined damages may be made based upon landowner agreements and/or preferences during the easement negotiations. In such cases, any future payments will only be for unanticipated damages outside the predetermined amount and as agreed upon between the company and landowner.

V. Dispute Resolution Procedure

If the parties cannot agree on a settlement and no other means of resolving disputes has been agreed to, the landowner or tenant may petition the county board of supervisors to have the damages determined by a Compensation Commission (Iowa Code Chapter 6B and Iowa Code section 479B.30). The petition must be filed not less than 90 days after completion of installation of the pipeline. This Compensation Commission would be similar to, but acting separately from, a commission established for condemnation proceedings under Iowa Code Chapter 6B.

(This policy statement is filed with the Iowa Utilities Board pursuant to Iowa Administrative Code 199 Chapter 13.2(3)).

HLP-2014-0001

**DAKOTA ACCESS, LLC
PETITION FOR A HAZARDOUS LIQUID PIPELINE
Docket No.HLP-2014-0001
VARIOUS COUNTIES, IOWA**

**EXHIBIT G
PROOF OF MEETINGS**

**FILED WITH
Executive Secretary
January 20, 2015
IOWA UTILITIES BOARD**

ATTACHMENT G-1
AFFIDAVIT OF COUNTY INFORMATIONAL MEETING

STATE OF TEXAS }
COUNTY OF HARRIS } ss:

I, Stephen Veatch, state under oath that I am Senior Director – Certificates for Dakota Access, LLC, and that I was responsible for certain team members participating in each of the county Public Information Meetings. I affirm that such meetings were held in each county affected by the proposed project at the following times and locations:

Lyon County December 1, 2014 – 1:00 PM Inwood Community Center 103 S. Main St. Inwood, IA 51240	Sioux County December 1, 2014 – 6:00 PM Terrace View Event Center 230 St. Andrews Way Sioux Center, IA 51250
O’Brien County December 2, 2014 – 9:00 AM Sheldon Community Services 416 9th Street Sheldon, IA 51201	Cherokee County December 2, 2014 – 3:00 PM Cherokee Community Center 530 W Bluff Street Cherokee, IA 51012
Buena Vista County December 3, 2014 – 9:00 AM Buena Vista University Anderson Auditorium 610 W. Fourth Street Storm Lake, IA 50588	Sac County December 15, 2014 – 1:00 PM Sac Community Center 1015 W Main Street Sac City, IA 50583
Calhoun County December 15, 2014 – 6:00 PM The Calhoun County Expo Center 322 High Street Rockwell City, IA 50579	Webster County December 16, 2014 – 9:00 AM Iowa Central Community College East Campus – Triton Room 2031 Quail Ave. Fort Dodge, IA 50501

<p>Boone County December 15, 2014 – 6:00 PM Boone County Fairgrounds Community Building 1601 Industrial Park Rd. Boone, IA 50036</p>	<p>Story County December 15, 2014 – 1:00 PM Gates Memorial Auditorium 825 15th Street Nevada, IA 50201</p>
<p>Polk County December 4, 2014 – 3:00 PM Ankeny Parks and Recreation Lakeside Center 400 NW Lakeshore Dr. Ankeny, IA 50023</p>	<p>Jasper County December 4, 2014 – 9:00 AM DMACC Newton Conference Center 600 N. 2nd Avenue W. Newton, IA 50208</p>
<p>Mahaska County December 3, 2014 – 3:00 PM Gateway Church of the Nazarene Community Room 140 Gateway Drive Oskaloosa, IA 52577</p>	<p>Keokuk County December 3, 2014 – 9:00 AM Memorial Hall in Sigourney 120 North Jefferson Street Sigourney, IA 52591</p>
<p>Wapello County December 16, 2014 – 9:00 AM Bridgeview Center 102 Church Street Ottumwa, IA 52501</p>	<p>Jefferson County December 2, 2014 – 9:00 AM Jefferson County Fairgrounds Activity Building 2606 W Burlington Ave. Fairfield, IA 52556</p>
<p>Van Buren County December 1, 2014 – 6:00 PM River Valley Lodge 29080 Hawk Dr. Farmington, IA 52626</p>	<p>Lee County December 1, 2014 – 1:00 PM Comfort Inn & Suites 6169 U.S. 61 Fort Madison, IA 52627</p>

As required by Board Rule 13.2(1)(g), copies of the mailed notice letter and published notices of the informational meeting are attached to this affidavit. Additionally, Proof of Publication is provided as Attachment G-2 to this Exhibit.

Either Mr. Donald Stursma, Manager, Safety and Engineering Section of the Iowa Utilities Board and Ms. Cynthia Munyon, Utility Specialist, Safety and Engineering Section of the Iowa Utilities Board did both serve as the presiding officers of each of

these meetings and did present an agenda for said meetings, which included a summary of the legal rights of the affected landowners.

/s/ Stephen Veatch _____
Stephen Veatch

Subscribed and sworn to before me by _Stephen Veatch_
this _16th_ day of _January_, 2015

/s/ Suzanne Samano _____
Notary Public
My Commission Expires on 4/10/18



DAKOTA ACCESS PIPELINE
An ENERGY TRANSFER Company

HLP-2014-0001

November 1, 2014

**FILED WITH
Executive Secretary**

October 29, 2014

IOWA UTILITIES BOARD

RE: PUBLIC INFORMATIONAL MEETINGS
Dakota Access, LLC - Pipeline Construction Project

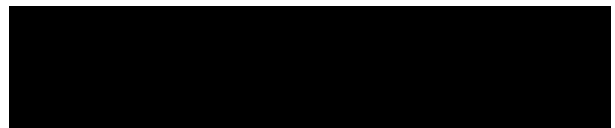
Dear Landowner:

Dakota Access, LLC ("Dakota Access") is proposing to construct approximately 1134 miles of pipeline through the states of North Dakota, South Dakota, Iowa and Illinois, which includes approximately 343-miles of 30-inch diameter pipeline through Lyon, Sioux, O'Brien, Cherokee, Buena Vista, Sac, Calhoun, Webster, Boone, Story, Polk, Jasper, Mahaska, Keokuk, Wapello, Jefferson, Van Buren, and Lee Counties in Iowa to meet the demand for transportation of crude oil being produced in North Dakota. The crude oil being transported will terminate in the vicinity of Patoka, Illinois. The pipeline will be owned, operated, and maintained by Dakota Access.

As a recipient of this notice, you have been identified as a person holding an interest in land that could be impacted by this project. The purpose of this letter is to provide you with the Notice of Public Informational Meetings. (*See attached Notice for more details on times and locations*). Included with this notice are an Overall Project Map, Iowa Project Maps and a Damage Settlement Policy for your review. Following the public meeting, representatives will be setting up individual landowner meetings to discuss proposed easements along the selected route.

We look forward to meeting and working with you on this most important project.

Sincerely,



Stephen T. Veatch
Senior Director, Certificates

Attachments

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC (“Dakota Access”), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 48 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is attached.

MEETING LOCATIONS

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Lyon County December 1, 2014 – 1:00 PM Inwood Community Center 103 S. Main St. Inwood, IA 51240	Sioux County December 1, 2014 – 6:00 PM Terrace View Event Center 230 St. Andrews Way Sioux Center, IA 51250
O’Brien County December 2, 2014 – 9:00 AM Sheldon Community Services 416 9th Street Sheldon, IA 51201	Cherokee County December 2, 2014 – 3:00 PM Cherokee Community Center 530 W Bluff Street Cherokee, IA 51012
Buena Vista County December 3, 2014 – 9:00 AM Buena Vista University Anderson Auditorium 610 W. Fourth Street Storm Lake, IA 50588	Sac County December 15, 2014 – 1:00 PM Sac Community Center 1015 W Main Street Sac City, IA 50583
Calhoun County December 15, 2014 – 6:00 PM The Calhoun County Expo Center 322 High Street Rockwell City, IA 50579	Webster County December 16, 2014 – 9:00 AM Iowa Central Community College East Campus – Triton Room 2031 Quail Ave. Fort Dodge, IA 50501

<p>Boone County December 15, 2014 – 6:00 PM Boone County Fairgrounds Community Building 1601 Industrial Park Rd. Boone, IA 50036</p>	<p>Story County December 15, 2014 – 1:00 PM Gates Memorial Auditorium 825 15th Street Nevada, IA 50201</p>
<p>Polk County December 4, 2014 – 3:00 PM Ankeny Parks and Recreation Lakeside Center 400 NW Lakeshore Dr. Ankeny, IA 50023</p>	<p>Jasper County December 4, 2014 – 9:00 AM DMACC Newton Conference Center 600 N. 2nd Avenue W. Newton, IA 50208</p>
<p>Mahaska County December 3, 2014 – 3:00 PM Gateway Church of the Nazarene Community Room 140 Gateway Drive Oskaloosa, IA 52577</p>	<p>Keokuk County December 3, 2014 – 9:00 AM Memorial Hall in Sigourney 120 North Jefferson Street Sigourney, IA 52591</p>
<p>Wapello County December 2, 2014 – 3:00 PM Bridgeview Center 102 Church Street Ottumwa, IA 52501</p>	<p>Jefferson County December 2, 2014 – 9:00 AM Jefferson County Fairgrounds Activity Building 2606 W Burlington Ave. Fairfield, IA 52556</p>
<p>Van Buren County December 1, 2014 – 6:00 PM River Valley Lodge 29080 Hawk Dr. Farmington, IA 52626</p>	<p>Lee County December 1, 2014 – 1:00 PM Comfort Inn & Suites 6169 U.S. 61 Fort Madison, IA 52627</p>

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board (“IUB”) will be present at the informational meetings to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain (“condemnation”). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB’s decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge (“ALJ”) to preside over the hearing and issue a proposed decision. The ALJ’s decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ’s proposed decision, Dakota Access or a landowner may appeal the IUB’s ruling in the courts.

If condemnation of a particular property is requested, the IUB, in considering a petition for the right of condemnation, does so in an open and public process. If the IUB grants the right for condemnation, Dakota Access may petition the Chief Judge of the Judicial District for the respective county to appoint a compensation commission. The compensation commission sets the compensation amounts. Dakota Access may then proceed with the work. The landowner or Dakota Access may appeal the amount determined by the compensation commission to the courts.

At the completion of the project, representatives of Dakota Access will meet with landowners to settle construction damages in accordance with Iowa law and the Statement of Damage Claims, which is attached to this notice.

As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board’s electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

Individual Iowa county maps are available for viewing at www.energytransfer.com/ops_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer

Right of Way Representatives

Dakota Access, LLC

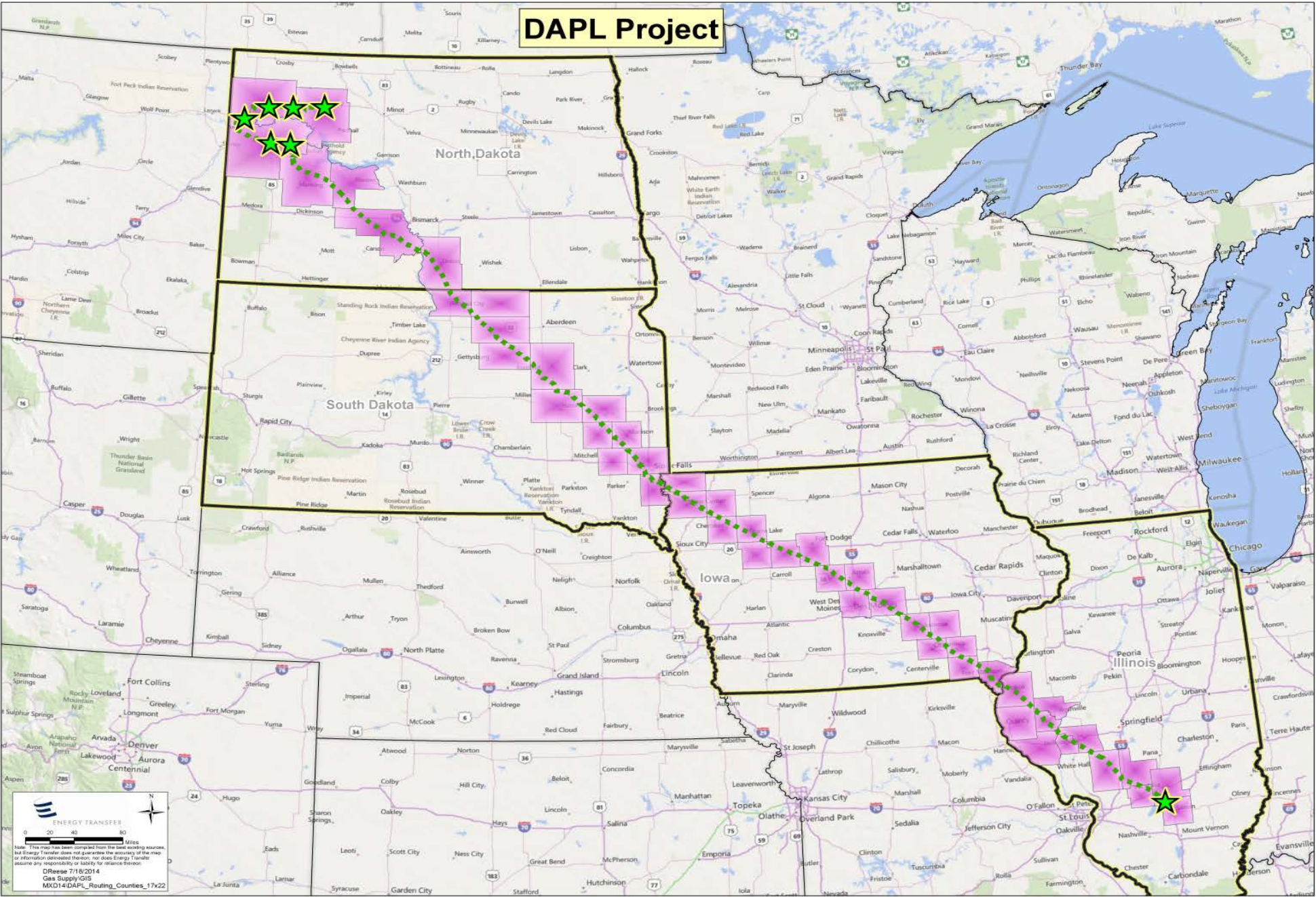
(515) 777-7727 or Toll-Free (844) 708-2639

If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated below.

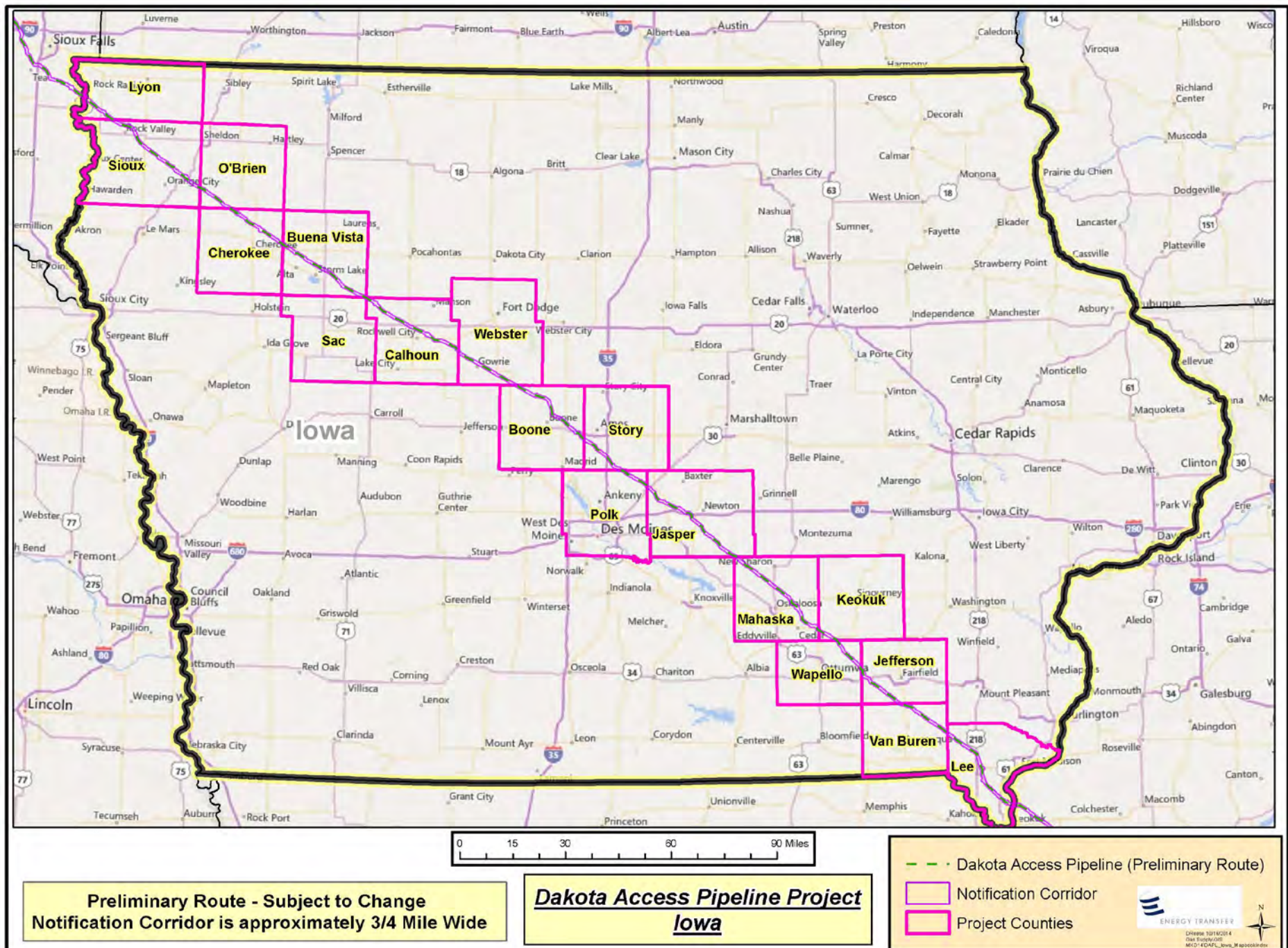
<p>Lyon County January 5, 2015 – 1:00 PM Inwood Community Center 103 S. Main St. Inwood, IA 51240</p>	<p>Sioux County January 5, 2015 – 6:00 PM Terrace View Event Center 230 St. Andrews Way Sioux Center, IA 51250</p>
<p>O'Brien County January 6, 2015 – 9:00 AM Sheldon Community Services Center 416 9th Street Sheldon, IA 51201</p>	<p>Cherokee County January 6, 2015 – 3:00 PM Cherokee Community Center 530 W Bluff Street Cherokee, IA 51012</p>
<p>Buena Vista County January 7, 2015 – 9:00 AM Buena Vista University-Ballroom 610 W. Fourth Street Storm Lake, IA 50588</p>	<p>Sac County January 7, 2015 – 3:00 PM Sac Community Center 1015 W Main Street Sac City, IA 50583</p>
<p>Calhoun County January 8, 2015 – 9:00 AM The Calhoun County Expo Center 322 High Street Rockwell City, IA 50579</p>	<p>Webster County January 8, 2015 – 3:00 PM Iowa Central Community College East Campus –Triton Room 2031 Quail Ave. Fort Dodge, IA 50501</p>
<p>Boone County January 9, 2015 – 9:00 AM DMACC Boone Campus-Auditorium 1125 Hancock Dr. Boone, IA 50036</p>	<p>Story County January 9, 2015 – 9:00 AM Gates Memorial Auditorium 825 15th Street Nevada, IA 50201</p>
<p>Polk County January 8, 2015 – 3:00 PM Ankeny Parks and Recreation Lakeside Center 400 NW Lakeshore Dr. Ankeny, IA 50023</p>	<p>Jasper County January 8, 2015 – 9:00 AM DMACC Newton Conference Center 600 N. 2nd Avenue W. Newton, IA 50208</p>

<p>Mahaska County January 7, 2015 – 3:00 PM Gateway Church of the Nazarene Community Room 140 Gateway Drive Oskaloosa, IA 52577</p>	<p>Keokuk County January 7, 2015 – 9:00 AM Memorial Hall in Sigourney 120 North Jefferson Street Sigourney, IA 52591</p>
<p>Wapello County January 6, 2015 – 3:00 PM Bridgeview Center 102 Church Street Ottumwa, IA 52501</p>	<p>Jefferson County January 6, 2015 – 9:00 AM Jefferson County Fairgrounds Activity Building 2606 W Burlington Ave. Fairfield, IA 52556</p>
<p>Van Buren County January 5, 2015 – 6:00 PM River Valley Lodge 29080 Hawk Dr. Farmington, IA 52626</p>	<p>Lee County January 5, 2015 – 1:00 PM Comfort Inn & Suites 6169 U.S. 61 Fort Madison, IA 52627</p>

Project Map



Iowa Project Map



DAKOTA ACCESS, LLC PIPELINE POLICY STATEMENT
CONCERNING SETTLEMENT OF DAMAGE CLAIMS

During construction of an oil pipeline, damage is sometimes caused to a landowner's and/or tenant's property. If Dakota Access causes physical damage to property, the landowner and/or tenant, as their respective interests appear, (Landowner/Tenant) will be compensated by Dakota Access in the following manner. The following damage payments would be in addition to and separate from any payments made to the landowners for temporary and permanent easements. Such temporary and permanent easement payments will be determined based upon current market valuations as determined by a certified land appraiser. Payments for any temporary or permanent easements will be made to the landowners prior to any construction activities.

I. Crop Loss Due to Pipeline Construction

- A) If a crop has been planted prior to construction of the oil pipeline or if a crop normally would have been planted before the finish of construction, Dakota Access will pay the following percentages of the crop lost to production (the following compensation table will be based upon the prevailing market price index by crop type or in accordance with any prearranged purchase agreements and based upon the 10 year annual average of the crop yield as documented by the landowner or by the records from the local agricultural agency):

Full disturbed area, including permanent and temporary easements as well as additional temporary workspace and other areas as agreed to between the company and the landowner:	
First Year:	100% of crop loss
Second Year:	80% of crop loss
Third Year:	60% of crop loss

II. Damages Due to Compaction, Ruts, and/or Erosion

- A) Dakota Access will repair damage incurred due to compaction, ruts, and/or erosion caused by pipeline construction. If by mutual agreement the Landowner/Tenant repairs the damages, Dakota Access will reimburse the Landowner/Tenant for the reasonable cost of labor and the use of equipment to repair damage incurred due to compaction, ruts, erosion, and/or washing of soil caused by pipeline construction. Payment will be made by Dakota Access within 30 days upon presentation of a statement or invoice of services, repairs or claims.

- B) Dakota Access will pay for the reasonable cost of repairs to the Landowner's/Tenant's equipment where in repairing compaction, ruts, and/or any resultant damage to equipment that was caused by materials or debris left on the right of way during construction.

III. Other Damages

Dakota Access will repair or pay for all damages to pastures, timber, fences, improvements, livestock, terraces, field tiles, and equipment caused by Dakota Access' entry, use or occupation of lands, both on and off an easement area, due to the oil pipeline construction. If by mutual agreement, the Landowner/Tenant repairs the damages, Dakota Access will pay the agreed upon costs of repairs. Certain livestock related losses are also compensable losses, as determined by Iowa Code 479B.29, and will be paid by Dakota Access within 30 days of presentation of a statement or invoice of any loss of livestock resulting from the construction of the proposed pipeline.

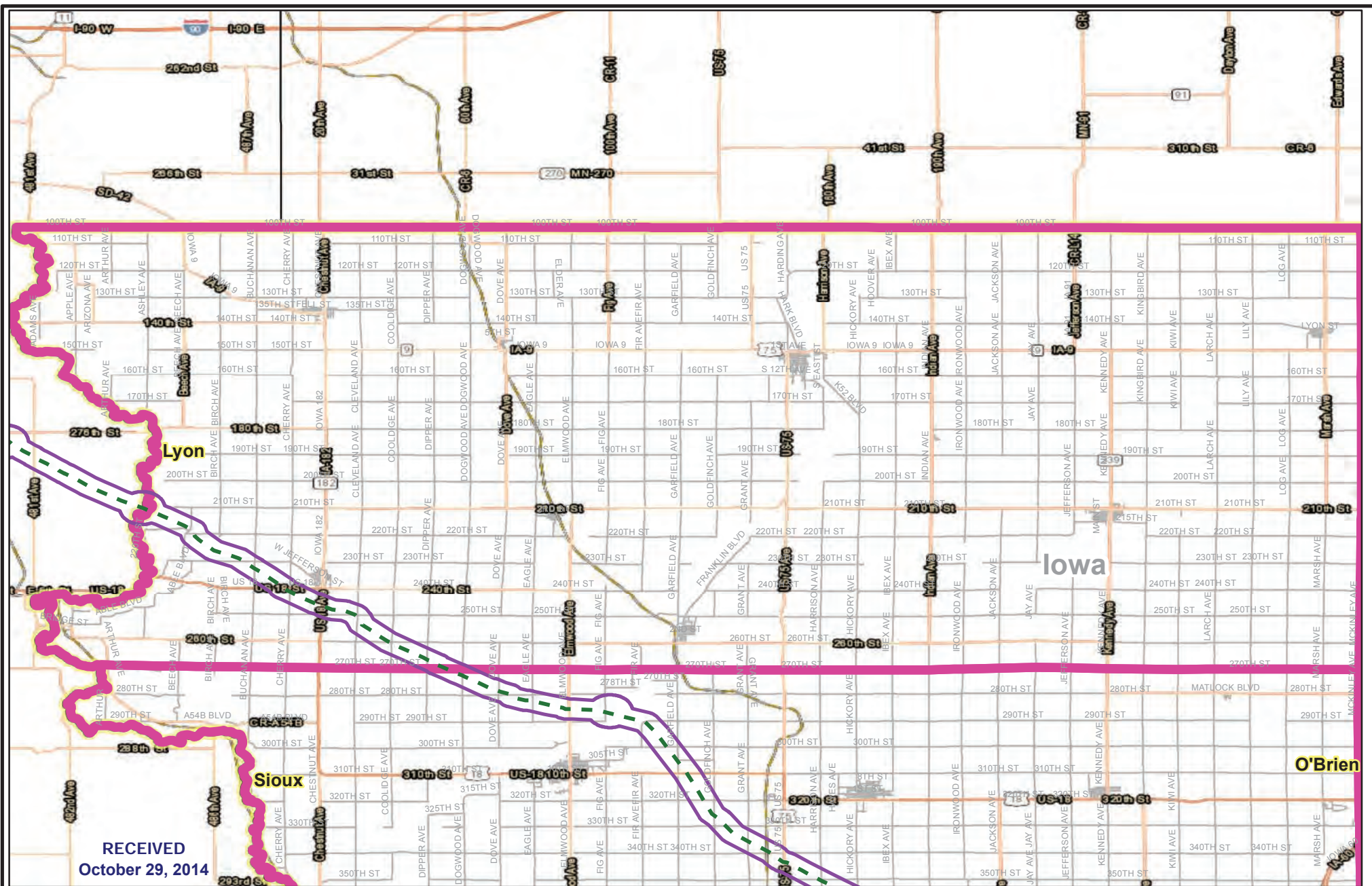
IV. Manner of Damage Payments

Payment of damages to the Landowner/Tenant will be made by Dakota Access in one lump sum payment and not as an annual payment and will be payable within 30 days following completion of pipeline construction. Prepayments of predetermined damages may be made based upon landowner agreements and/or preferences during the easement negotiations. In such cases, any future payments will only be for unanticipated damages outside the predetermined amount and as agreed upon between the company and landowner.

V. Dispute Resolution Procedure

If the parties cannot agree on a settlement and no other means of resolving disputes has been agreed to, the landowner or tenant may petition the county board of supervisors to have the damages determined by a Compensation Commission (Iowa Code Chapter 6B and Iowa Code section 479B.30). The petition must be filed not less than 90 days after completion of installation of the pipeline. This Compensation Commission would be similar to, but acting separately from, a commission established for condemnation proceedings under Iowa Code Chapter 6B.

(This policy statement is filed with the Iowa Utilities Board pursuant to Iowa Administrative Code 199·Chapter 13.2(3).

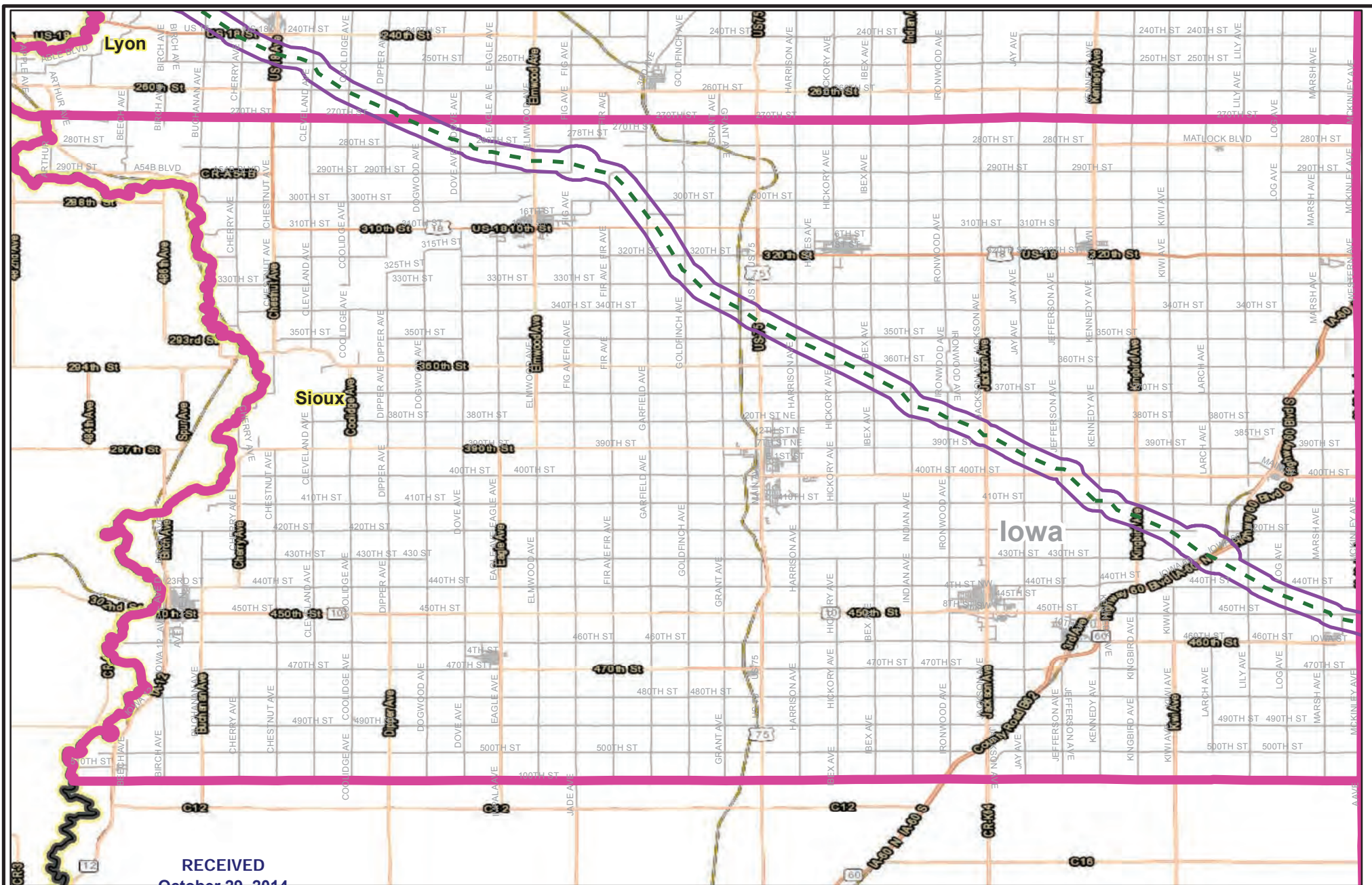


- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties



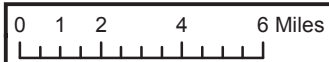
Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Lyon County



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Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

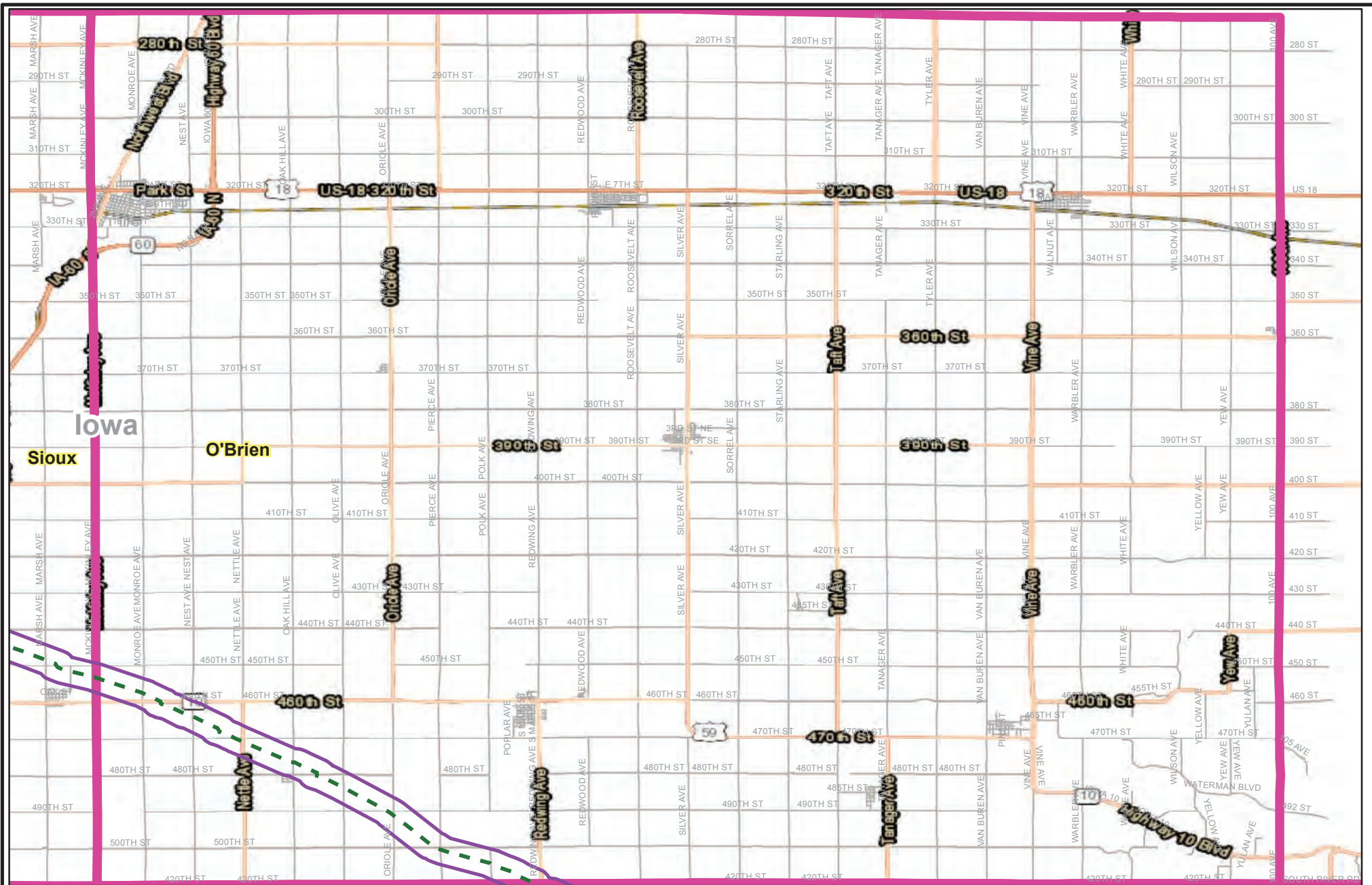
Dakota Access Pipeline Project
Sioux County

- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties

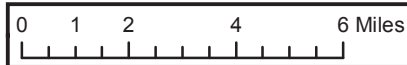


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Geo Supply/GB
MXD140APL_Iowa_Mapbook





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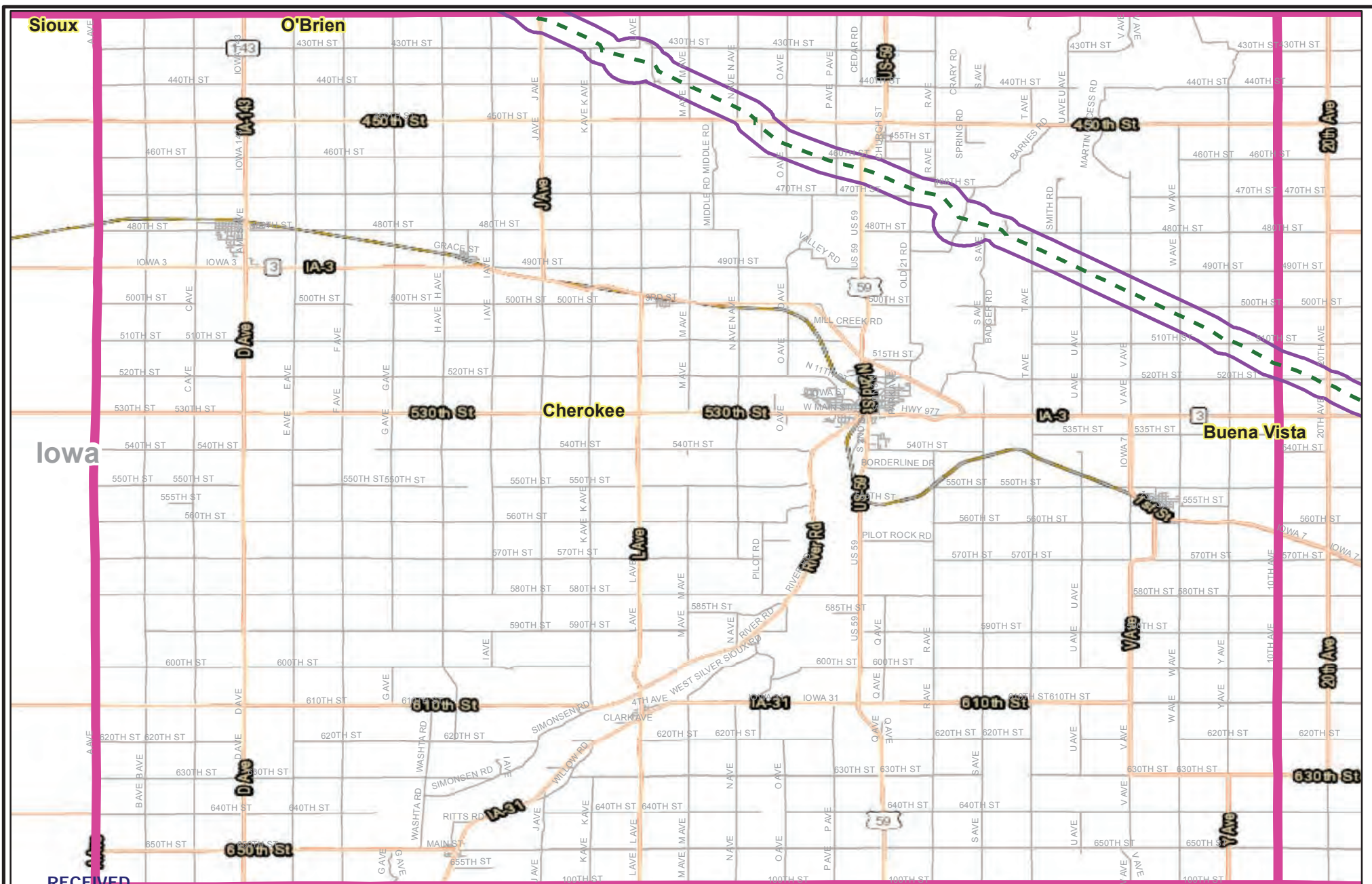


HLP-2014-0001
Preliminary Route - Subject to Change
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Dakota Access Pipeline Project
O'Brien County

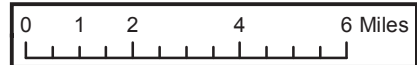
- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties





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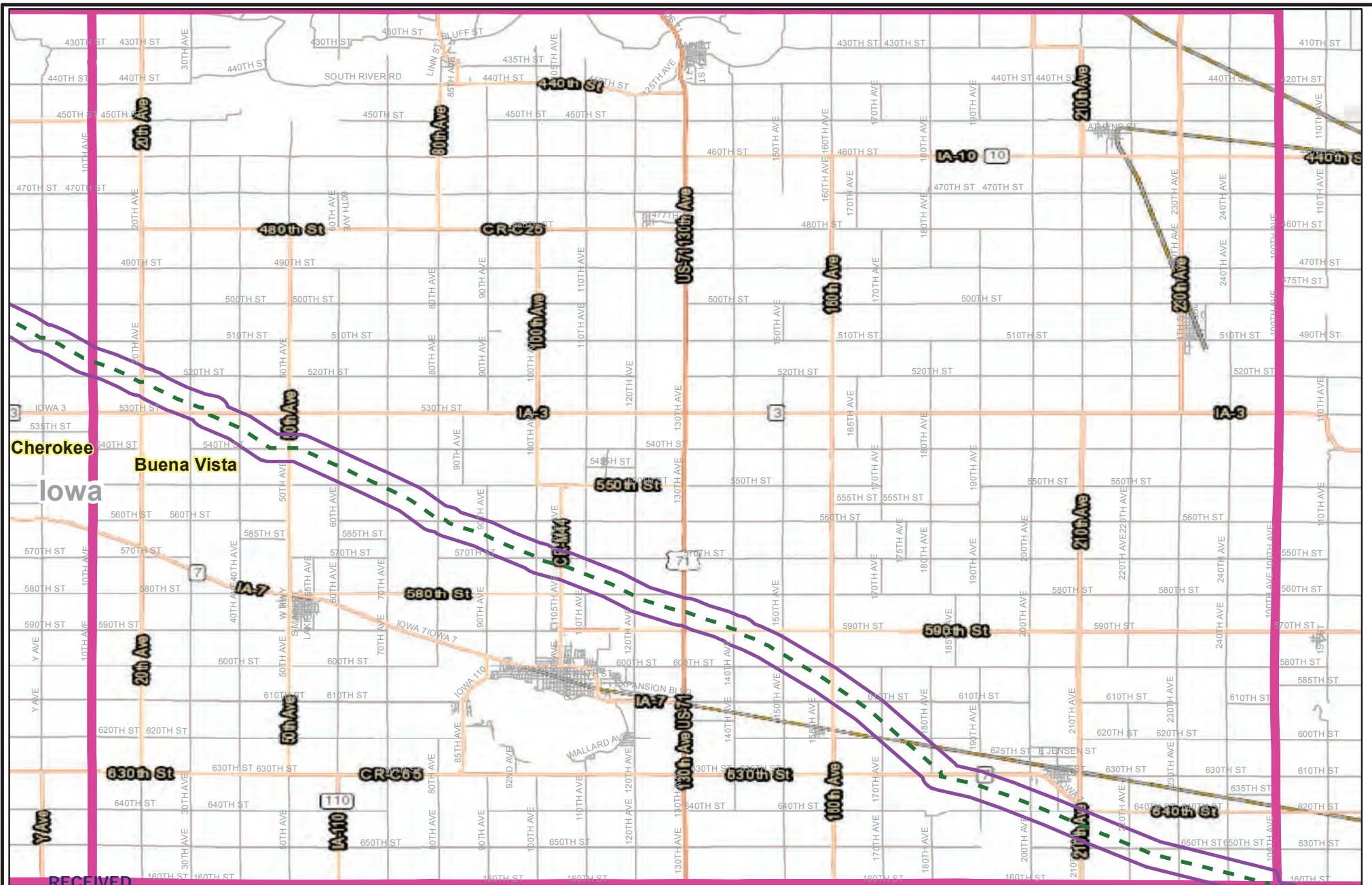
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Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Cherokee County

- - - Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties





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Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

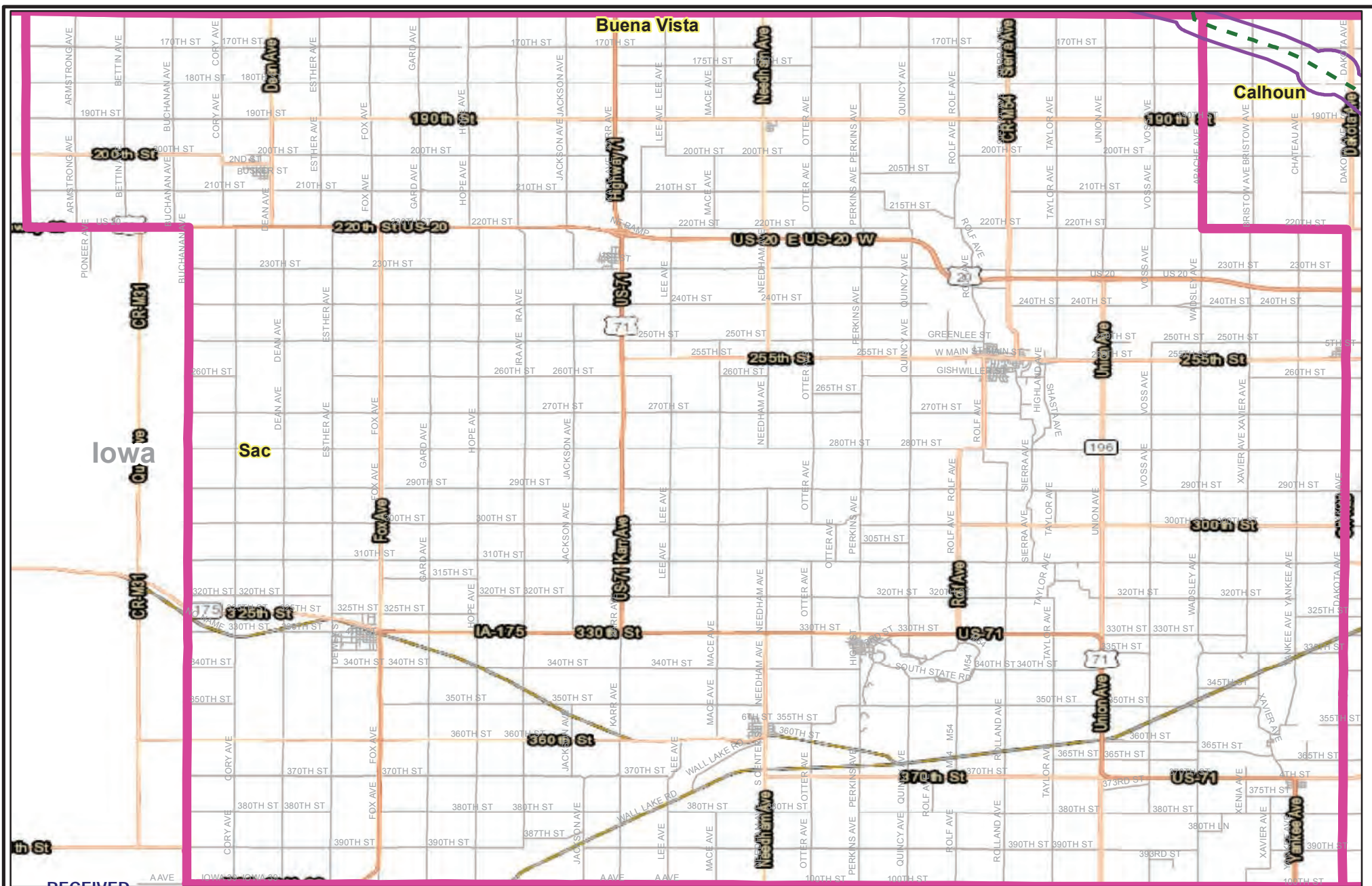


Dakota Access Pipeline Project
Buena Vista County

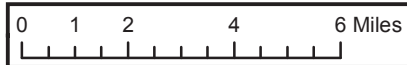
- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties



Drawn 10/24/2014
Gas Supply/GIS
MXD140APL_Iowa_Mapbook



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October 29, 2014



HLP-2014-0001

Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

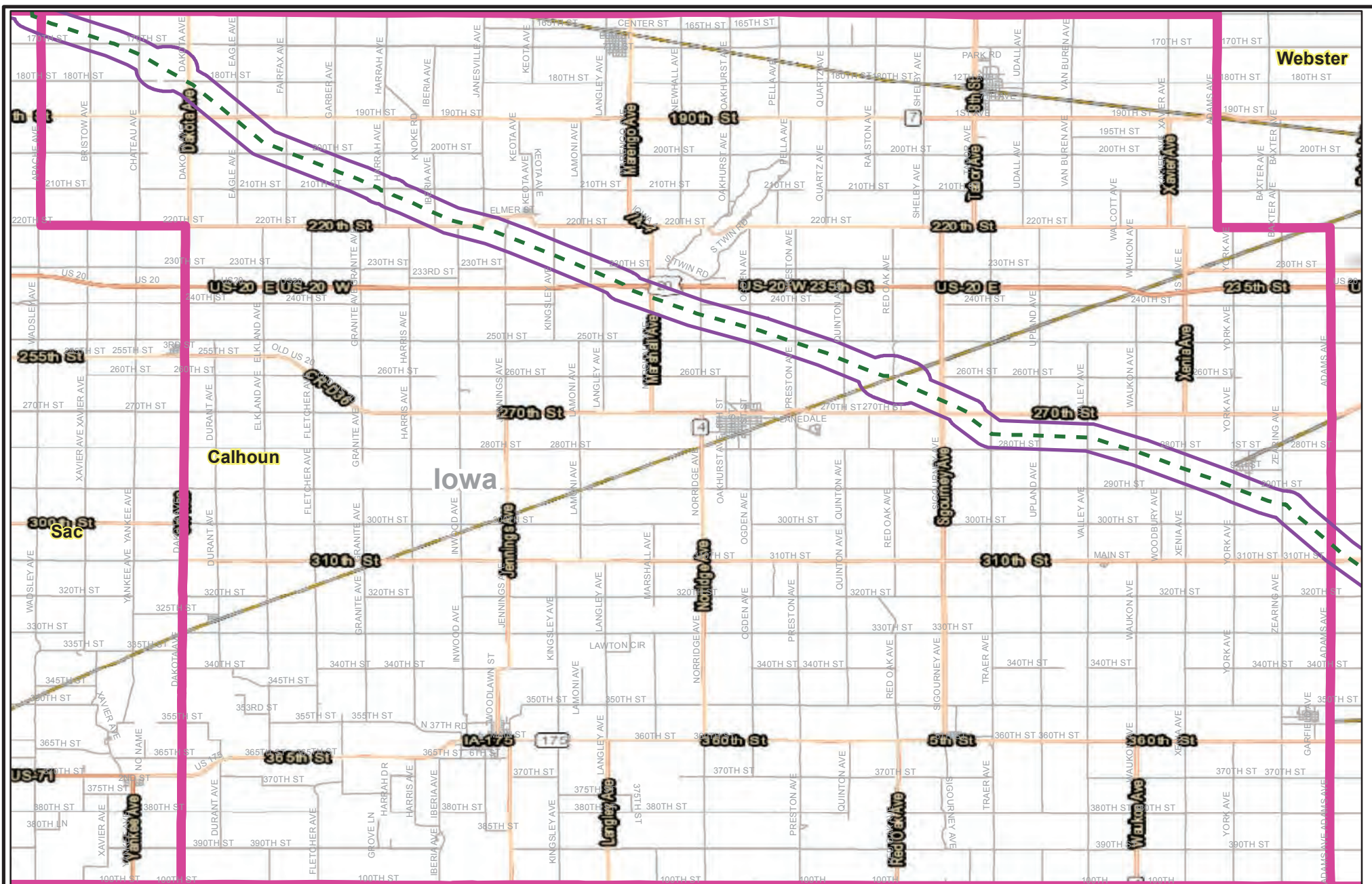
Dakota Access Pipeline Project
Sac County

- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties

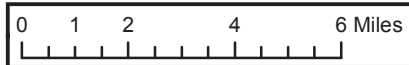


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Gas Supply/GIS
MXD140APL_Iowa_Mapbook





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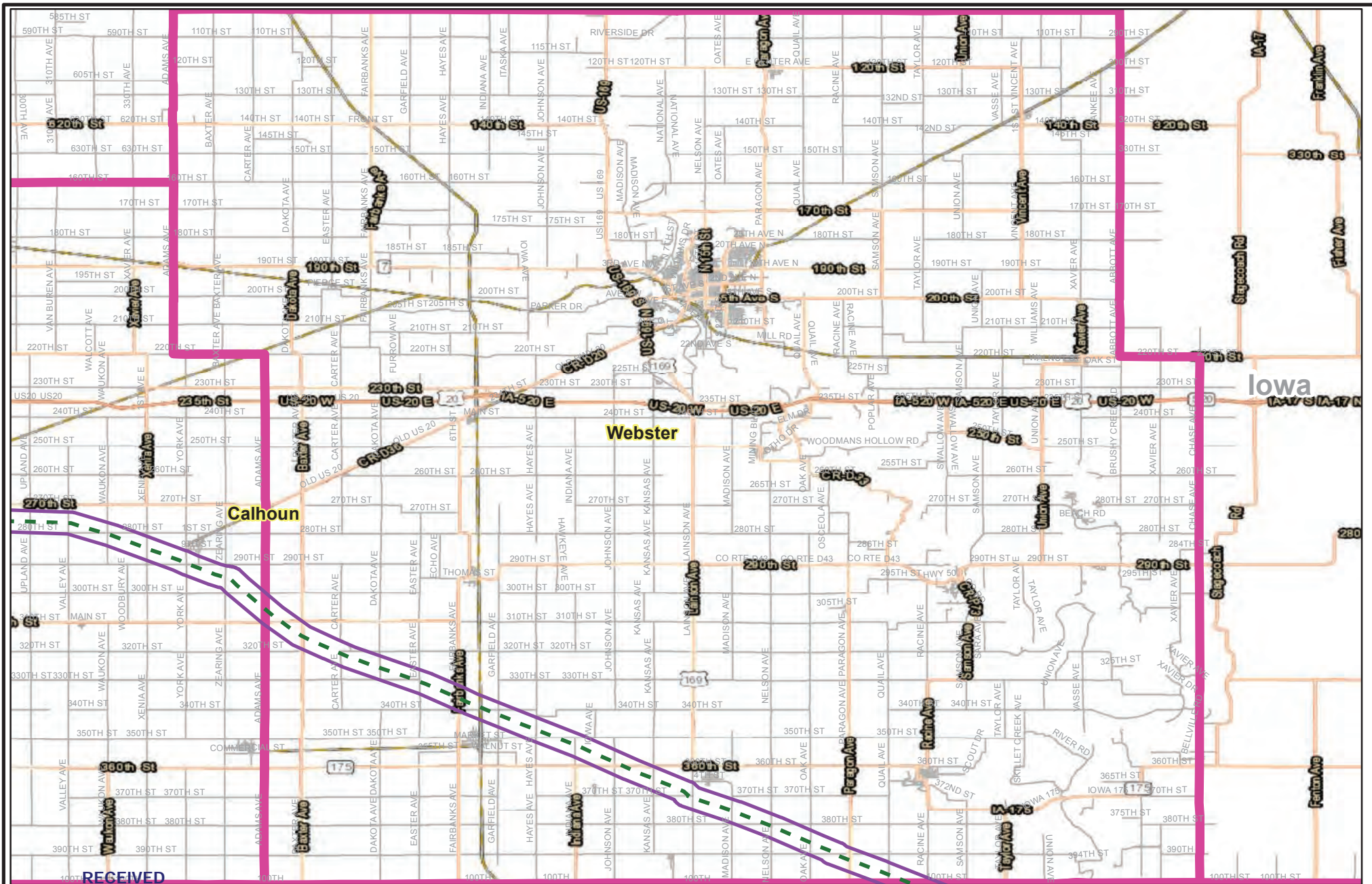


HLP-2014-0001
Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Calhoun County

- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties

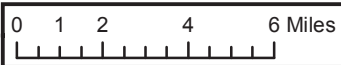




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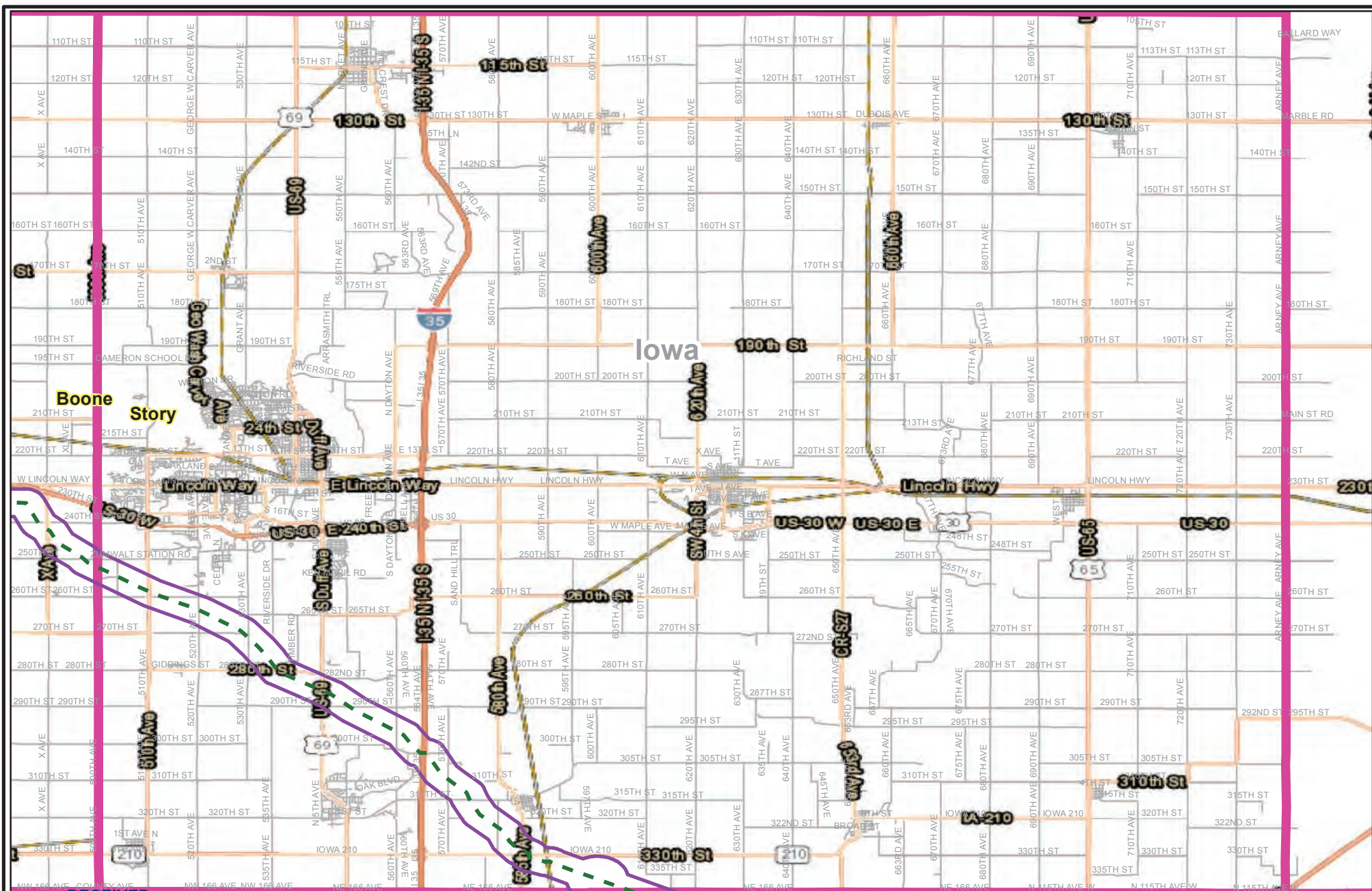


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Notification Corridor is approximately 3/4 Mile Wide

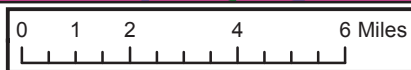
Dakota Access Pipeline Project
Webster County

- — — Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties







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October 29, 2014



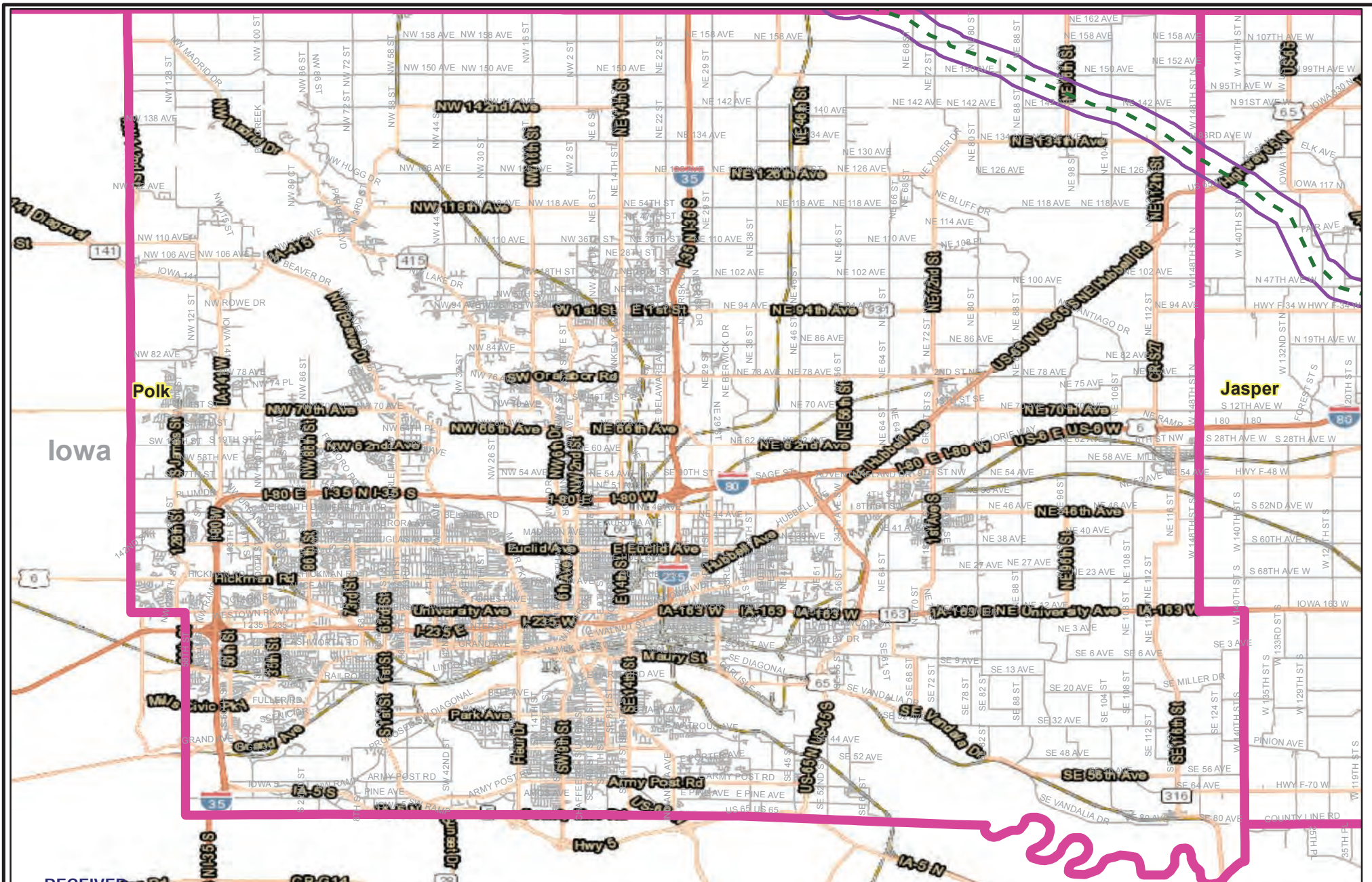
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Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Story County

- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties

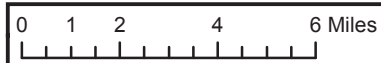



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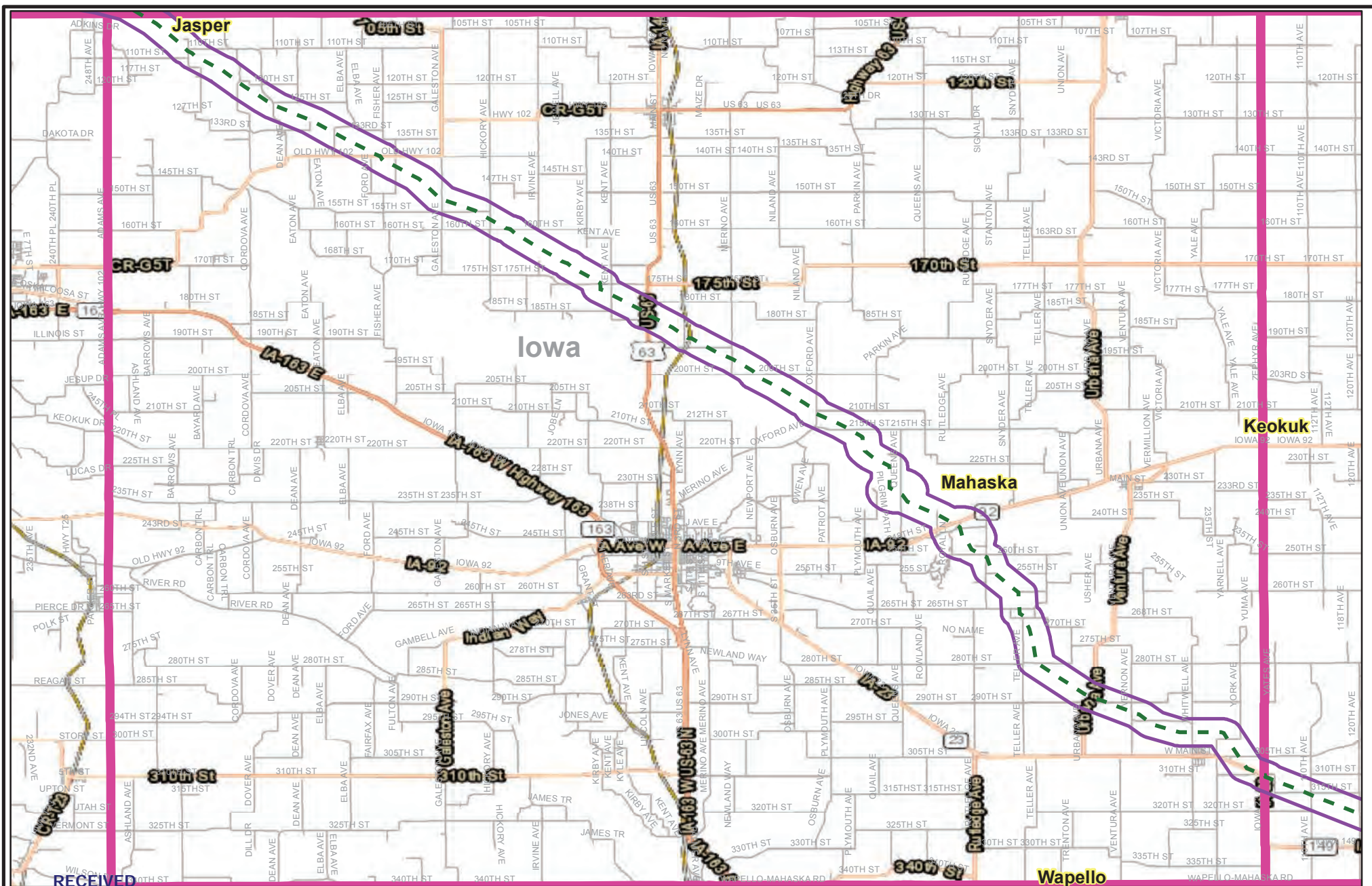
Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project **Polk County**

- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties







October 29, 2014

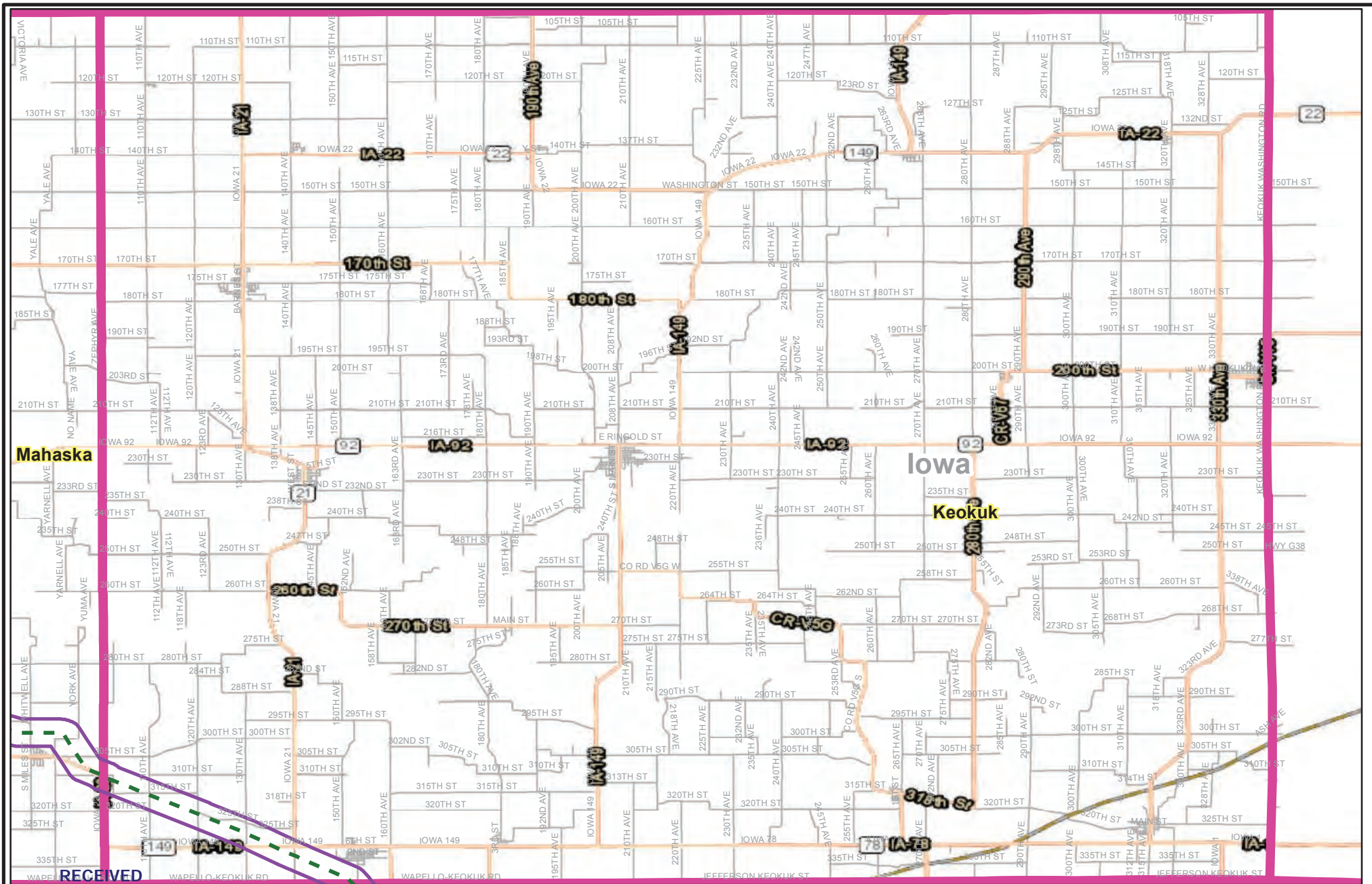
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Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Mahaska County

- - - Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties





October 29, 2014

HLP-2014-0001

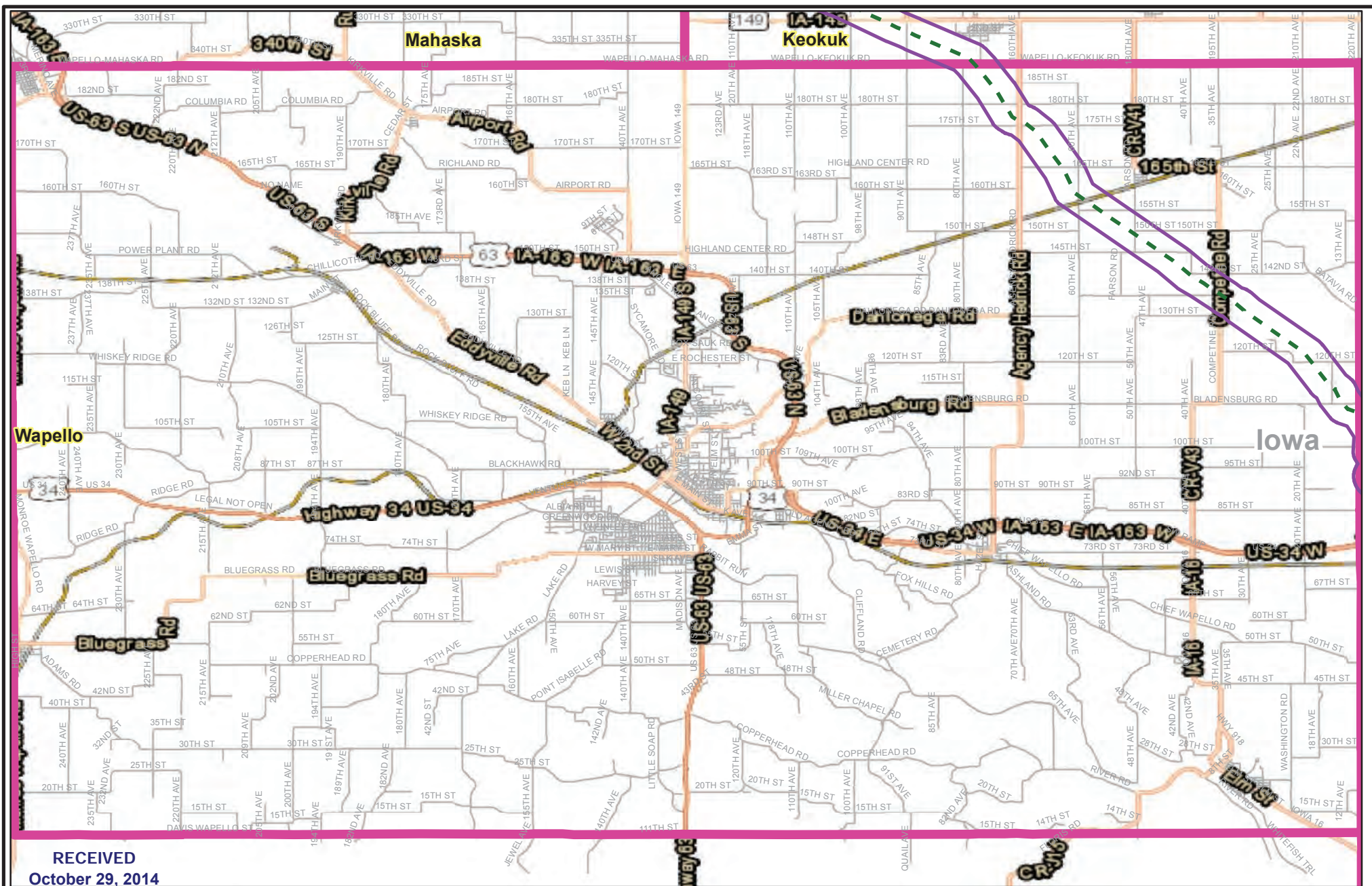
Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Keokuk County

- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties



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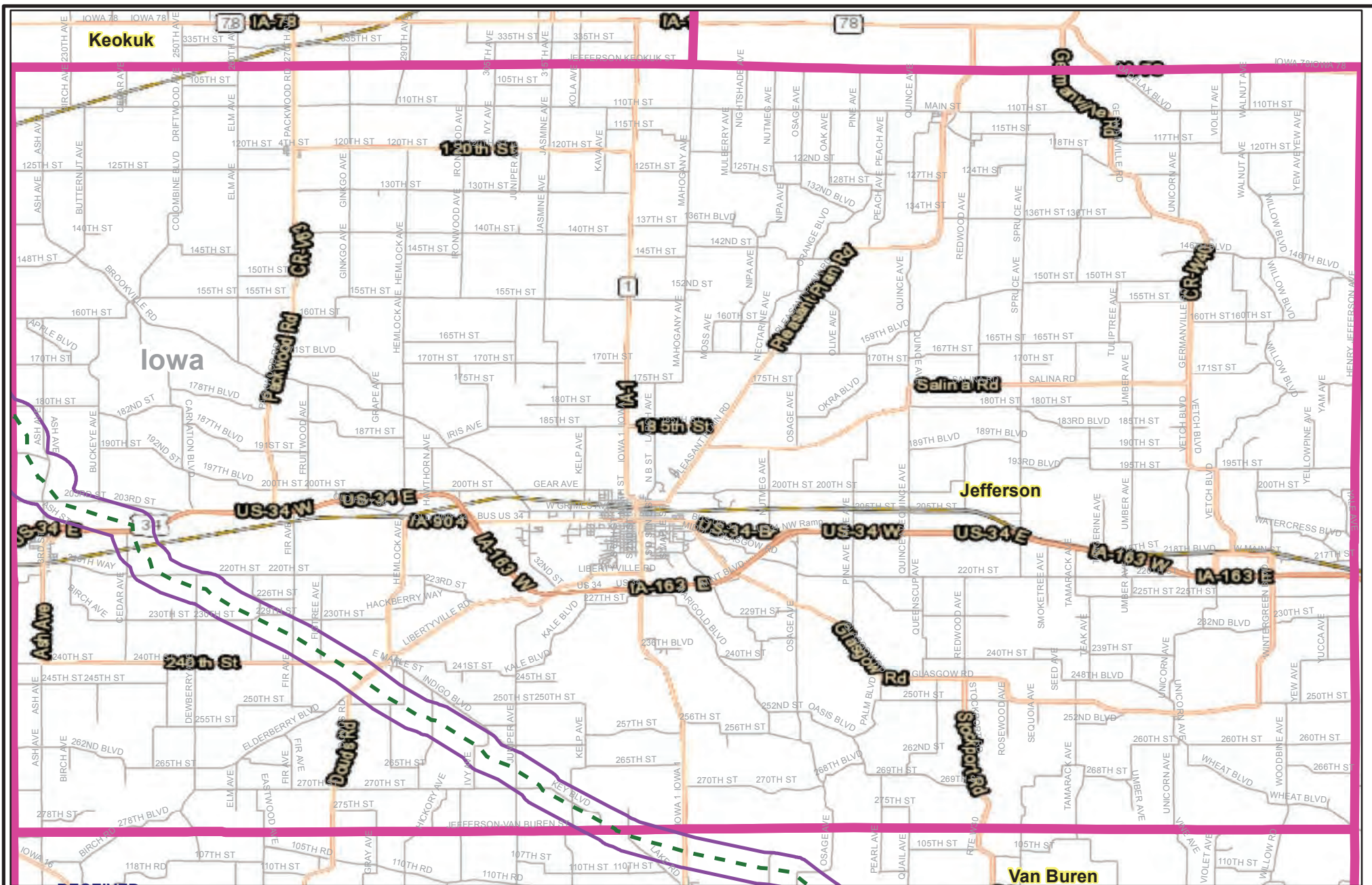
Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Wapello County

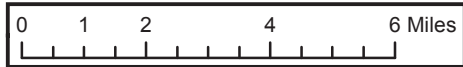
- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties



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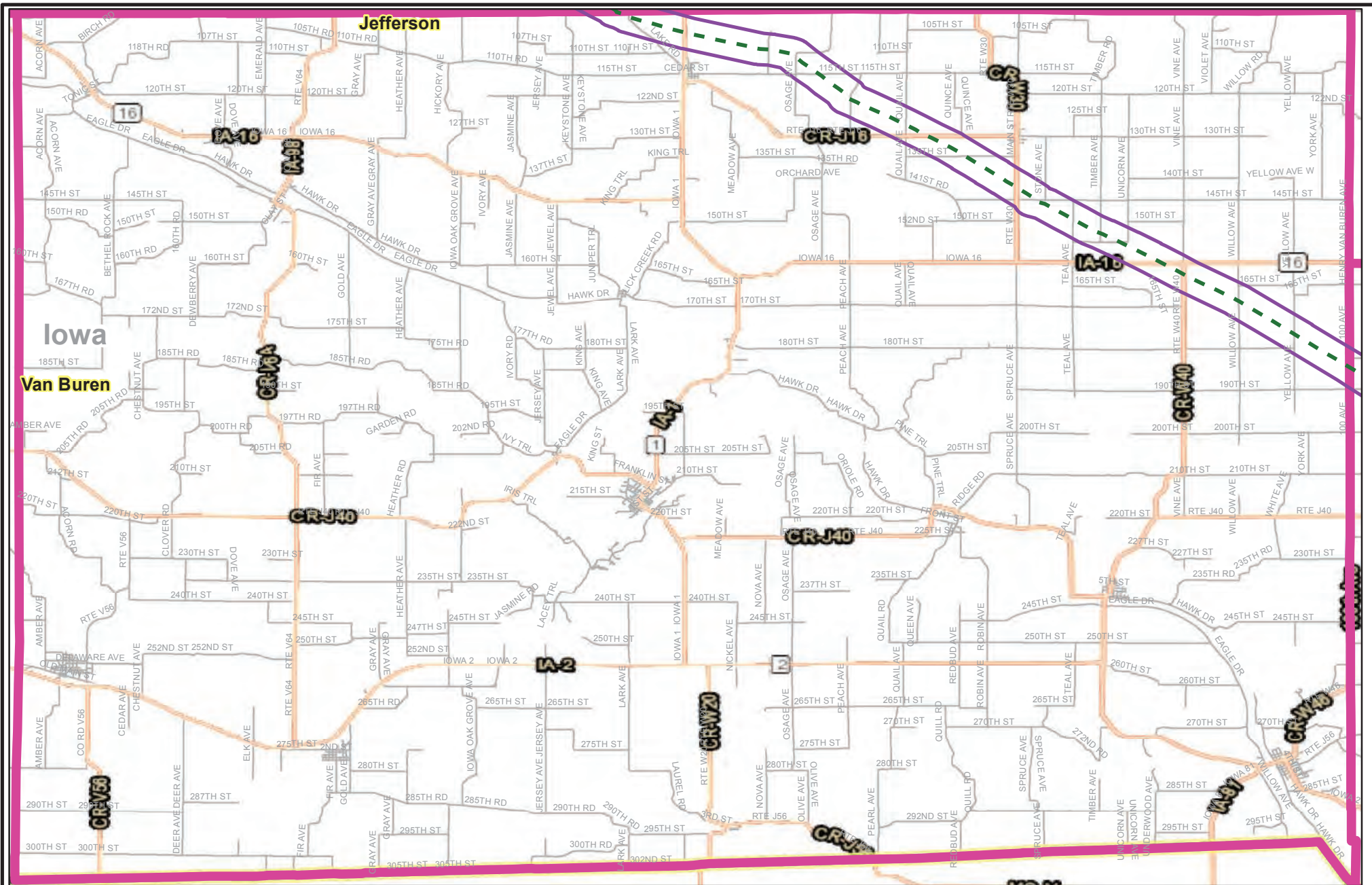


HLP-2014-0001
Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Jefferson County

- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties





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HLP-2014-0001
Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Van Buren County

- Dakota Access Pipeline (Preliminary Route)
- Notification Corridor
- Project Counties



NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Boone County | December 15, 2014 – 6:00 PM
Boone County Fairgrounds
Community Building
1601 Industrial Park Rd.
Boone, IA 50036

Webster County | December 16, 2014 – 9:00 AM
Iowa Central Community College
East Campus – Triton Room
2031 Quail Ave.
Fort Dodge, IA 50501

Story County | December 15, 2014 – 1:00 PM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Polk County | December 4, 2014 – 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a

hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

If condemnation of a particular property is requested, the IUB, in considering a petition for the right of condemnation, does so in an open and public process. If the IUB grants the right of condemnation, Dakota Access may petition the Chief Judge of the Judicial District for the respective county to appoint a compensation commission. The compensation commission sets the compensation amounts. Dakota Access may then proceed with the work. The landowner or DAPL may appeal the amount determined by the compensation commission to the courts.

At the completion of the project, representatives of Dakota Access will meet with landowners to settle construction damages in accordance with Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

Individual Iowa county maps are available for viewing at: www.energytransfer.com/ops_copp.

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer - Right of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated:

Boone County | January 9, 2015 – 9:00 AM
DMACC Boone Campus-Auditorium
1125 Hancock Dr.
Boone, IA 50036

Webster County | January 8, 2015 – 3:00 PM
Iowa Central Community College
East Campus – Triton Room
2031 Quail Ave.
Fort Dodge, IA 50501

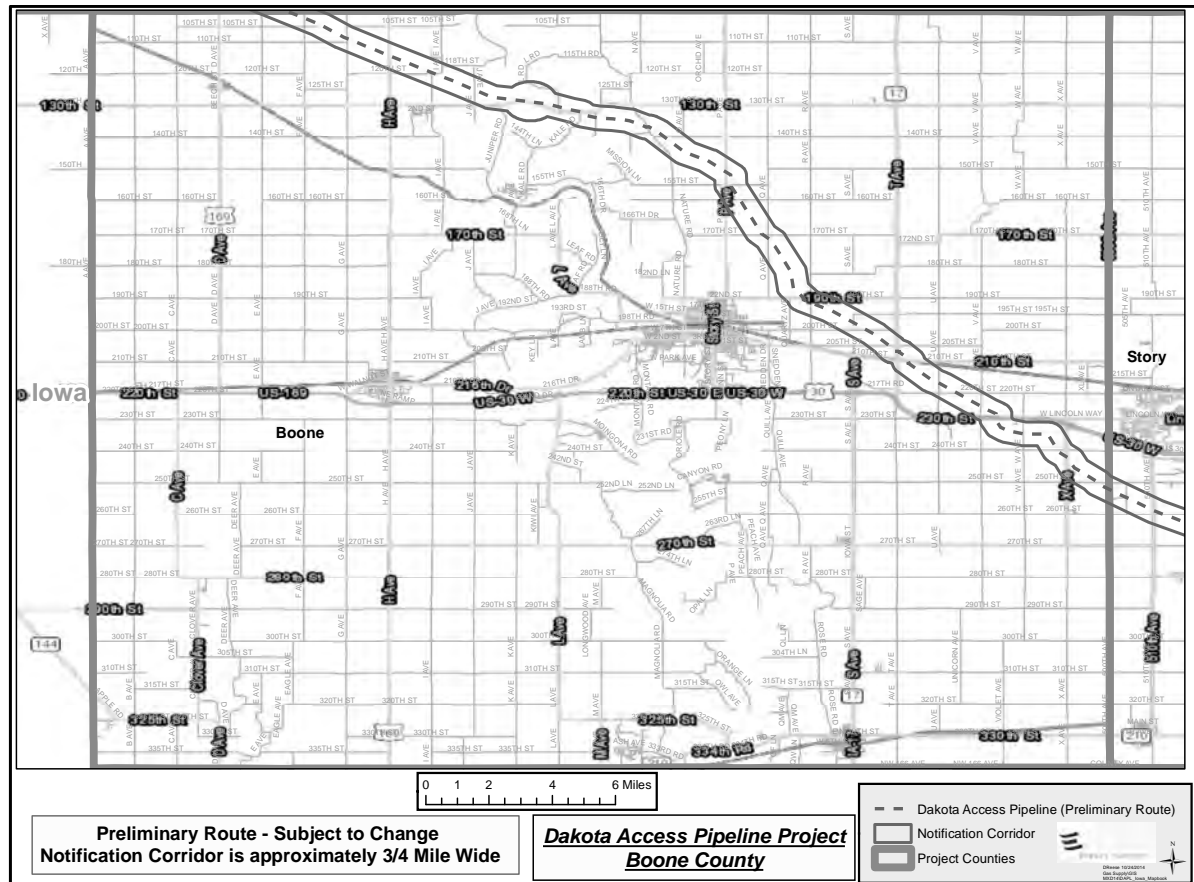
Story County | January 9, 2015 – 9:00 AM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Polk County | January 8, 2015 – 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

**FILED WITH
Executive Secretary**

October 29, 2014

IOWA UTILITIES BOARD



Dakota Access, LLC (“Dakota Access”), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Buena Vista County | December 3, 2014 – 9:00 AM
Buena Vista University -
Anderson Auditorium
610 W. Fourth Street
Storm Lake, Iowa 50588

O’Brien County | December 2, 2014 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Cherokee County | December 2, 2014 – 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

Sac County | December 15, 2014 – 1:00 PM
Sac Community Center
1015 W. Main Street
Sac City, Iowa 50583

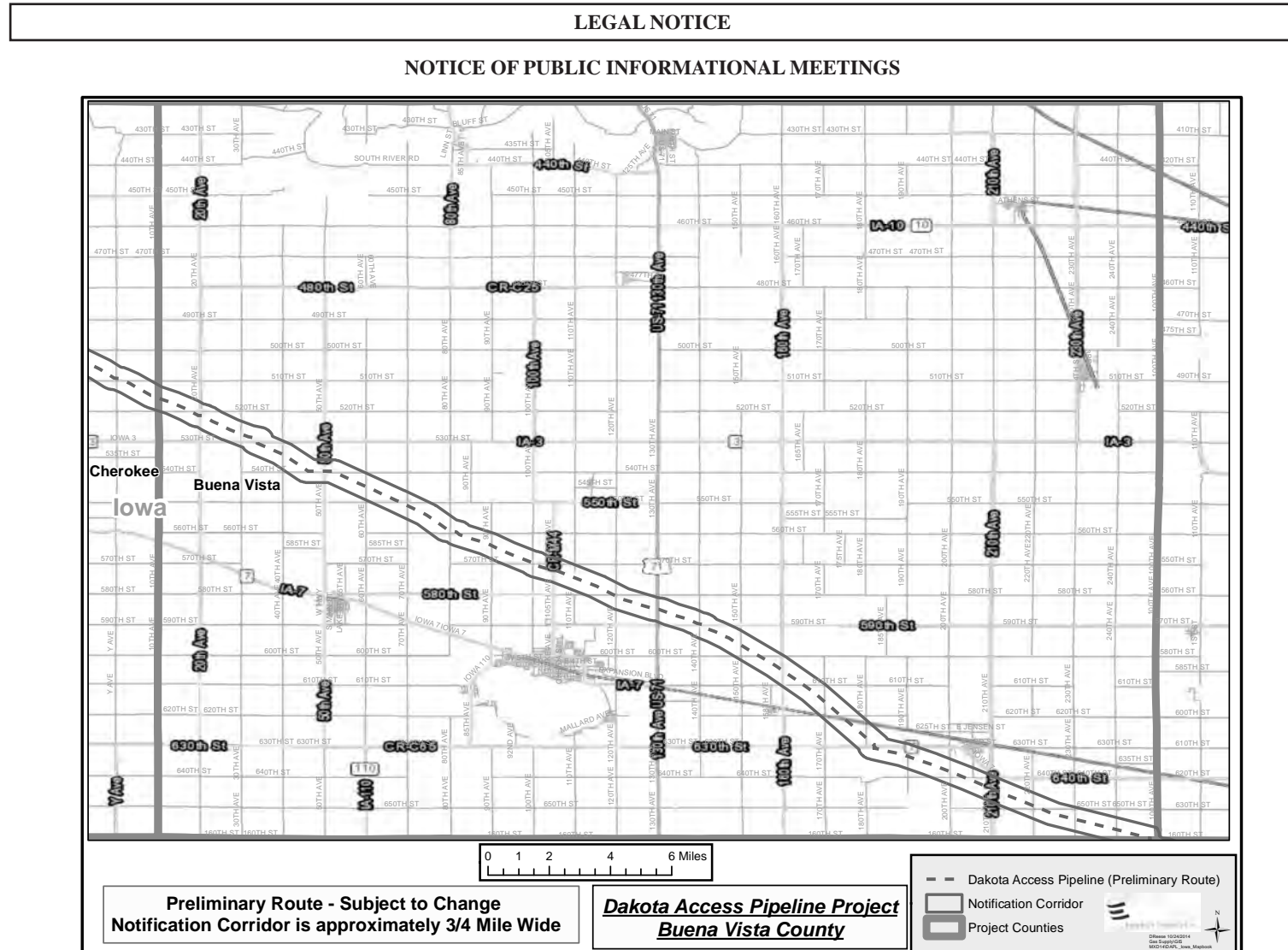
Calhoun County | December 15, 2014 - 6:00 PM
The Calhoun County Expo Center
322 High Street
Rockwell City, IA 50579

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board (“IUB”) will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and,



if necessary, will request the right of eminent domain (“condemnation”). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB’s decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge (“ALJ”) to preside over the hearing and issue a proposed decision. The ALJ’s decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ’s proposed decision, Dakota Access or a landowner may appeal the IUB’s ruling in the courts.

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Right of Way Representatives, Dakota Access, LLC
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Buena Vista County | January 7, 2015 – 9:00 AM
Buena Vista University - Ballroom
610 W. Fourth Street
Storm Lake, Iowa 50588

O’Brien County | January 6, 2014 – 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Cherokee County | January 6, 2015 – 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

Sioux County | January 5, 2015 – 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

Calhoun County | January 8, 2015 - 9:00 AM
The Calhoun County Expo Center
322 High Street
Rockwell City, IA 50579

Dakota Access, LLC (“Dakota Access”), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Rockwell City, IA 50579

Sac County | December 15, 2014 - 1:00 PM

Sac Community Center
1015 W Main Street
Sac City, IA 50583

Buena Vista County | December 3, 2014 - 9:00 AM

Buena Vista University
Anderson Auditorium
610 W. Fourth Street
Storm Lake, IA 50588

Webster County | December 16, 2014 - 9:00 AM

Iowa Central Community College
East Campus – Triton Room
2031 Quail Ave.
Fort Dodge, IA 50501

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to discuss the project and answer questions.

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Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain (“condemnation”). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB’s decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge (“ALJ”) to preside over the hearing and issue a proposed decision. The ALJ’s decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ’s proposed decision, Dakota Access or a landowner may appeal the IUB’s ruling in the courts.

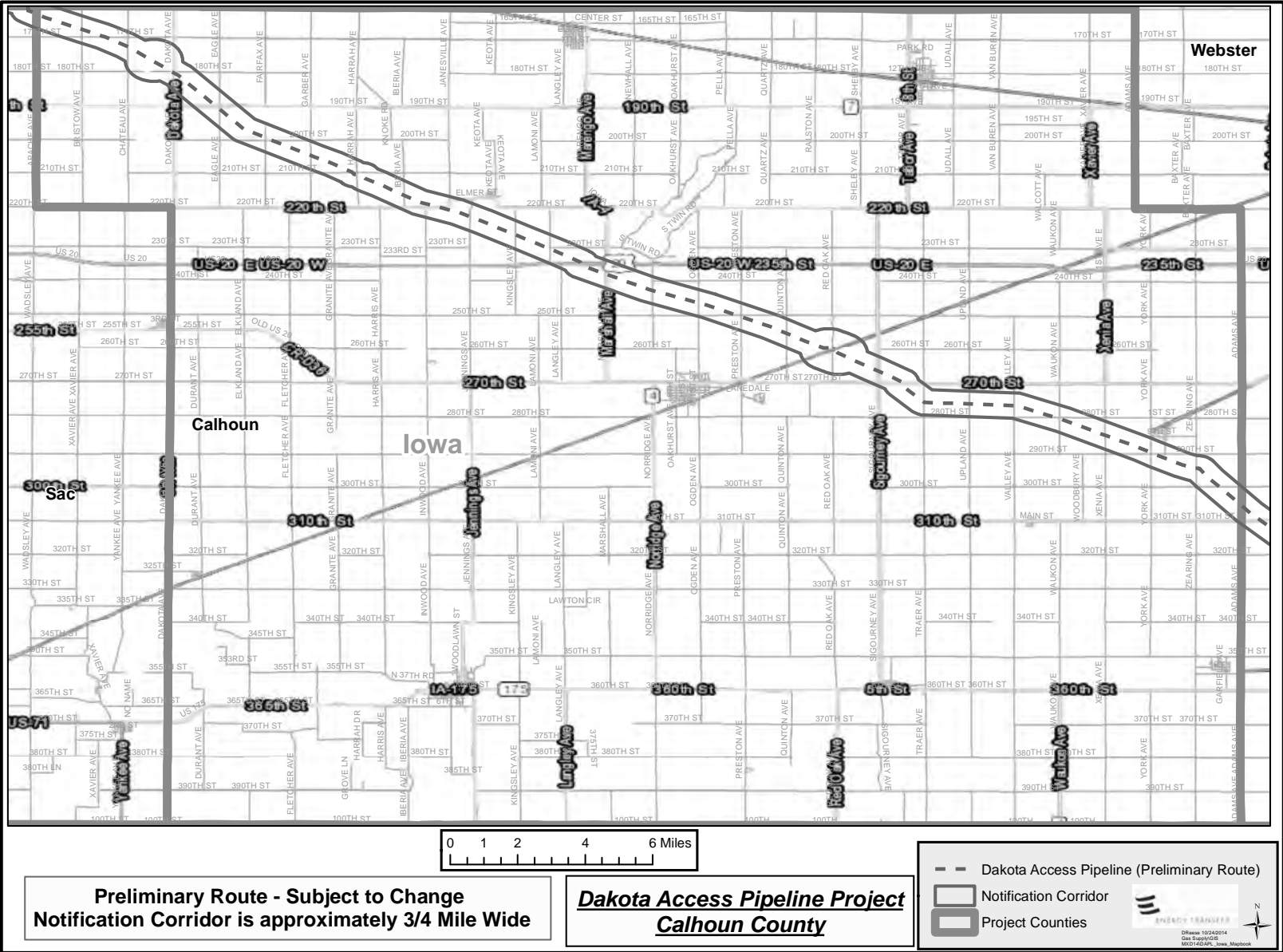
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LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated:

Calhoun County | January 8, 2015 - 9:00 AM

The Calhoun County Expo Center
322 High Street
Rockwell City, IA 50579

Sac County | January 7, 2015 - 3:00 PM

Sac Community Center
1015 W Main Street
Sac City, IA 50583

Buena Vista County | January 7, 2015 - 9:00 AM

Buena Vista University
Ballroom
610 W. Fourth Street
Storm Lake, IA 50588

Webster County | January 8, 2015 - 3:00 PM

Iowa Central Community College
East Campus – Triton Room
2031 Quail Ave.
Fort Dodge, IA 50501



DAKOTA ACCESS, LLC
An ENERGY TRANSFER Company

Dakota Access, LLC (“Dakota Access”), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Cherokee County | December 2, 2014 – 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

Sioux County | December 1, 2014 - 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

O’Brien County | December 2, 2014 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Buena Vista County | December 3, 2014 – 9:00 AM
Buena Vista University -
Anderson Auditorium
610 W. Fourth Street
Storm Lake, Iowa 50588

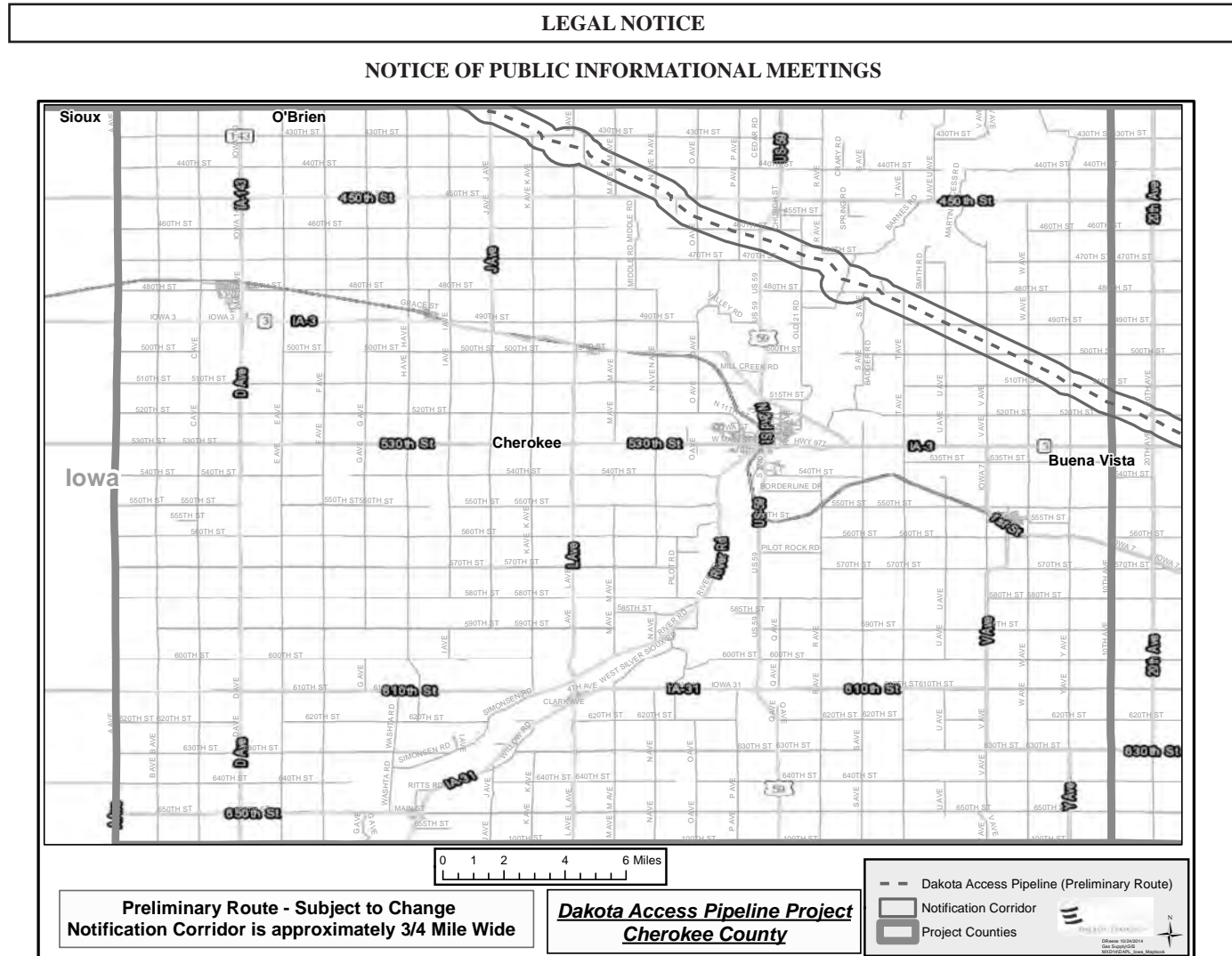
Sac County | December 15, 2014 – 1:00 PM
Sac Community Center
1015 W. Main Street
Sac City, Iowa 50583

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board (“IUB”) will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

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days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain (“condemnation”). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB’s decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge (“ALJ”) to preside over the hearing and issue a proposed decision. The ALJ’s decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ’s proposed decision, Dakota Access or a landowner may appeal the IUB’s ruling in the courts.

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(515) 777-7727 or Toll-Free (844) 708-2639

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Buena Vista County | January 7, 2015 – 9:00 AM
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Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Jasper County | December 4, 2014 – 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

Story County | December 15, 2014 – 1:00 PM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Polk County | December 4, 2014 – 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

Mahaska County | December 3, 2014 – 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oskaloosa, IA 52577

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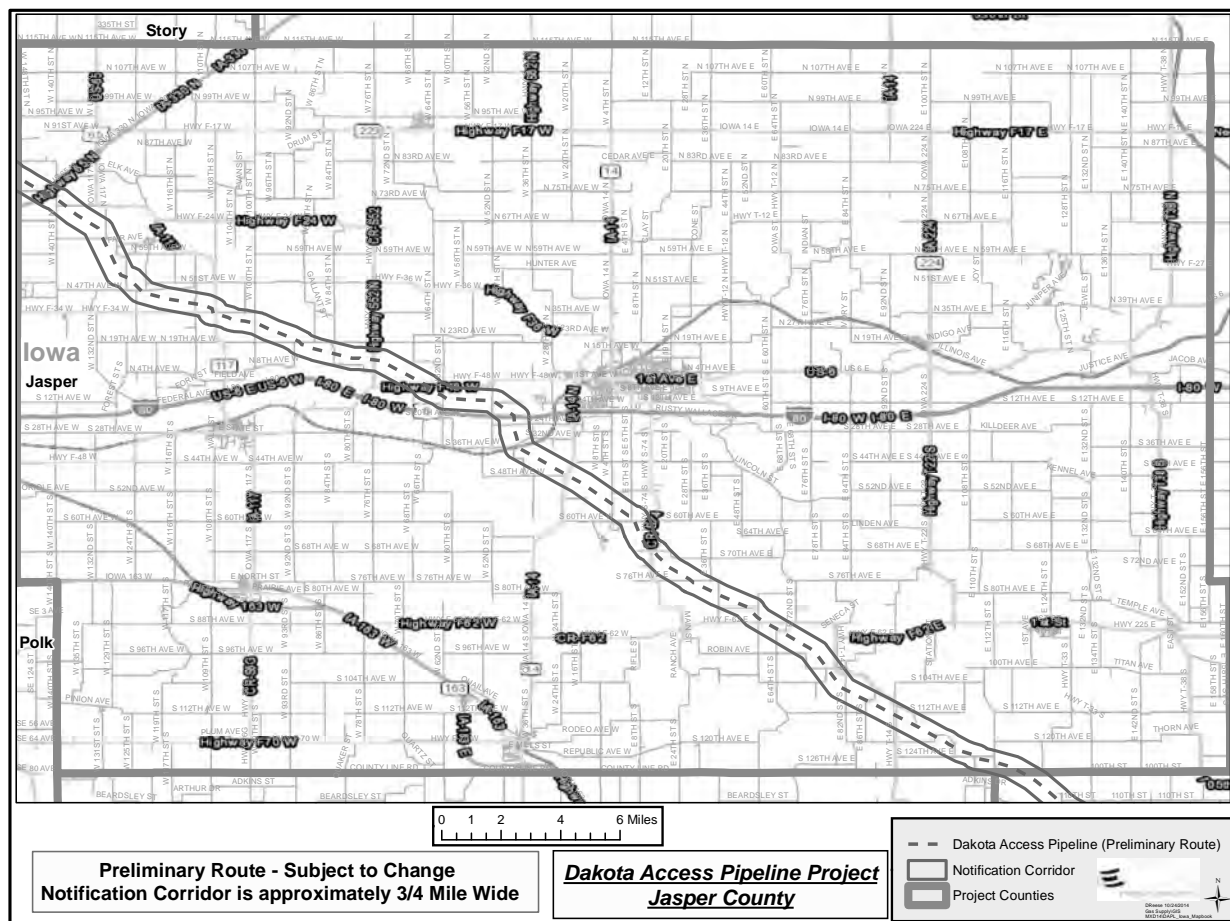
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NOTICE OF PUBLIC INFORMATIONAL MEETINGS



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Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Jefferson County | December 2, 2014 - 9:00 AM

Jefferson County Fairgrounds -
Activity Building
2606 W. Burlington Ave.
Fairfield, Iowa 52556

Keokuk County | December 3, 2014 - 9:00 AM

Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, Iowa 52591

Wapello County | December 2, 2014 - 3:00 PM

Bridgeview Center
102 Church Street
Otumwa, Iowa 52501

Van Buren County | December 1, 2014 - 6:00 PM

River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

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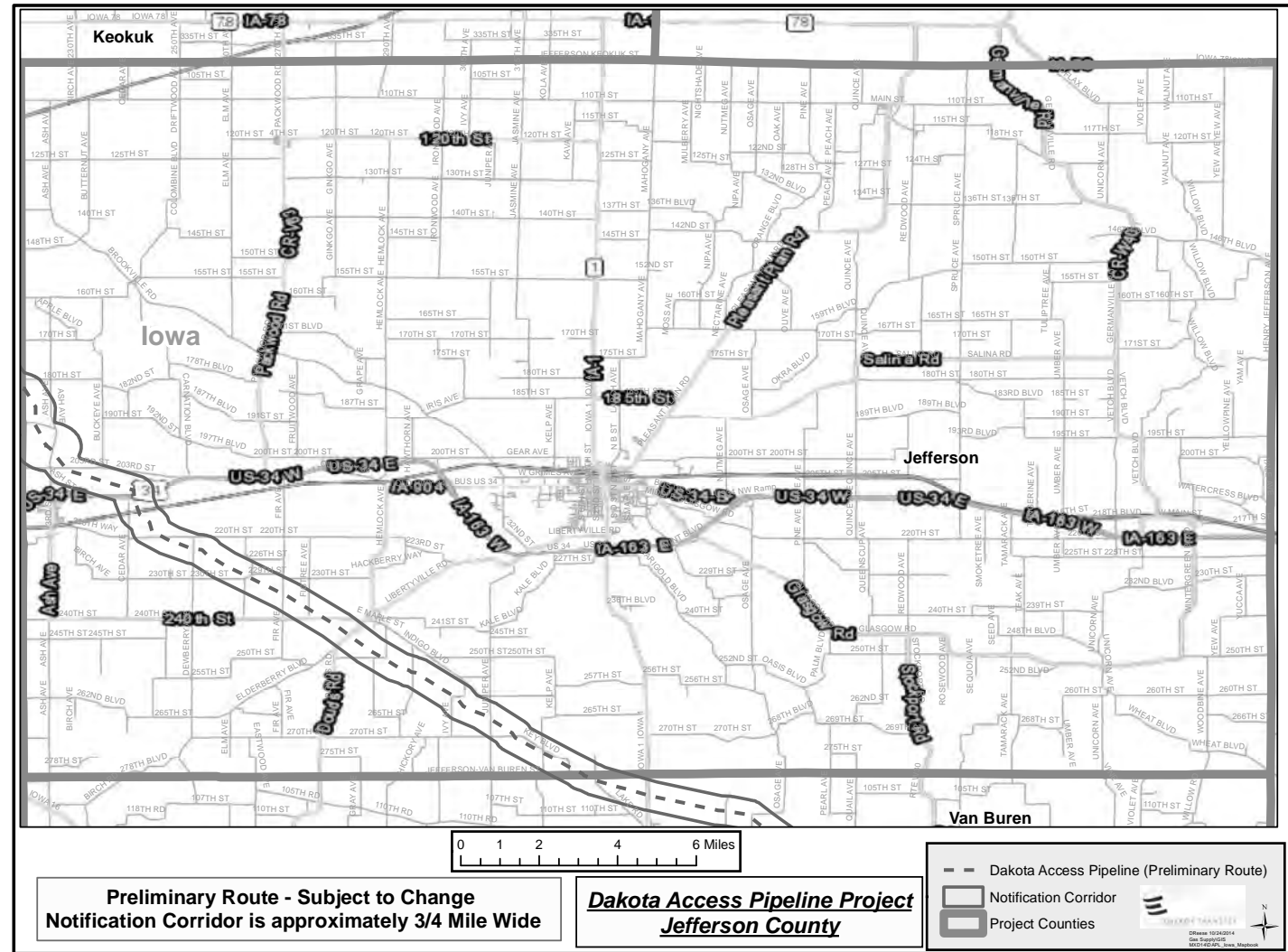
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NOTICE OF PUBLIC INFORMATIONAL MEETINGS



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2606 W. Burlington Ave.
Fairfield, Iowa 52556

Keokuk County | January 7, 2015 - 9:00 AM

Memorial Hall in Sigourney
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Sigourney, Iowa 52591

Wapello County | January 6, 2015- 3:00 PM

Bridgeview Center
102 Church Street
Otumwa, Iowa 52501

Van Buren County | January 5, 2015 - 6:00 PM

River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

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Sigourney, Iowa 52591

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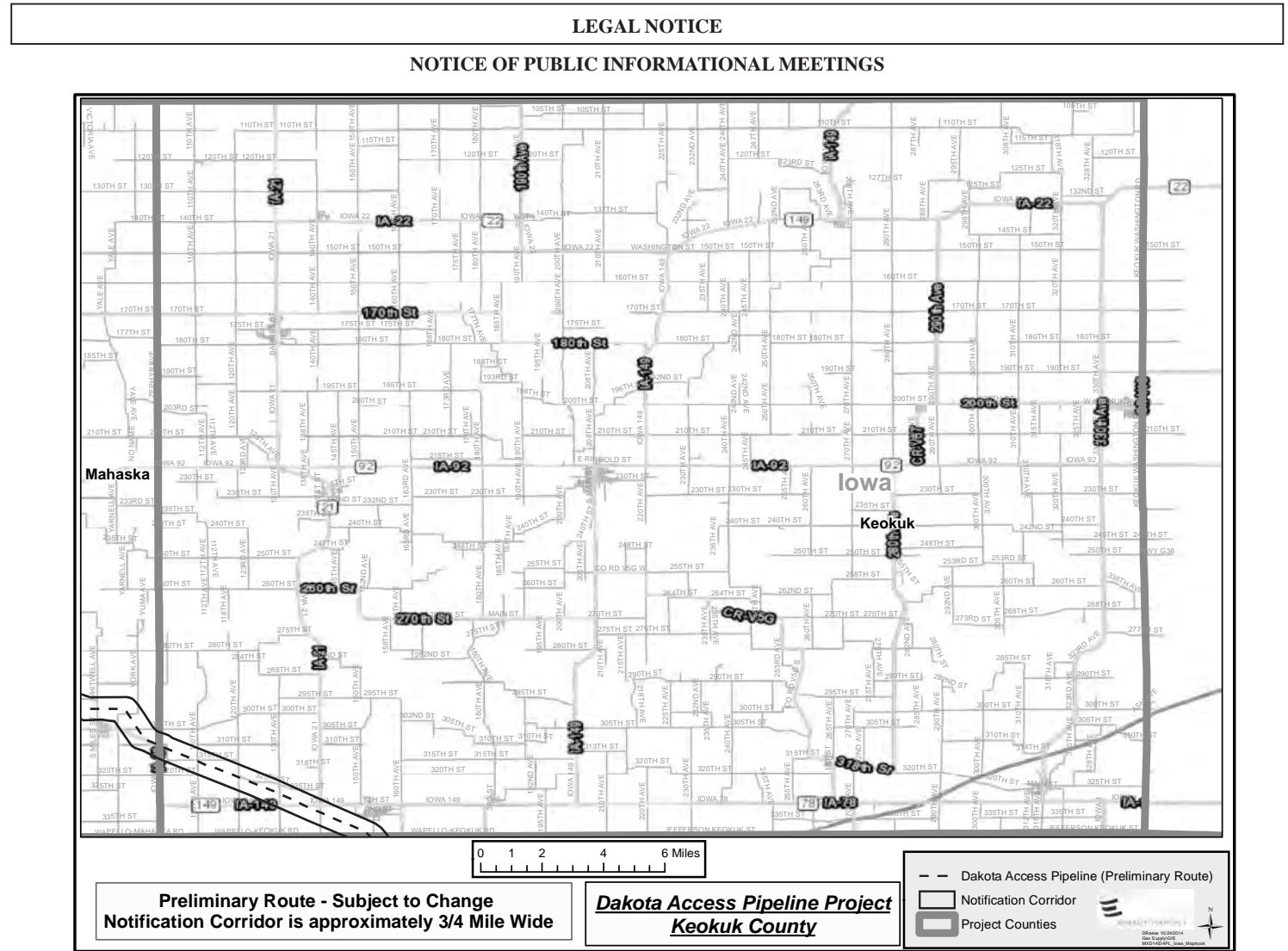
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Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline



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Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Lee County | December 1, 2014

1:00 PM
Comfort Inn & Suites
6169 U.S. 61
Fort Madison, IA 52627

Van Buren County | December 1, 2014

6:00 PM
River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

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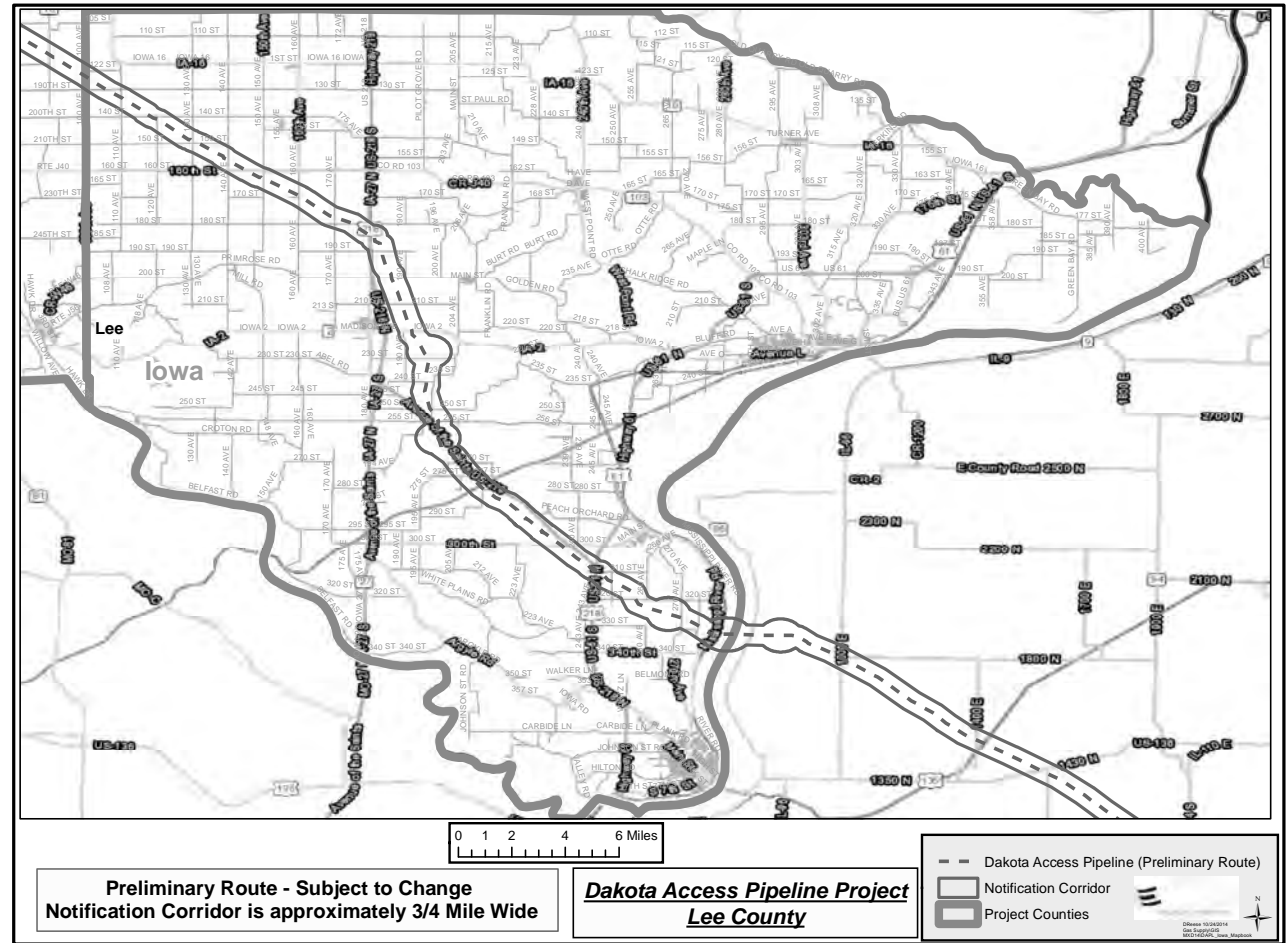
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DAKOTA ACCESS, LLC
An ENERGY TRANSFER Company

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from north-western North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Lyon County | December 1, 2014 – 1:00 PM
Inwood Community Center
103 South Main Street
Inwood, Iowa 51240

Sioux County | December 1, 2014 – 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

O'Brien County | December 2, 2014 – 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access

will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

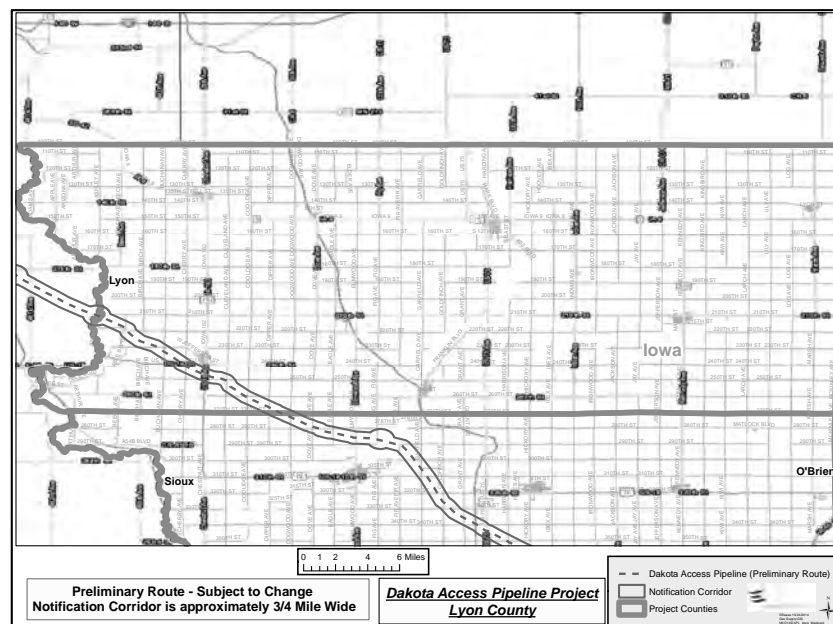
Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

If condemnation of a particular property is requested, the IUB, in considering a petition for the right of condemnation, does so in an open and public process. If the IUB grants the right for condemnation, Dakota Access may petition the Chief Judge of the Judicial District for the respective county to appoint a compensation commission. The compensation commission sets the compensation amounts. Dakota Access may then proceed with the work. The landowner or DAPL may appeal the amount determined by the compensation commission to the courts.

At the completion of the project, representatives of Dakota Access will meet with landowners to settle construction damages in accordance with

LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

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You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

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If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer - Right of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

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Mahaska County | December 3, 2014 – 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oskaloosa, IA 52577

Jasper County | December 4, 2014 – 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

Keokuk County | December 3, 2014 – 9:00 AM
Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, IA 52591

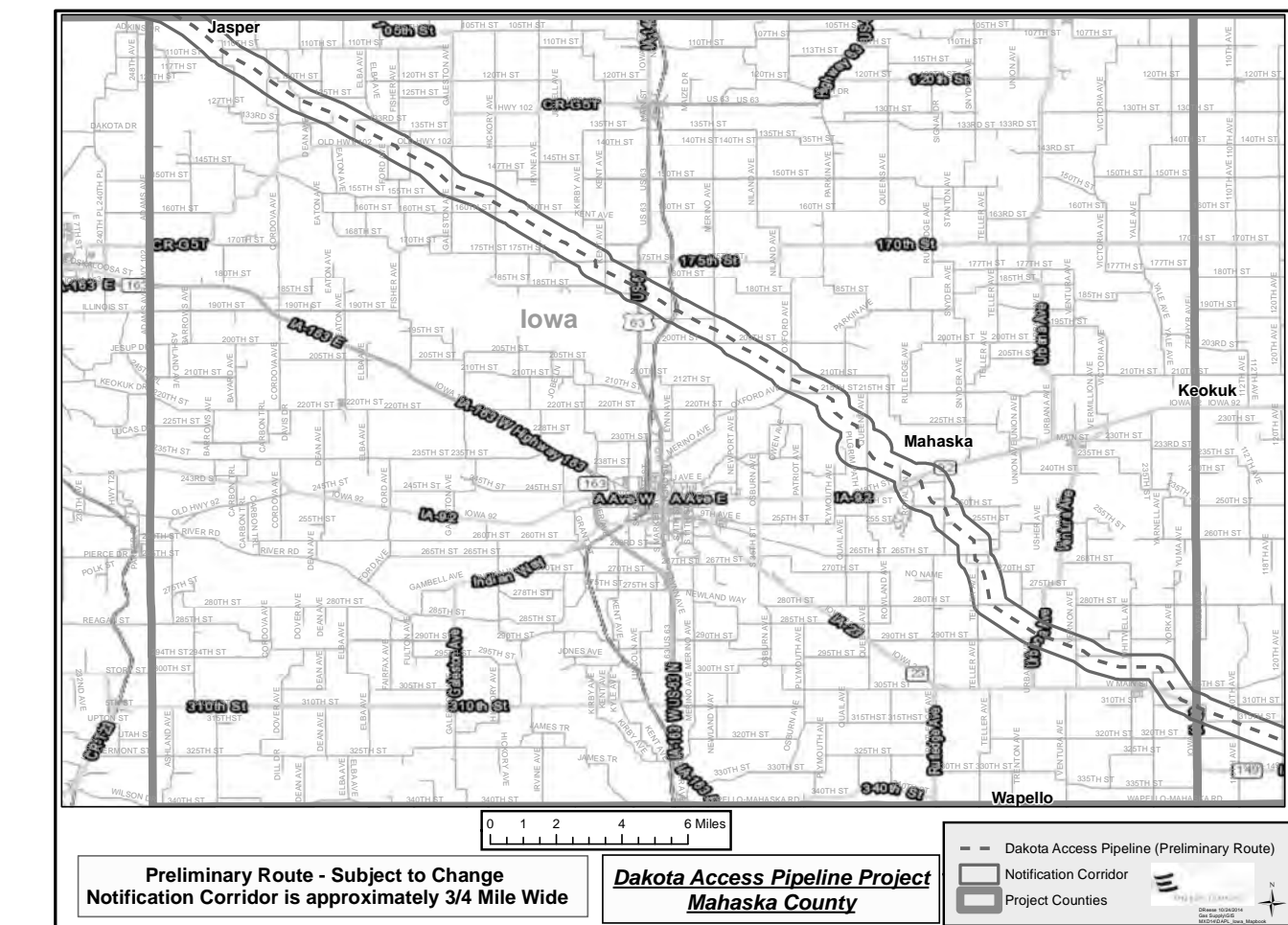
Wapello County | December 2, 2014 – 3:00 PM
Bridgeview Center
102 Church Street
Ottumwa, IA 52501

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construction damages in accordance with Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

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Sigourney, IA 52591

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Sioux County | December 1, 2014 - 6:00 PM
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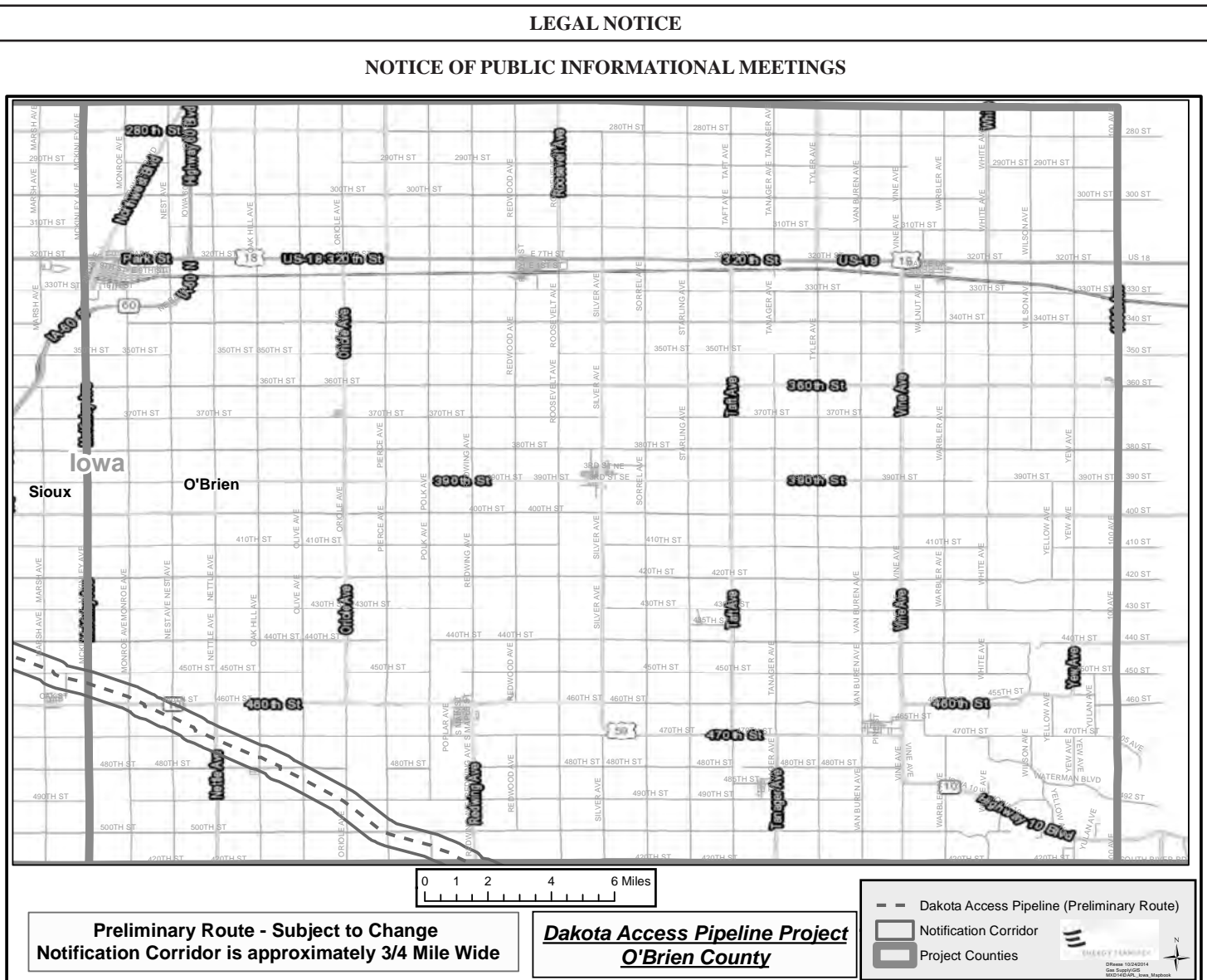
Cherokee County | December 2, 2014 - 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

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Inwood Community Center
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Inwood, Iowa 51240

Sioux County | January 5, 2015 - 6:00 PM
Terrace View Event Center
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Sioux Center, Iowa 51250

Cherokee County | January 6, 2015 - 3:00 PM
Cherokee Community Center
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Cherokee, IA 51012

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Polk County | December 4, 2014 – 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

Boone County | December 15, 2014 – 6:00 PM
Boone County Fairgrounds
Community Building
1601 Industrial Park Rd.
Boone, IA 50036

Story County | December 15, 2014 – 1:00 PM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

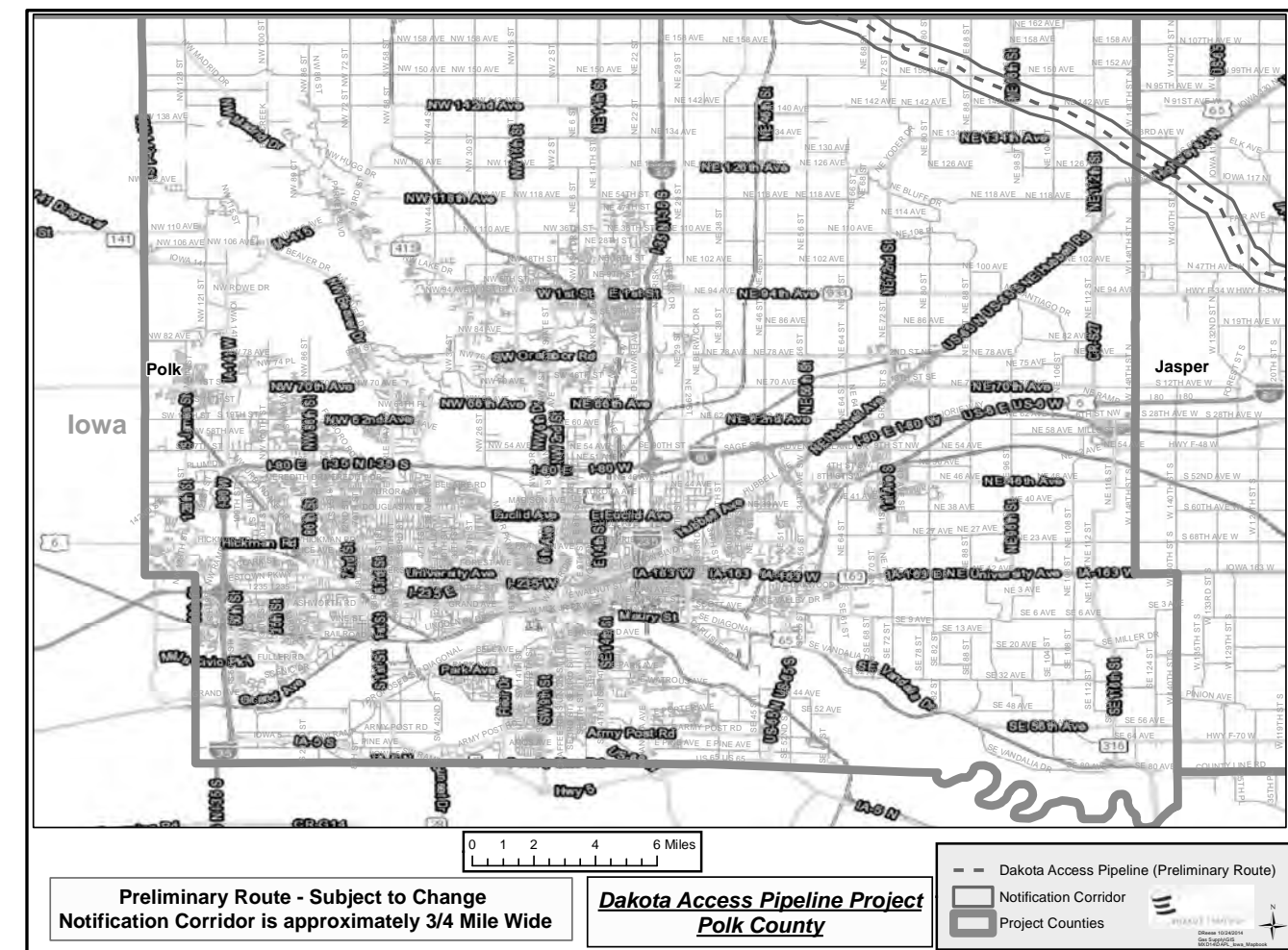
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Boone, IA 50036

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Sac Community Center
1015 W. Main Street
Sac City, Iowa 50583

Calhoun County | December 15, 2014 – 6:00 PM
Calhoun County Expo Center
322 High Street
Rockwell City, Iowa 50579

Buena Vista County | December 3, 2014 – 9:00 AM
Buena Vista University - Anderson Auditorium
610 W. Fourth Street
Storm Lake, Iowa 50588

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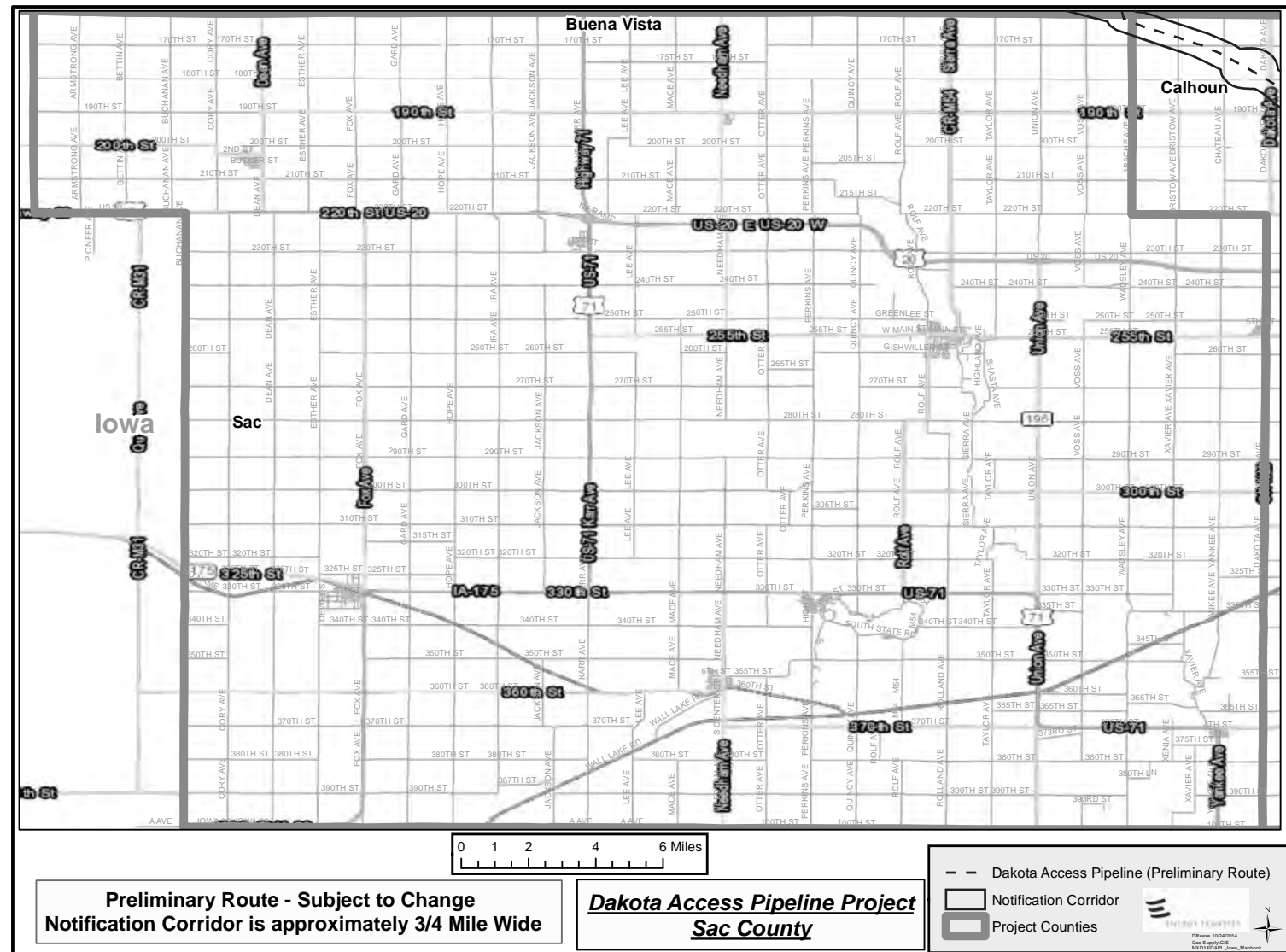
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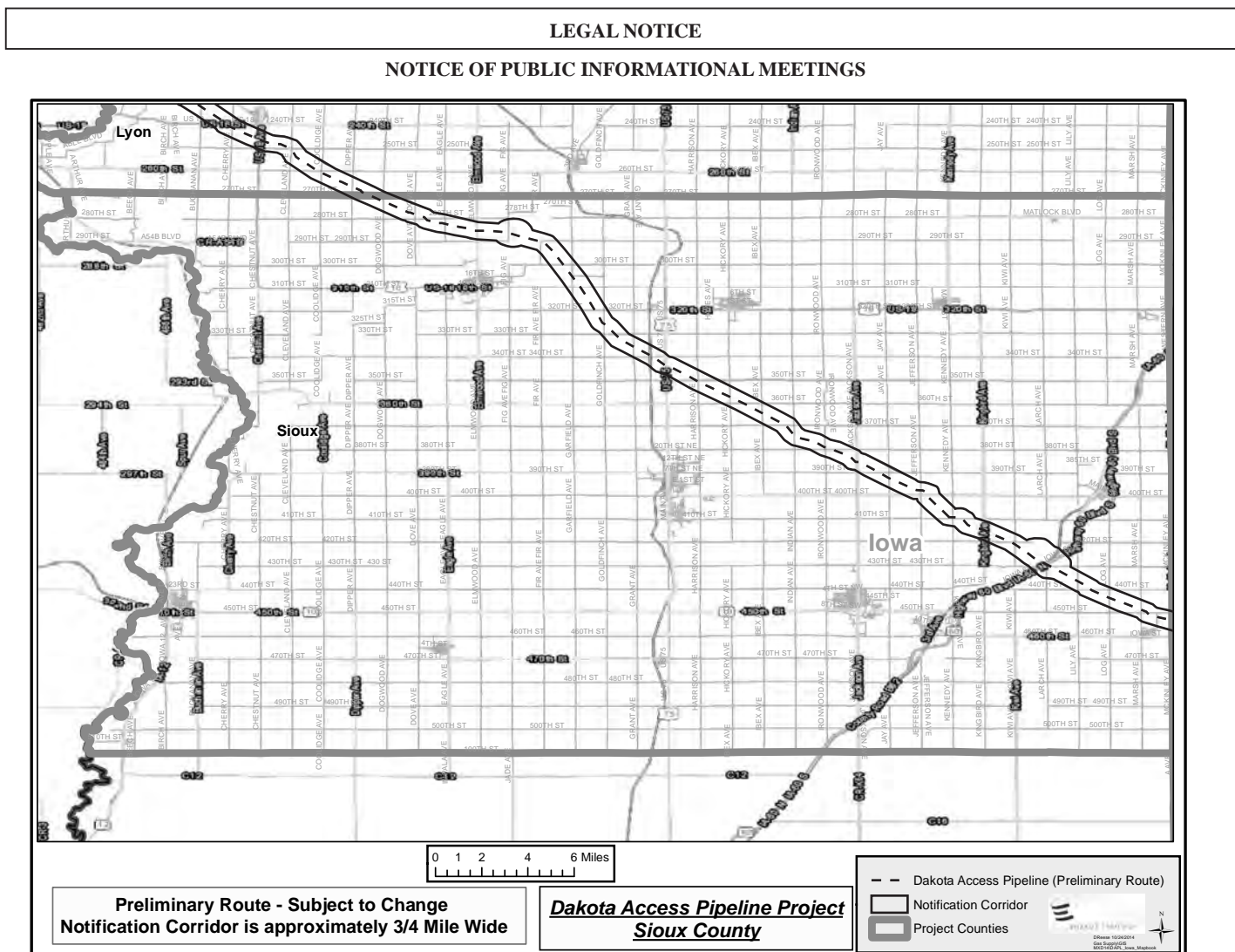
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You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board’s electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

Individual Iowa county maps are available for viewing at: www.energytransfer.com/ops_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer - Right of Way Representatives,
Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated:

Sioux County | January 5, 2015 - 6:00 PM

Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

Lyon County | January 5, 2015 - 1:00 PM

Inwood Community Center
103 South Main Street
Inwood, Iowa 51240

O’Brien County | January 6, 2014 - 9:00 AM

Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Story County | December 15, 2014 – 1:00 PM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Boone County | December 15, 2014 – 6:00 PM
Boone County Fairgrounds
Community Building
1601 Industrial Park Rd.
Boone, IA 50036

Polk County | December 4, 2014 – 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

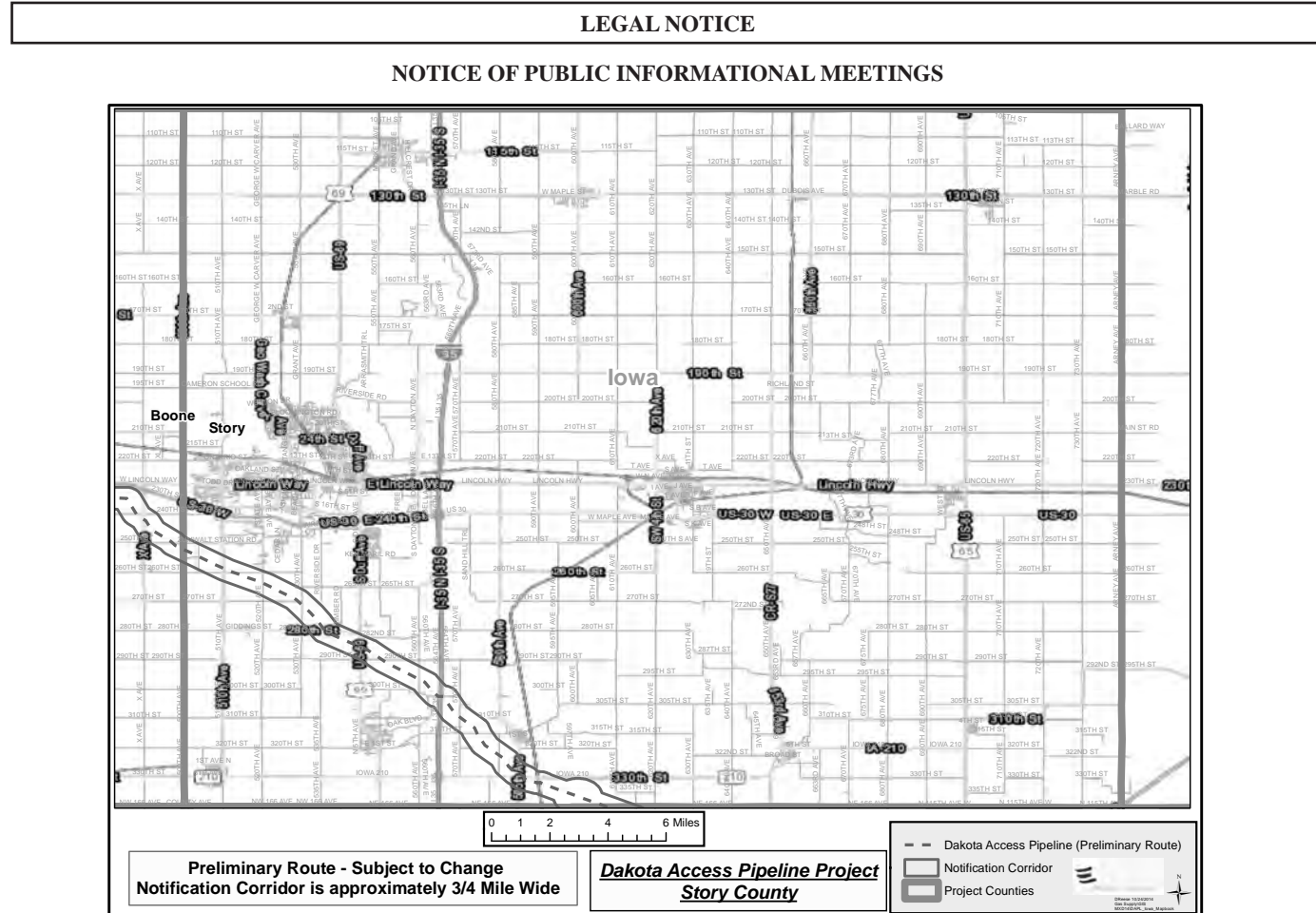
Jasper County | December 4, 2014 – 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a



hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

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As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

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Gates Memorial Auditorium
825 15th Street
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Boone County | January 9, 2015 – 9:00 AM
DMACC Boone Campus-Auditorium
1125 Hancock Dr.
Boone, IA 50036

Polk County | January 8, 2015 – 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

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Dakota Access, LLC (“Dakota Access”), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Van Buren County | December 1, 2014 - 6:00 PM
River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

Lee County | December 1, 2014 - 1:00 PM
Comfort Inn & Suites
6169 U.S. 61
Fort Madison, IA 52627

Jefferson County | December 2, 2014 - 9:00 AM
Jefferson County Fairgrounds
Activity Building
2606 W Burlington Ave.
Fairfield, IA 52556

Wapello County | December 2, 2014 - 3:00 PM
Bridgeview Center
102 Church Street
Ottumwa, IA 52501

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A representative of the Iowa Utilities Board (“IUB”) will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

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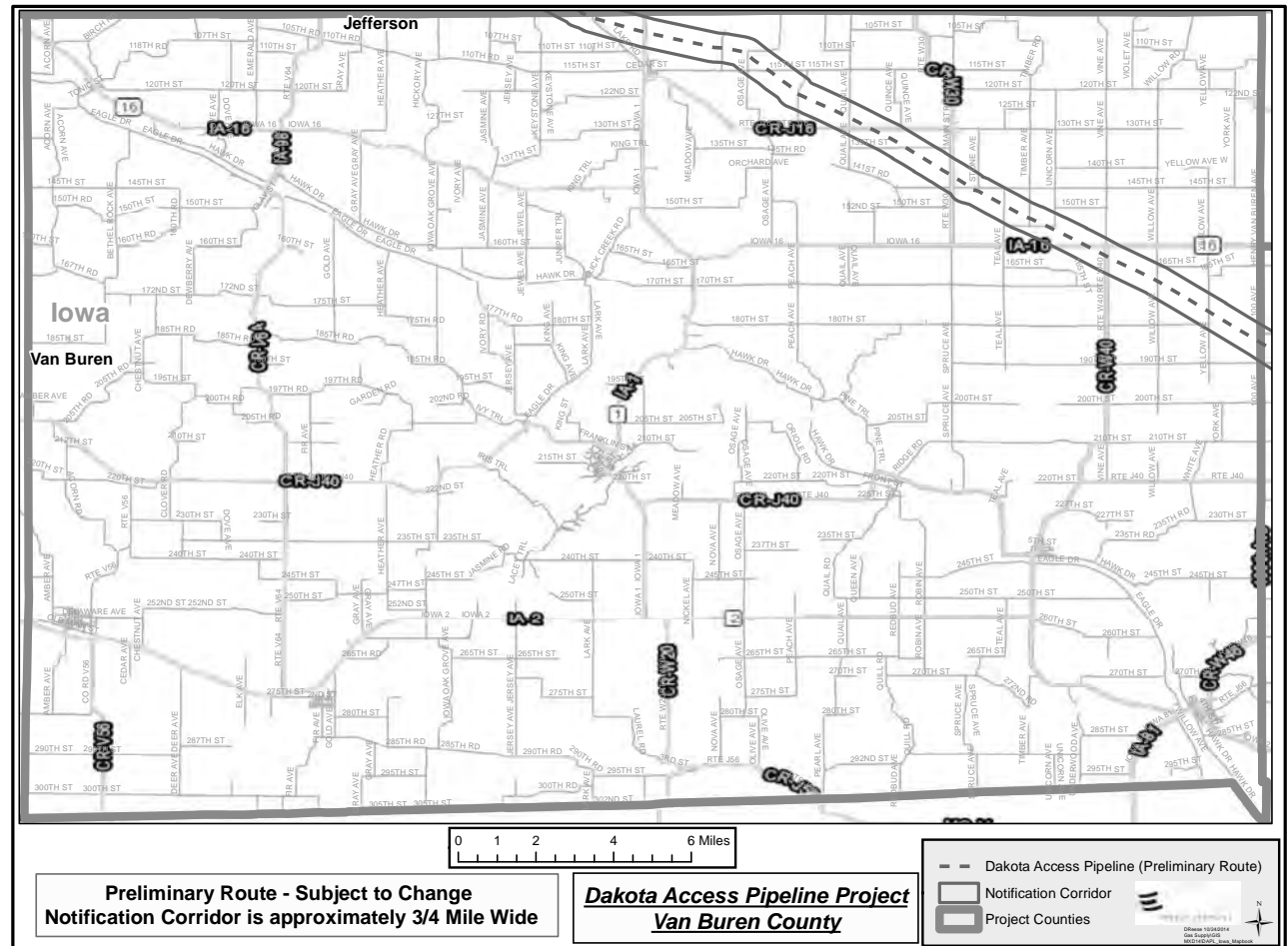
Lee County | January 5, 2015 - 1:00 PM
Comfort Inn & Suites
6169 U.S. 61
Fort Madison, IA 52627

Jefferson County | January 6, 2015 - 9:00 AM
Jefferson County Fairgrounds
Activity Building
2606 W Burlington Ave.
Fairfield, IA 52556

Wapello County | January 6, 2015 - 3:00 PM
Bridgeview Center
102 Church Street
Ottumwa, IA 52501

LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



Dakota Access, LLC (“Dakota Access”), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Wapello County | December 2, 2014 – 3:00 PM
Bridgeview Center
102 Church Street
Ottumwa, IA 52501

Mahaska County | December 3, 2014 – 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oskaloosa, IA 52577

Keokuk County | December 3, 2014 – 9:00 AM
Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, IA 52591

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Jefferson County Fairgrounds -
Activity Building
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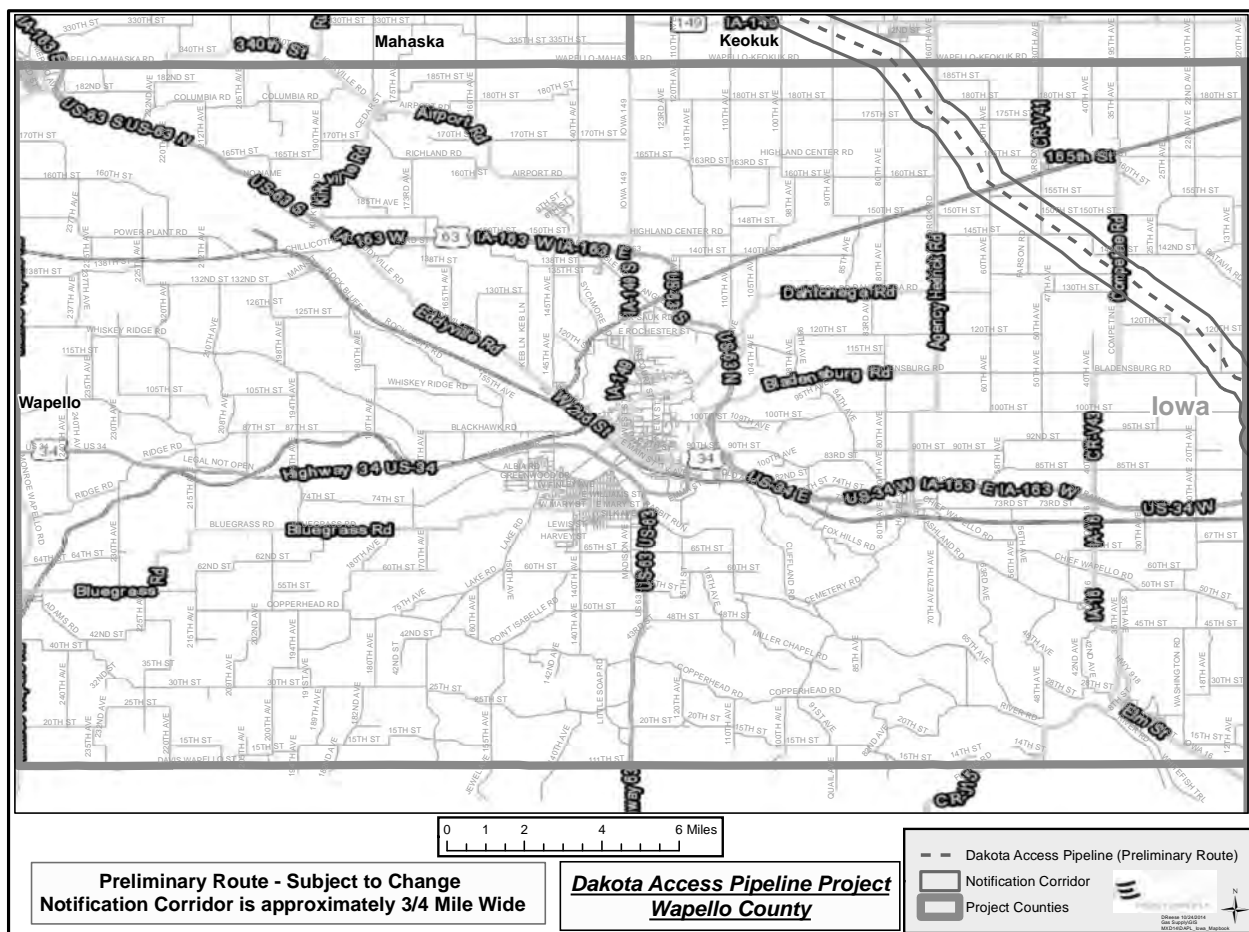
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LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



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Bridgeview Center
102 Church Street
Ottumwa, IA 52501

Mahaska County | January 7, 2015 – 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oskaloosa, IA 52577

Keokuk County | January 7, 2015 – 9:00 AM
Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, IA 52591

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Activity Building
2606 W. Burlington Ave.
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Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Webster County | December 16, 2014 - 9:00 AM
Iowa Central Community College
East Campus – Triton Room
2031 Quail Ave.
Fort Dodge, IA 50501

Calhoun County | December 15, 2014 - 6:00 PM
The Calhoun County Expo Center
322 High Street
Rockwell City, IA 50579

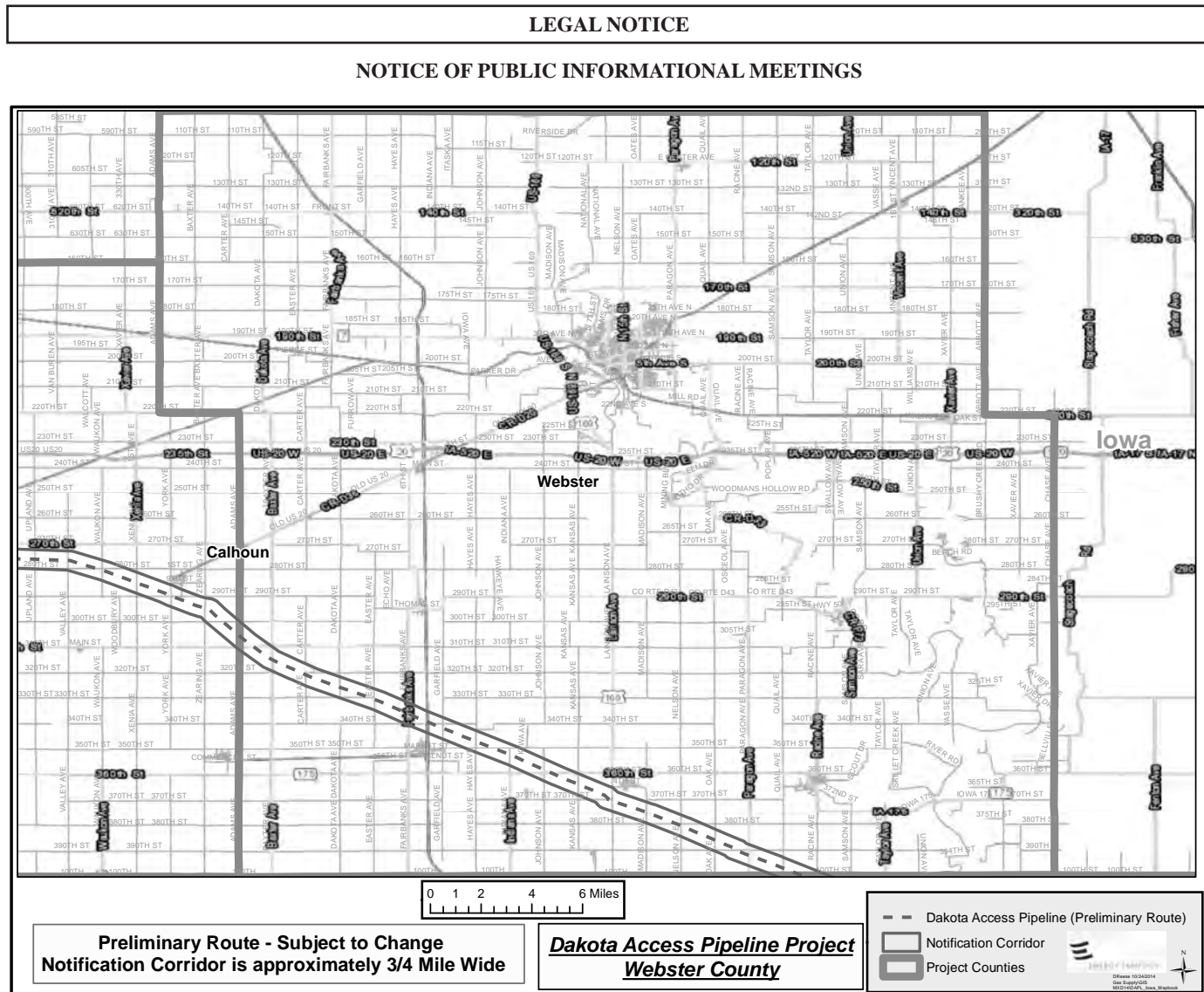
Boone County | December 15, 2014 – 6:00 PM
Boone County Fairgrounds
Community Building
1601 Industrial Park Rd.
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East Campus – Triton Room
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Fort Dodge, IA 50501

Calhoun County | January 8, 2015 - 9:00 AM
The Calhoun County Expo Center
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Boone County | January 9, 2015 – 9:00 AM
DMACC Boone Campus-Auditorium
1125 Hancock Dr.
Boone, IA 50036



DAKOTA ACCESS PIPELINE
An ENERGY TRANSFER Company

FILED WITH
Executive Secretary
November 07, 2014
IOWA UTILITIES BOARD
HLP-2014-0001

November 3, 2014

RE: **REVISED DATE/TIME FOR WAPELLO COUNTY PUBLIC
INFORMATIONAL MEETING**

Dakota Access, LLC - Pipeline Construction Project

Dear Landowner:

Dakota Access, LLC ("Dakota Access") recently sent you a certified-return receipt requested letter dated November 1, 2014 regarding the Notice of Public Informational Meetings scheduled for eighteen counties within the state during December 2014 related to our proposed pipeline project. Due to unforeseen circumstances, the meeting originally scheduled for Wapello County on Tuesday, December 2, 2014 at 3:00 pm has been rescheduled as follows:

Wapello County

December 16, 2014 – 9:00 AM
Bridgeview Center 102 Church Street
Ottumwa, IA 52501

In the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for the above scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the date provided in the letter sent identified above as follows:

Wapello County

January 6, 2015 – 3:00 PM
Bridgeview Center 102 Church Street
Ottumwa, IA 52501

We apologize for any inconvenience this may have caused and hope that you will be able to attend the meeting in your area or any of the other meetings scheduled throughout the state as identified in the recent mailing to you.

Sincerely,

Stephen T. Veatch
Senior Director, Certificates

LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC (“Dakota Access”), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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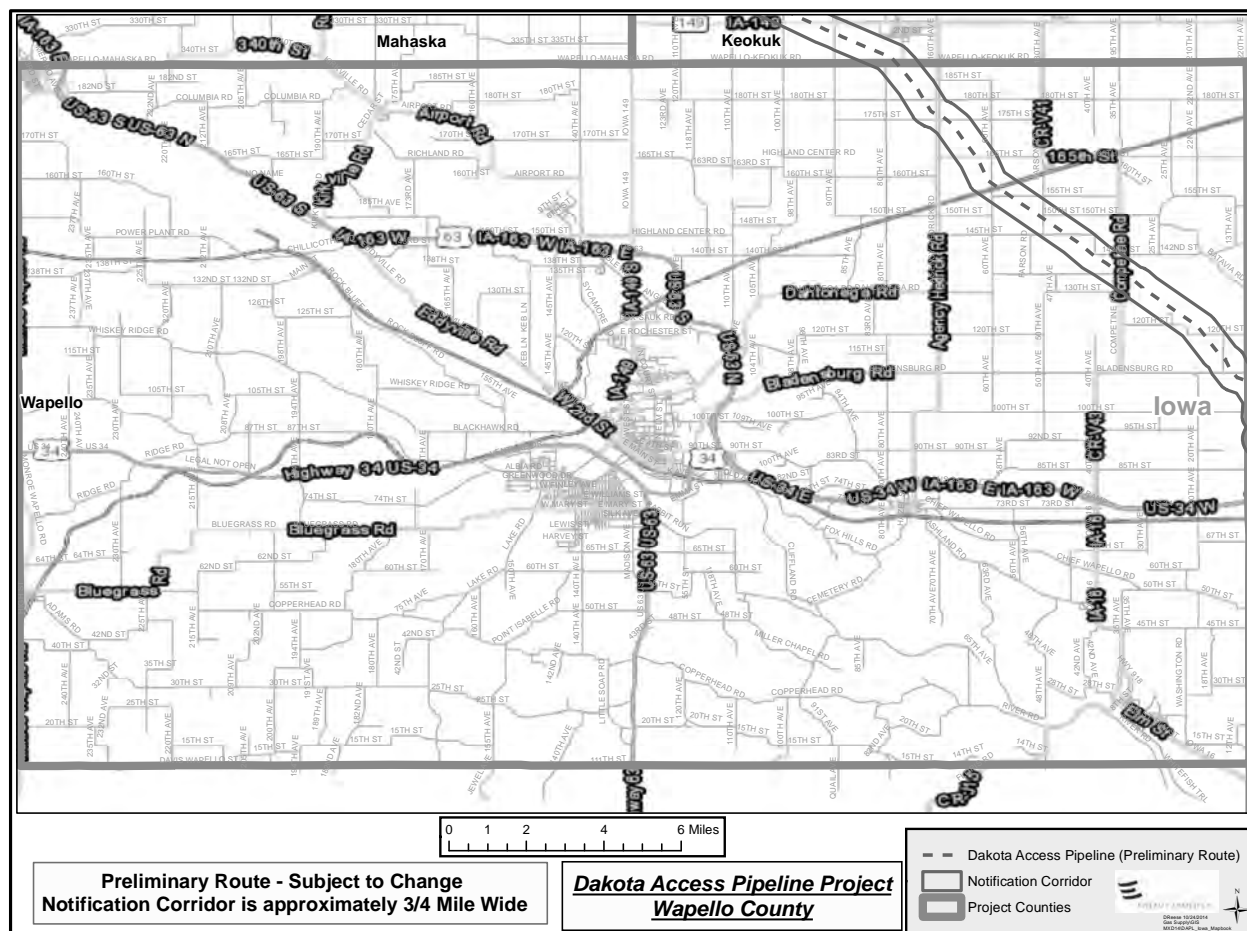
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Fairfield, Iowa 52556



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The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Jefferson County | December 2, 2014 - 9:00 AM

Jefferson County Fairgrounds -
Activity Building
2606 W. Burlington Ave.
Fairfield, Iowa 52556

Keokuk County | December 3, 2014 - 9:00 AM

Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, Iowa 52591

Van Buren County | December 1, 2014 - 6:00 PM

River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

**Wapello County | December 16, 2014
9:00 AM**

Bridgeview Center
102 Church Street
Ottumwa, IA 52501

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board (“IUB”) will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request

the right of eminent domain (“condemnation”). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB’s decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge (“ALJ”) to preside over the hearing and issue a proposed decision. The ALJ’s decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ’s proposed decision, Dakota Access or a landowner may appeal the IUB’s ruling in the courts.

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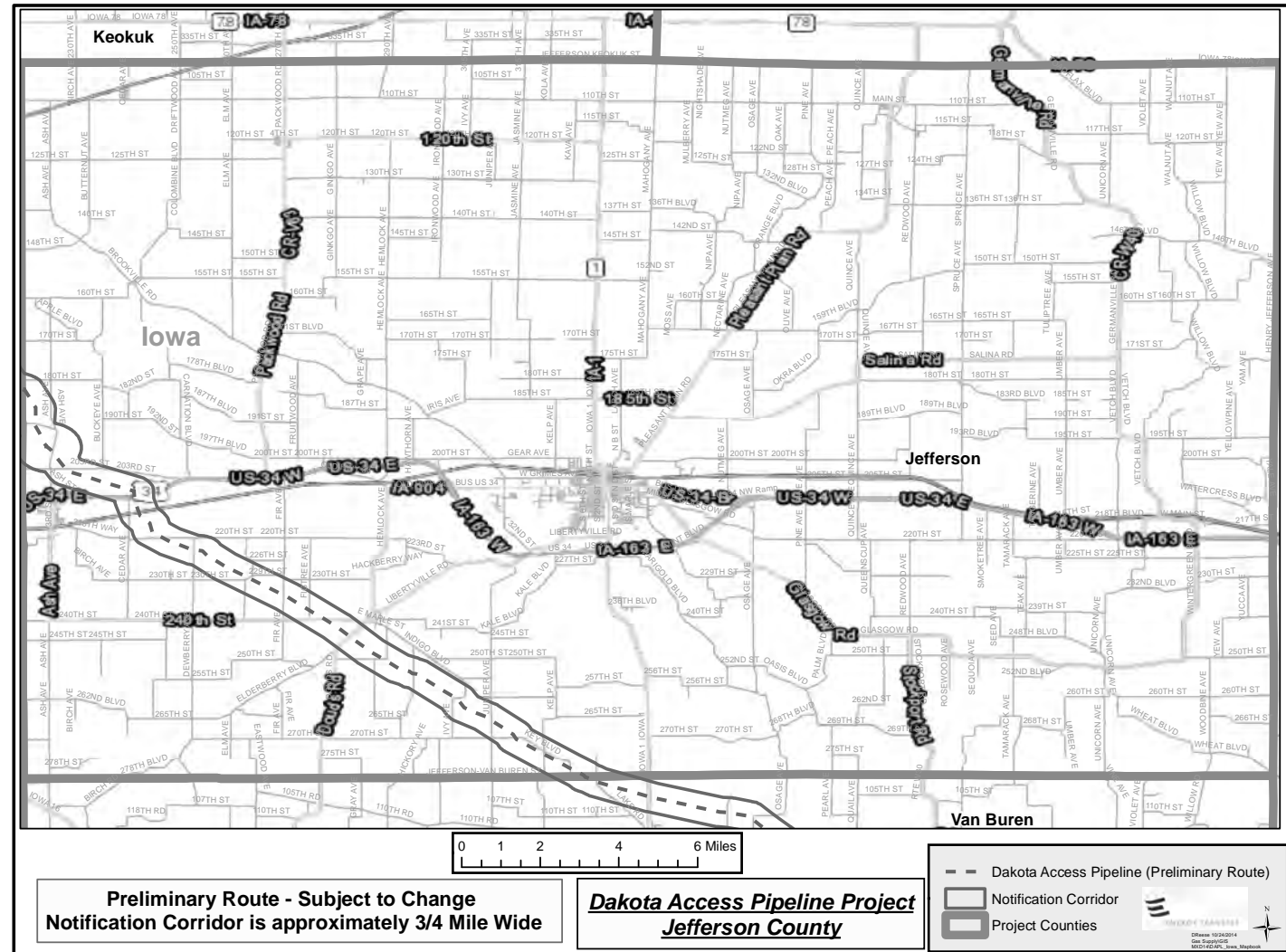
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Right of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

LEGAL NOTICE

REVISED

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



FILED WITH
Executive Secretary
November 07, 2014
IOWA UTILITIES BOARD
HLP-2014-0001

If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated:

Jefferson County | January 6, 2015 - 9:00 AM

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Fairfield, Iowa 52556

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Sigourney, Iowa 52591

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29080 Hawk Dr.
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Wapello County | January 6, 2015- 3:00 PM

Bridgeview Center
102 Church Street
Ottumwa, Iowa 52501

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The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

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Gateway Church of the Nazarene -
Community Room
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Oskaloosa, Iowa 52501

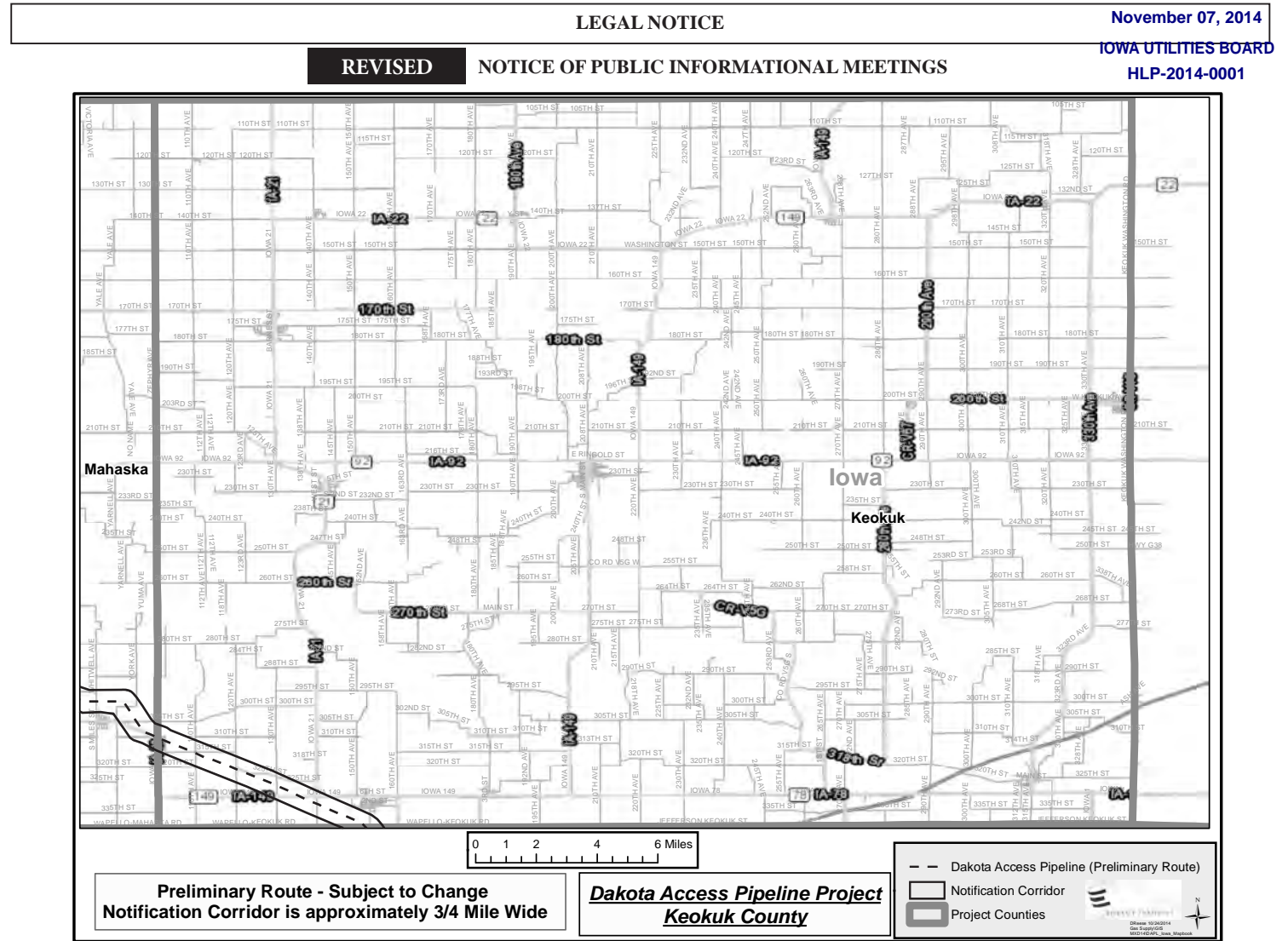
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9:00 AM**
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Mahaska County | December 3, 2014 – 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oskaloosa, IA 52577

Jasper County | December 4, 2014 – 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

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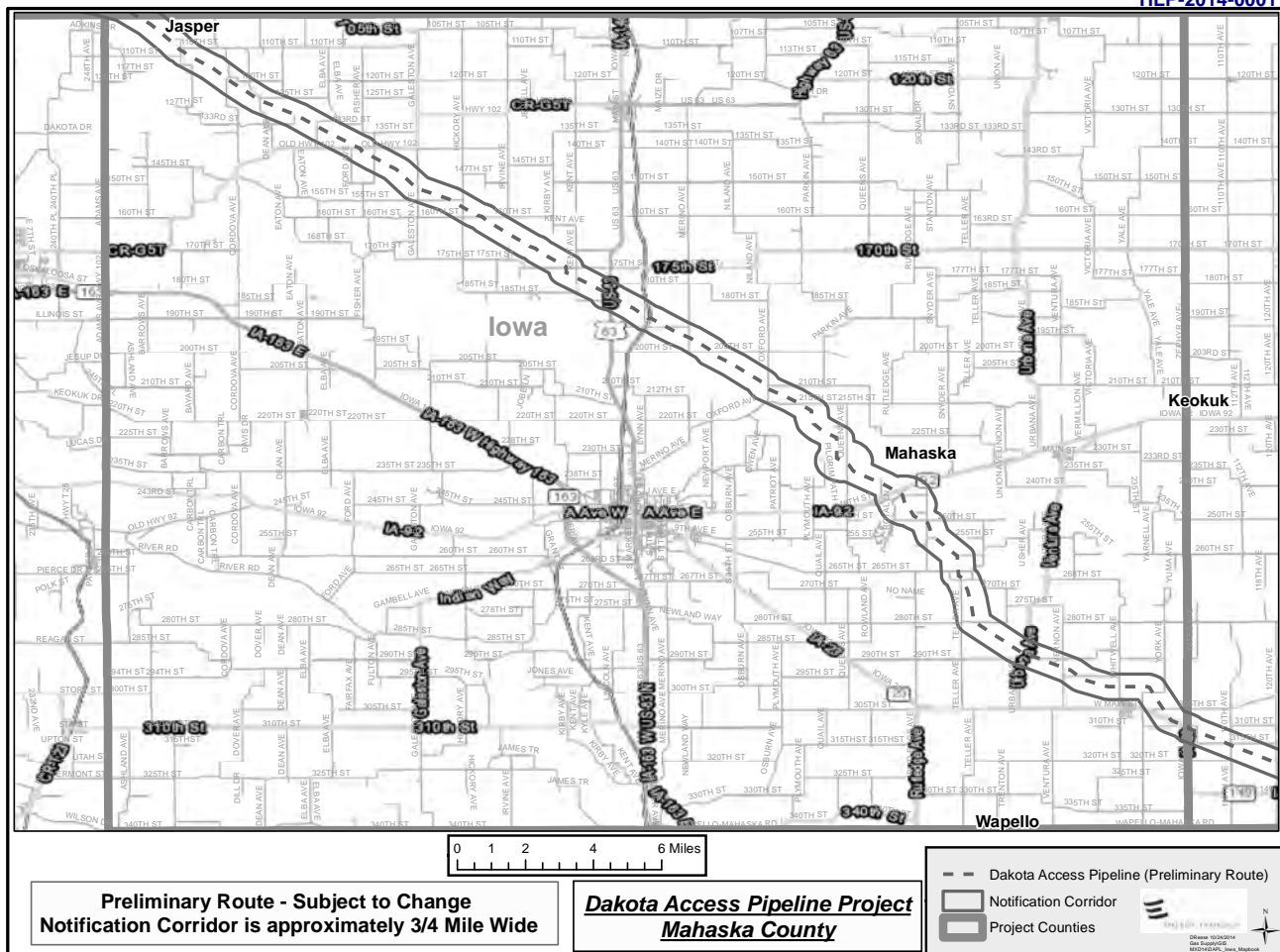
LEGAL NOTICE

REVISED

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

FILED WITH
Executive Secretary
November 07, 2014

IOWA UTILITIES BOARD
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River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

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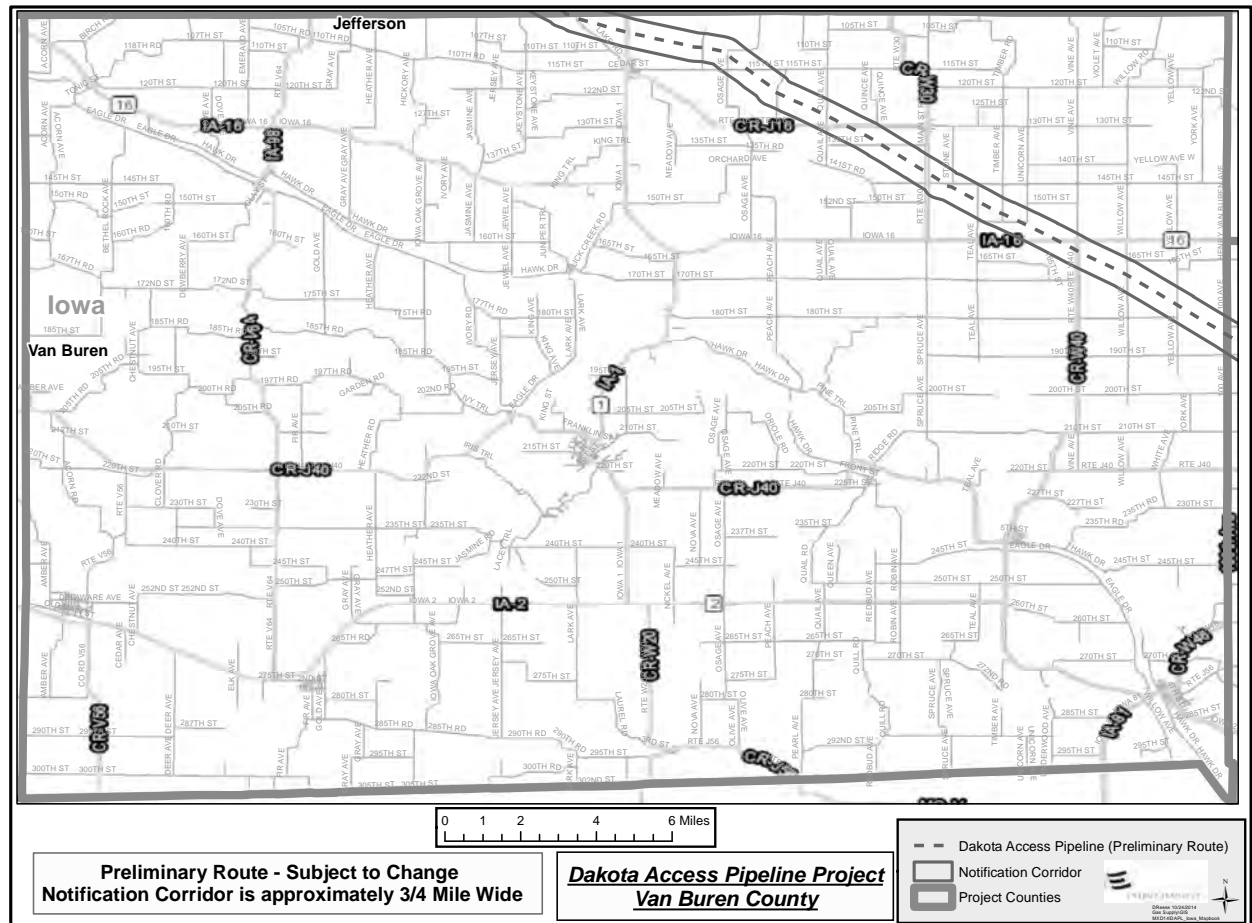
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Fort Madison, IA 52627

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Jefferson County Fairgrounds
Activity Building
2606 W Burlington Ave.
Fairfield, IA 52556

Wapello County | January 6, 2015 - 3:00 PM
Bridgeview Center
102 Church Street
Ottumwa, IA 52501

ATTACHMENT G-2**FILED WITH
Executive Secretary****Newspaper Notices for IUB Informational Meetings * January 20, 2015****IOWA UTILITIES BOARD**

Meeting Date	County	Newspaper	Date Ran
Monday 12/1	Lee (includes Van Buren dates)	Daily Gate City	Fri. Oct. 31
		Fort Madison Daily Democrat	Fri. Oct. 31
Monday 12/1	Van Buren (includes Jefferson, Lee and Wapello)	Keosauqua Van Buren County Register	Thurs. Oct. 30
Monday 12/1	Lyon (includes Sioux and O'Brien)	Doon Press	Thurs. Oct. 30
Monday 12/1	Sioux (includes Lyon, Cherokee and O'Brien)	Sioux Center News	Wed. Oct. 29
Tuesday 12/2	Jefferson (includes Keokuk, Jefferson and Wapello)	Fairfield Daily Ledger	Fri. Oct. 31
Tuesday 12/2	O'Brien (includes Cherokee, Sioux and Buena Vista)	Sheldon N'West Iowa Review	Sat. Nov. 1
Tuesday 12/2	Cherokee (includes O'Brien, Sac, Sioux and Buena Vista)	Cherokee Chronicle Times	Fri. Oct. 31
Wednesday 12/3	Keokuk (includes Mahaska, Jefferson and Wapello)	Sigourney News-Review	Wed. Oct. 29
Wednesday 12/3	Mahaska (includes Jasper, Keokuk and Wapello)	Oskaloosa Herald	Fri. Oct. 31
Wednesday 12/3	Buena Vista (includes Sac, Cherokee, Calhoun and O'Brien)	Storm Lake Times	Fri. Oct. 31
Thursday 12/4	Jasper (includes Story, Polk and Mahaska)	Newton Daily News	Fri. Oct. 31
Thursday 12/4	Polk (includes Jasper, Story and Boone)	Des Moines Register	Sat. Nov. 1

Monday 12/15	Story (includes Polk, Boone and Jasper)	Ames Tribune	Sat. Nov. 1
Monday 12/15	Boone (includes Webster, Story and Polk)	Boone News-Republican	Sat. Nov. 1
Monday 12/15	Sac (includes Buena Vista, Cherokee and Calhoun)	Sac Sun	Tues. Oct. 28
Monday 12/15	Calhoun (includes Sac, Webster and Buena Vista)	Calhoun Co. Journal-Herald	Thurs. Oct 30
Tuesday 12/16	Webster (includes Calhoun and Boone)	Fort Dodge Messenger	Sat. Nov. 1
Tuesday 12/16	Wapello (includes Mahaska, Keokuk, Van Buren and Jefferson)	Ottumwa Courier	Sat. Nov. 12

*In addition to the required notices indicated above, a second notice ran in Jefferson, Mahaska, Keokuk and Van Buren counties as a courtesy notice to reflect the revised date for the Wapello County meeting. The Oskaloosa Herald in Mahaska County inadvertently ran the wrong version of that courtesy notice. The revised Wapello County meeting date was, however, properly noticed in a paper of general circulation in that county. Further, a courtesy letter notifying landowners of the revised Wapello County date was mailed to all landowners of record in the notification corridor statewide (in addition to the required certified mailing to landowners in Wapello County).

PROOF OF PUBLICATION

STATE OF IOWA)
LEE COUNTY)SS
)

I, MARY M. HOLMES

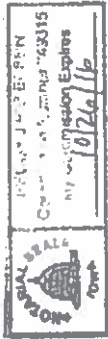
being first duly sworn on oath, do depose and say, that I am a representative of the Daily Gate City Company, a corporation, which is the publisher of The Daily Gate City, and that I am authorized to make this affidavit; that The Daily Gate City is a newspaper published and printed by the Daily Gate City Company, in the City of Keokuk, Lee County, Iowa, and has a circulation in said City and County; that the notice, a true copy of which is hereto affixed, was published in The Daily Gate City One ~~Two~~ ~~Three~~ times(s), and upon the following days, to-wit:

October 31 20 14 _____ 20 _____
_____ 20 _____ 20 _____
_____ 20 _____ 20 _____
_____ 20 _____ 20 _____

Subscribed and sworn to before me _____
By _____

this 5th day of January 20 15

Notary Public in and for said County



Printer's Fee \$ \$601.65



BRIAN CHAMBERLAIN/DALEY GAZETTE

Regional champs

LEFT: West Hancock's Amber Hoener steps in front on Taylor Kropp (11) to handle a serve during Thursday's regional title match against Rushville-Industry. RIGHT: Kelli Roskamp tips the ball at the net for the Titans.

Henriksen starts for Iowa Wesleyan

GREENVILLE, Ill. — Greenville College ended Iowa Wesleyan's five-game winning streak with a 52-32 win in Upper Midwest Athletic Conference football game Saturday.

Christian Henriksen, a freshman from Donnellson, started at defensive end for Iowa Wesleyan. He had one solo and four assisted tackles.

The Tigers grabbed a 14-0 lead a little more than five minutes into the game, but Greenville rallied to take a 24-20 halftime lead. The

Panthers outscored Iowa Wesleyan 28-6 in the third quarter to pull away.

Henriksen has played in all eight games. He has 37 tackles with one sack and three tackles for a loss. Henriksen also has recovered two fumbles.

Greenville is 6-2 overall and 6-1 in the conference. Iowa Wesleyan, 5-3 overall and 5-2 in the conference, plays at Berea College Saturday. The Tigers end the season against Northwestern College on Nov. 8.

Seyb to play in Southeast Iowa All-Star Classic

Hannah Seyb, a senior at Keokuk High School, was selected by the high school volleyball coaches of South-

east Iowa to participate in the 21st annual Southeast Iowa All-Star

Volleyball Classic. Seyb was an outside hitter and defensive player who assisted her

team in playing a full rotation. She had 117 kills, 105 digs and 46 ace serves.

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Windows 7 still available



DAKOTA ACCESS, LLC
An ENERGY TRANSFER Company

Dakota Access, LLC ("Dakota Access"), with its principal place of business at 1300 Main Street, Houston, Texas, 77002 is proposing to construct an approximately 114-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Pineda Hub in Pineda, Illinois. Approximately 14-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 36 inches in diameter and will operate at a maximum pressure of 1,440 pounds per square inch. In agricultural lands the pipeline will be buried a maximum depth of 60 inches, in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

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1:00 PM
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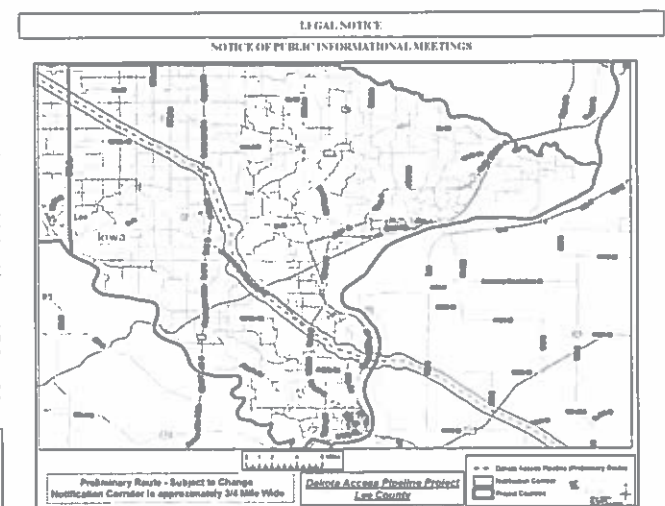
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Following the meeting, rights-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit



with the IUB for permission to build the pipeline and, if necessary, request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling at the courts.

If condemnation of a particular property is requested, the IUB, in considering a petition for the right of condemnation, does so in an open and public process. If the IUB grants the right for condemnation, Dakota Access may petition the Chief Judge of the Judicial District for the respective county to appoint a compensation commissioner. The compensation commissioner sets the compensation amounts. Dakota Access may then

proceed with the work. The landowner or DAPL may appeal the amount determined by the compensation commissioner to the courts.

At the completion of the project, representatives of Dakota Access will meet with landowners to settle construction damages in accordance with Iowa law and the Statement of Damage Claims, which is being mailed to affected person of interest as prescribed by the Iowa Administrative Code.

As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline with the Iowa Utilities Board ("IUB"), you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the IUB's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 60, Des Moines, Iowa 50319-0060.

Individual Iowa county maps are available for viewing at www.energytransfer.com/opa_crrp.asp.

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Herman Morandis or Rick Hyer -
Right of Way Representatives,
Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2619

If in the event of inclement weather, determined by the corporation and/or late start and/or early adjournment of school/districts in the respective school district for a scheduled meeting due to weather on the date of the informational meeting, the meeting will be held on the dates as indicated:

Lee County | January 5, 2015
1:00 PM
Comfort Inn & Suites
6149 U.S. 41
Fort Madison, IA 52627

Van Buren County | January 9, 2015
6:00 PM
River Valley Lodge
29000 Hawk Dr.
Farmington, IA 52626

State of Iowa, Lee County, ss.

I, Mary Older

being duly sworn, depose and say that

I am General Manager

of

The Daily Democrat

a daily newspaper published and circulated in said County, and that the notice, of which the annexed is a true copy, was published in said newspaper for the full period of times, to wit:

October 31, 2014

Subscribed and sworn to before me
this 31st day of October

2014.

Printer's Fee, \$ 266.37

Paid by _____

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Lee County | December 1, 2014
1:00 PM
Comfort Inn & Suites
6169 U.S. 61
Fort Madison, IA 52627

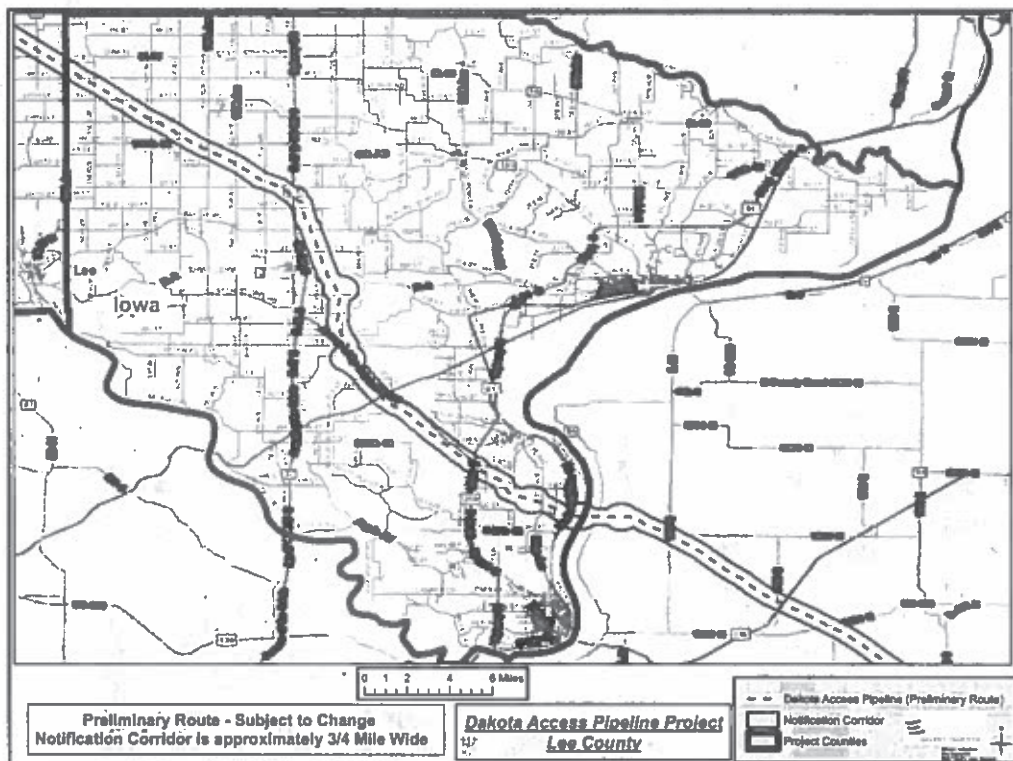
Van Buren County | December 1, 2014
6:00 PM
River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit



with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access of a landowner may appeal the IUB's ruling in the courts.

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You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

Individual Iowa county maps are available for viewing at: www.energytransfer.com/ops_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer -
Right of Way Representatives,
Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

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Fort Madison, IA 52627

Van Buren County | January 5, 2015
6:00 PM
River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

PROOF OF PUBLICATION

STATE OF IOWA, VAN BUREN COUNTY, ss:

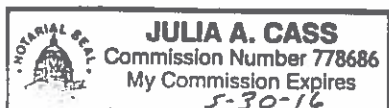
I, Rusty Ebert publisher of the VAN BUREN COUNTY REGISTER a Weekly Newspaper, published and printed in said County, and of general circulation therein, do solemnly swear that a notice, of which the annexed is a true copy, was published in said

paper, on the 30th day of October, 2014

Subscribed and sworn to by _____ before me this

30th day of October, 2014

Printer's Fee \$ 340.20



My Commission Expires May 30 2016



DAKOTA ACCESS, LLC
An ENERGY TRANSFER Company

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Van Buren County | December 1, 2014 - 6:00 PM
River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

Lee County | December 1, 2014 - 1:00 PM
Comfort Inn & Suites
6169 U.S. 61
Fort Madison, IA 52627

Jefferson County | December 2, 2014 - 9:00 AM
Jefferson County Fairgrounds
Activity Building
2606 W Burlington Ave.
Fairfield, IA 52556

Wapello County | December 2, 2014 - 3:00 PM
Bridgeview Center
102 Church Street
Otumwa, IA 52501

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Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

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Farmington, IA 52626

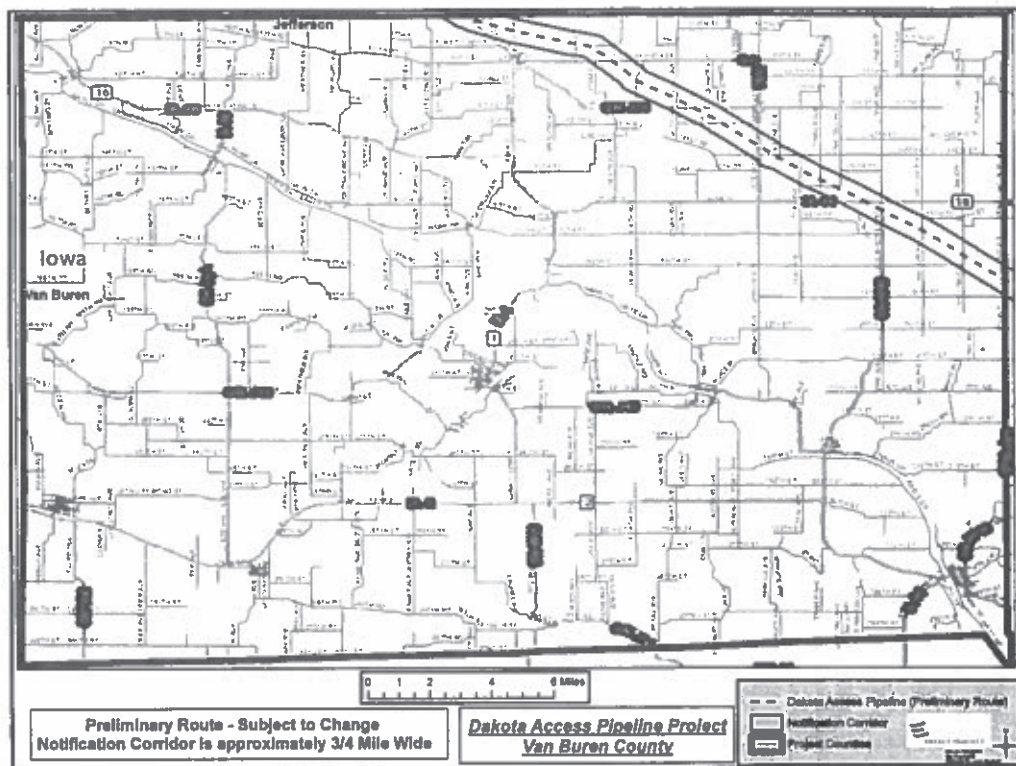
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Fort Madison, IA 52627

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Jefferson County Fairgrounds
Activity Building
2606 W Burlington Ave.
Fairfield, IA 52556

Wapello County | January 6, 2015 - 3:00 PM
Bridgeview Center
102 Church Street
Otumwa, IA 52501

LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Van Buren County

Sioux Center News

67 Third Street NE, Sioux Center, IA

712-722-0741

AFFIDAVIT OF PUBLICATION

I, Scott Beernink, being duly sworn,
depose and say:

That I am the publisher of the Sioux
Center News, a weekly newspaper
published at Sioux Center, in Sioux
County, Iowa, and that the attached
form headed

Notice of Public Information

Meetings Dakota Access, LLC

is a true copy of notice as it appeared
in the Sioux Center News for 1
consecutive weeks, commencing on
the 29th day of October

2014, and ending on the 29th day
of October 2014.

SUBSCRIBED and sworn to
before me the said 29th day of
October, 2014.



KAY DISCH
Commission Number 165225
MY COMM. EXP. 5-29-16

Publication fee \$ 470.82

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

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Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Sioux County | December 1, 2014 - 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

Lyon County | December 1, 2014 - 1:00 PM
Inwood Community Center
103 South Main Street
Inwood, Iowa 51240

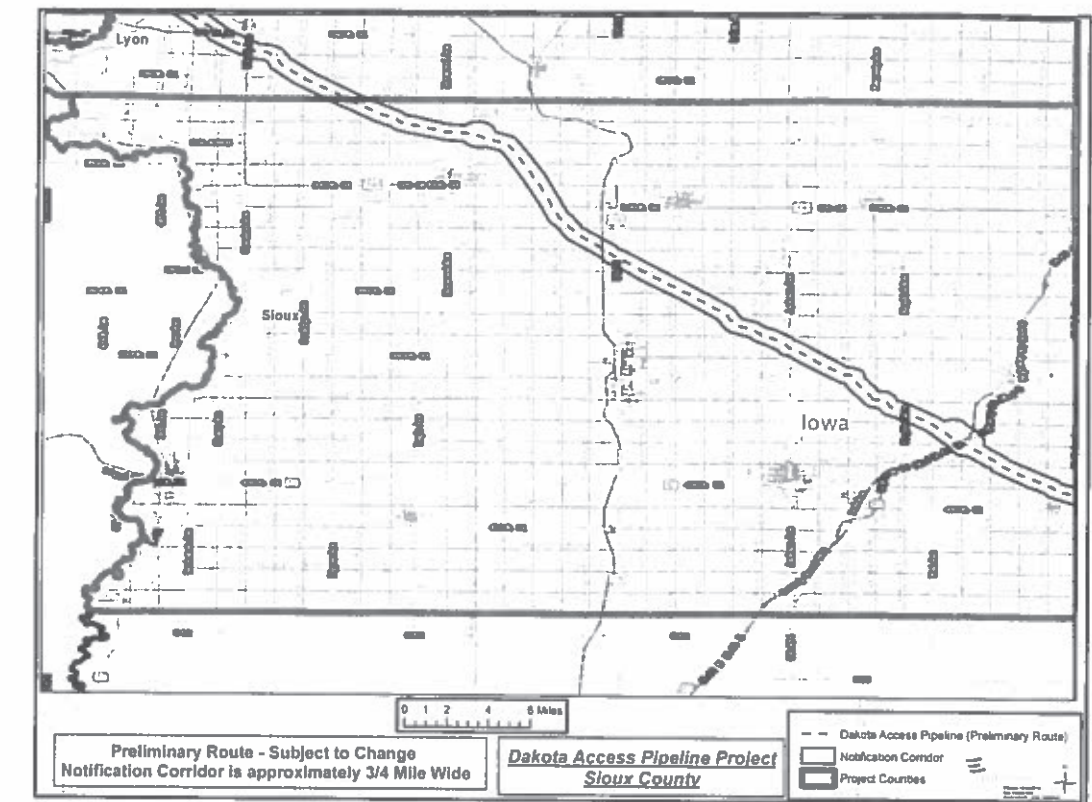
O'Brien County | December 2, 2014 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

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Sioux County | January 5, 2015 - 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

Lyon County | January 5, 2015 - 1:00 PM
Inwood Community Center
103 South Main Street
Inwood, Iowa 51240

O'Brien County | January 6, 2014 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

PRINTED COPY

State of Iowa, Jefferson Co. ss

I, Amy Sparby, the publisher of the Fairfield Daily Ledger being duly sworn, say that the Fairfield Daily Ledger is a daily newspaper of general circulation printed in the County of Jefferson, State of Iowa, and that the notice, of which a printed copy is hereto attached was printed in said newspaper in its regular issues on the following named dates:

October 31 2014

Publisher
FAIRFIELD DAILY LEDGER
Fairfield, Iowa

Subscribed and sworn by Amy Sparby before me this

6th day of November
2014



Notary Public in and for the
County of Jefferson,
State of Iowa

Publication Fee \$ 303.66

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principal place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Jefferson County | December 2, 2014 - 9:00 AM
Jefferson County Fairgrounds -
Activity Building
2606 W. Burlington Ave.
Fairfield, Iowa 52556

Keokuk County | December 3, 2014 - 9:00 AM
Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, Iowa 52591

Wapello County | December 2, 2014 - 3:00 PM
Bridgeview Center
102 Church Street
Ottumwa, Iowa 52501

Van Buren County | December 1, 2014 - 6:00 PM
River Valley Lodge
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Farmington, IA 52626

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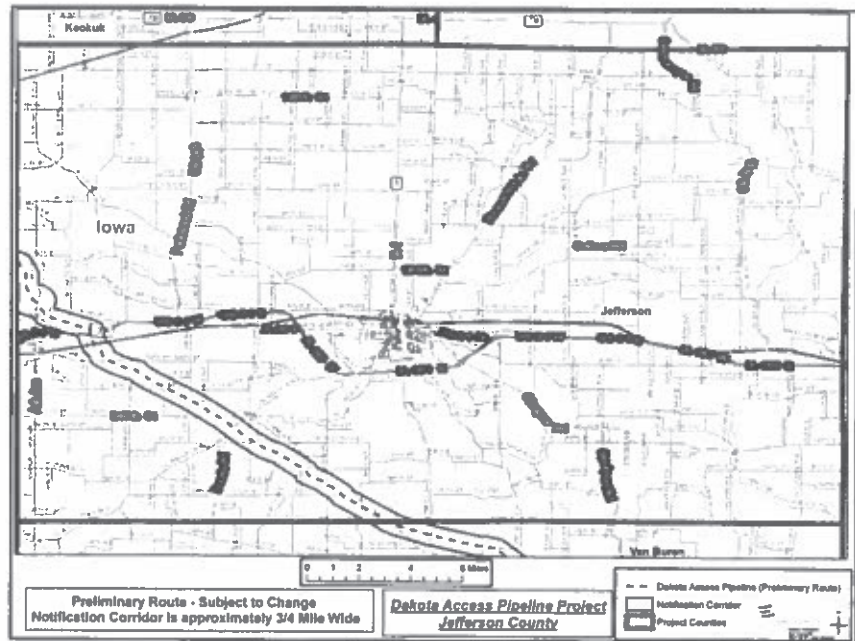
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Right of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639



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Sigourney, Iowa 52591

Wapello County | January 6, 2015 - 3:00 PM
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Van Buren County | January 5, 2015 - 6:00 PM
River Valley Lodge
29080 Hawk Dr.
Farmington, IA 52626

Affidavit of Publication

STATE OF IOWA, LYON COUNTY, SS:

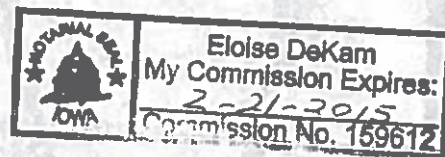
I Bridget K. Vander Tuin being duly sworn, depose and say; that I am the publisher of the Doon Press, a weekly newspaper published at Doon, in Lyon County, Iowa, that the attached notice is headed.

Official Notice
Notice of Public Information meeting

Is a true copy of notice as it appeared in the Doon Press for 1 consecutive weeks commencing on the 30th day of October, 2014 and ending on the — day of —, 2014.

SUBSCRIBED and sworn to before me the said Bridget K. Vander Tuin this 12th day of November, 2014.

Notary Public in and for the said county
Publication fee \$150.00





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An ENERGY TRANSFER COMPANY

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Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two-years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

If condemnation of a particular property is requested, the IUB, in considering a petition for the right of condemnation, does so in an open and public process. If the IUB grants the right for condemnation, Dakota Access may petition the Chief Judge of the Judicial District for the respective county to appoint a compensation commission. The compensation commission sets the compensation amounts. Dakota Access may then proceed with the work. The landowner or DAPL may appeal the amount determined by the compensation commission to the courts. At the completion of the project, representatives of Dakota Access will meet with landowners to settle construction damages in accordance with

Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

Individual Iowa county maps are available for viewing at: www.energytransfer.com/iops_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

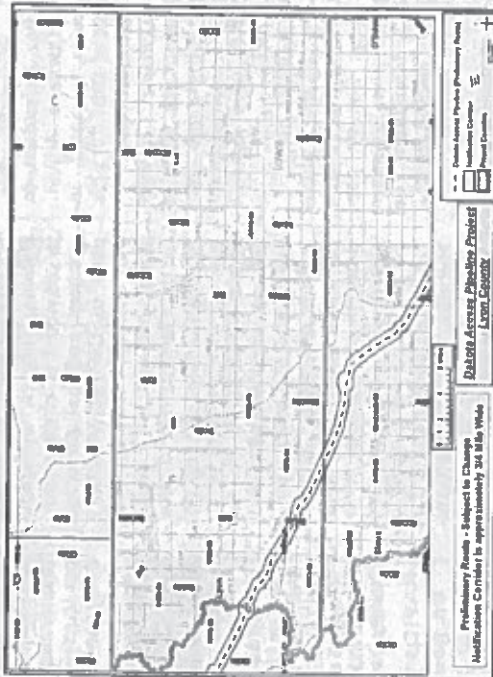
Lyon County | January 5, 2015 - 1:00 PM
Inwood Community Center
103 South Main Street
Inwood, Iowa 51240

Sioux County | January 5, 2015 - 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

O'Brien County | January 6, 2015 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



Preliminary Route - Subject to Change
Notations Center to approximately 30 Mile Wide
Dakota Access Pipeline Project
Legal Notice

If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated:

PROOF OF PUBLICATION

State of Iowa, O'Brien County, ss
I, Lori Wiersma, of said county, being
duly sworn on oath, state that I am in the
accounting department of The N'West
Iowa REVIEW, a newspaper published in
Sheldon, Iowa, O'Brien County, State of
Iowa, and issued weekly, and attest that
the annexed

Dakota Access

was regularly published in said
newspaper once each week for
1 week(s), the first publication
thereof being on Saturday,
the 1st day of
November A.D., 2014
and the succeeding publications thereof
on the same day of the week as the first
publication

[REDACTED]
Lori Wiersma, Iowa Information, Inc.

*Subscribed and sworn to before me by
said Lori Wiersma this 3 day
of Nov, 2014.*

[REDACTED]
Notary Public (in and for State of Iowa



NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

O'Brien County | December 2, 2014 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Lyon County | December 1, 2014 - 1:00 PM
Inwood Community Center
103 South Main Street
Inwood, Iowa 51240

Sioux County | December 1, 2014 - 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

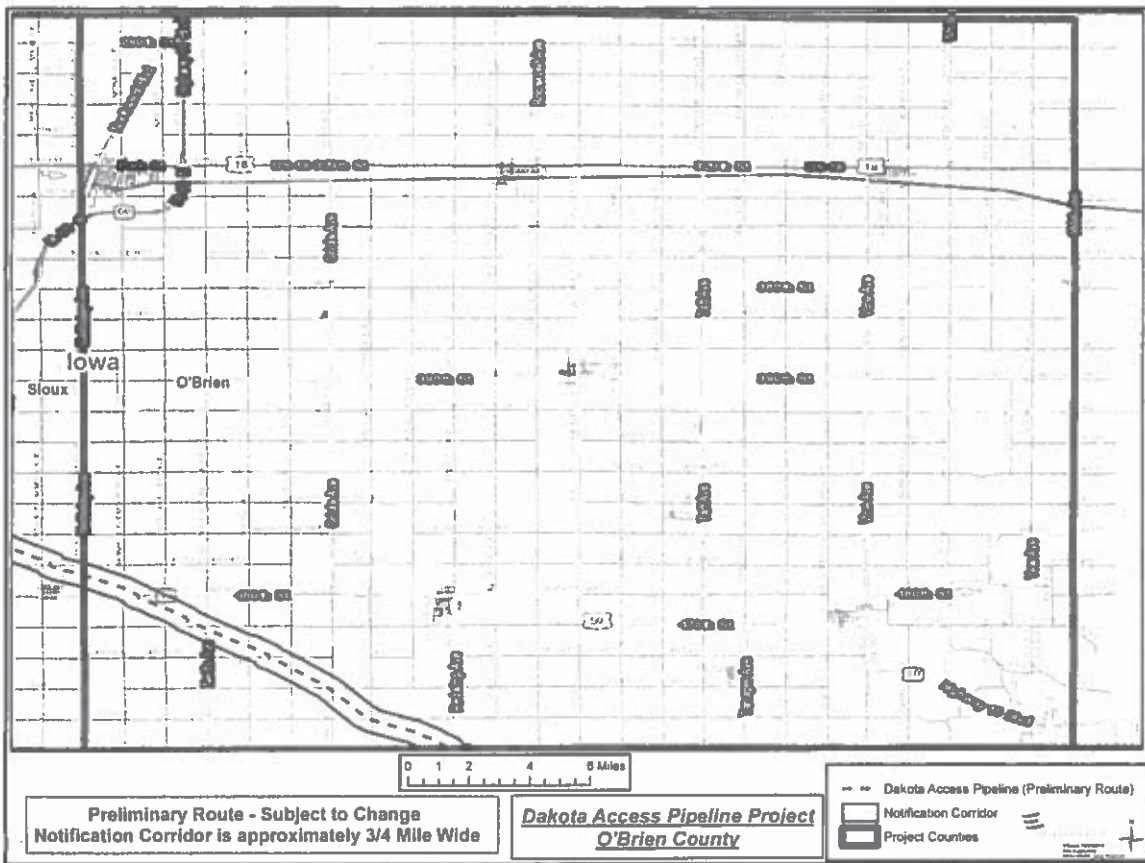
Cherokee County | December 2, 2014 - 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

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will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

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construction damages in accordance with Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

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Individual Iowa county maps are available for viewing at: www.energytransfer.com/ops_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer
Right of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated:

O'Brien County | January 6, 2014 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Lyon County | January 5, 2015 - 1:00 PM
Inwood Community Center
103 South Main Street
Inwood, Iowa 51240

Sioux County | January 5, 2015 - 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

Cherokee County | January 6, 2015 - 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

CHRONICLE TIMES

PROOF OF PUBLICATION

State of Iowa, Cherokee County, ss

I, Judy Barnable, being duly sworn, do state an oath that I am the Business Manager of the Chronicle Times, a newspaper printed and published in Cherokee, Cherokee County, State of Iowa, and issued week days and that the annexed printed Gordon W. Minn. Notice notice was regularly published in said newspaper once each week for 1 consecutive weeks, the first publication thereof being on the 31st day of Oct A.D. 20 14, and the succeeding publication thereof on the same day of the week as the first publication

Business Manager

Subscribed and sworn to before me, Judy Barnable above named, at Le Mars, in said county, this 31st day of Oct A.D. 20 14.

Notary Public in and for said County

Printer's Fees \$ 243.81



NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principal place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Cherokee County | December 2, 2014 - 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

Sioux County | December 1, 2014 - 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

O'Brien County | December 2, 2014 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Buena Vista County | December 3, 2014 - 9:00 AM
Buena Vista University -
Anderson Auditorium
610 W. Fourth Street
Storm Lake, Iowa 50588

Sac County | December 15, 2014 - 1:00 PM
Sac Community Center
1015 W. Main Street
Sac City, Iowa 50583

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty

days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

If condemnation of a particular property is requested, the IUB, in considering a petition for the right of condemnation, does so in an open and public process. If the IUB grants the right for condemnation, Dakota Access may petition the Chief Judge of the Judicial District for the respective county to appoint a compensation commission. The compensation commission sets the compensation amounts. Dakota Access may then proceed with the work. The landowner or DAPL may appeal the amount

determined by the compensation commission to the courts.

At the completion of the project, representatives of Dakota Access will meet with landowners to settle construction damages in accordance with Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

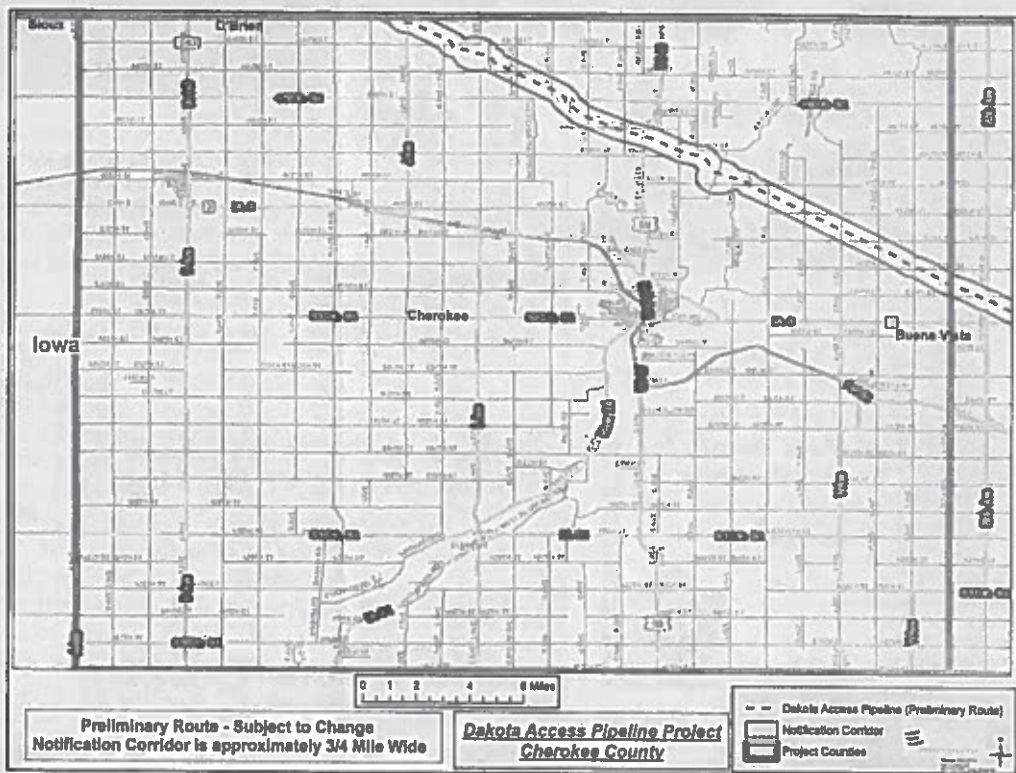
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You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

Individual Iowa county maps are available for viewing at: www.energytransfer.com/ops_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer - Right of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639



If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated:

Cherokee County | January 6, 2015 - 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

Sioux County | January 5, 2015 - 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

O'Brien County | January 6, 2014 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Buena Vista County | January 7, 2015 - 9:00 AM
Buena Vista University - Ballroom
610 W. Fourth Street
Storm Lake, Iowa 50588

Sac County | January 7, 2015 - 3:00 PM
Sac Community Center
1015 W. Main Street
Sac City, Iowa 50583

PROOF OF PUBLICATION

STATE OF IOWA
Keokuk County

} ss.

I, the undersigned, being duly sworn, depose and say,
that I am Ryan Harvey, President of The News-Review,
a weekly newspaper printed in the English language,
published at Sigourney in Keokuk County, State of
Iowa, and that the annexed Dakota


Access Pipeline project
Keokuk County

notice was published in said paper once each week for
1 consecutive weeks, the first publication thereof
was on the 29th day of October, 2014.

the second on the _____ day of _____, 20____.

the third on the _____ day of _____, 20____.

the fourth on the _____ day of _____, 20____.


Ryan Harvey, President

Subscribed and sworn to before me and in my presence
the 29th day of October, 2014.


Notary Public: In and for the State of Iowa



LYNNETTE M. RICHARDSON
Commission Number 771667
MY COMM. EXP. FEB. 14, 2015

Printer's Fees, \$

414.75

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principal place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Keokuk County | December 3, 2014 - 9:00 AM
Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, Iowa 52591

Jefferson County | December 2, 2014 - 9:00 AM
Jefferson County Fairgrounds -
Activity Building
2606 W. Burlington Ave.
Fairfield, Iowa 52556

Wapello County | December 2, 2014 - 3:00 PM
Bridgeview Center
102 Church Street
Ottumwa, Iowa 52501

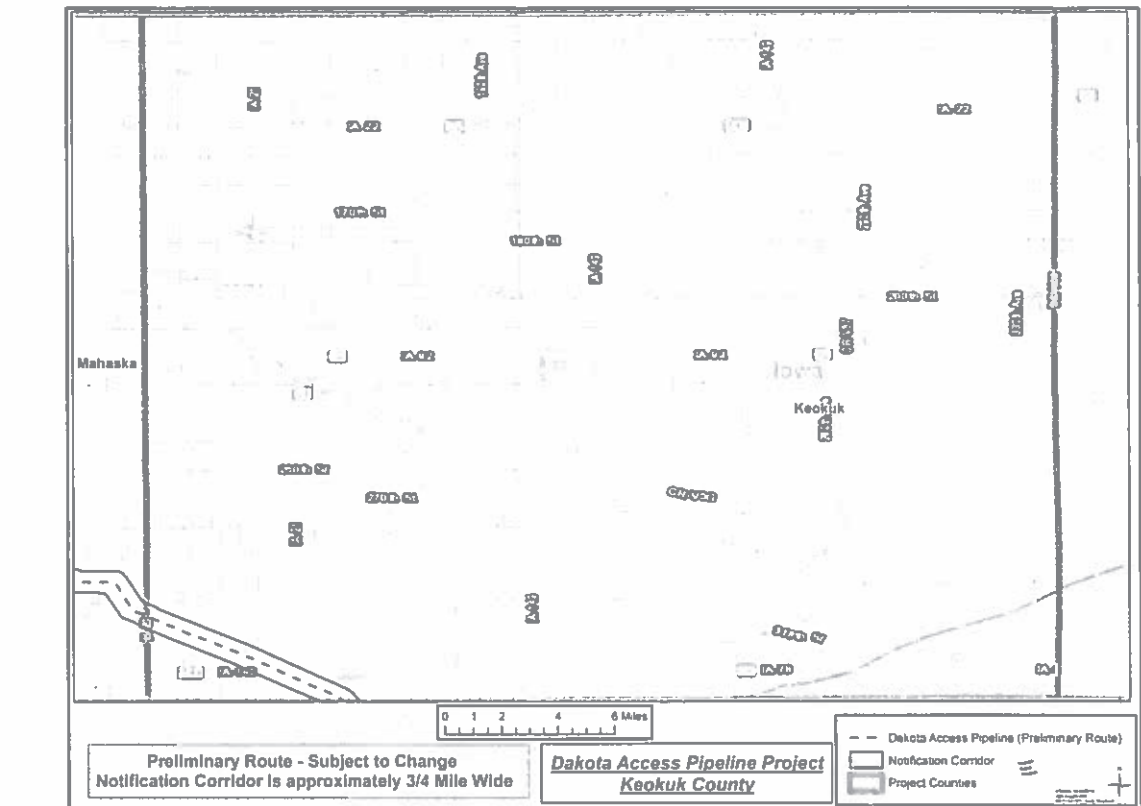
Mahaska County | December 3, 2014 - 3:00 PM
Gateway Church of the Nazarene -
Community Room
140 Gateway Drive
Oskaloosa, Iowa 52501

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

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Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline



permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

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Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

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Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, Iowa 52591

Jefferson County | January 6, 2015 - 9:00 AM
Jefferson County Fairgrounds -
Activity Building
2606 W. Burlington Ave.
Fairfield, Iowa 52556

Wapello County | January 6, 2015 - 3:00 PM
Bridgeview Center
102 Church Street
Ottumwa, Iowa 52501

Mahaska County | January 7, 2014 - 3:00 PM
Gateway Church of the Nazarene -
Community Room
140 Gateway Drive
Oskaloosa, Iowa 52501

PROOF OF PUBLICATION

STATE OF IOWA, }
Mahaska County } ss.

I, [redacted], Advertising
Manager of the OSKALOOSA HERALD, a newspaper printed in said
county, and of general circulation therein, being duly sworn, declare
that the advertisement of

Dakota Access, LLC
Proposing to Construct Pipeline

..... herein attached was published
once weeks successively in said paper commencing with
the date of *October 31, 2014*

Sworn to and subscribed before me this *31st* day of
October 2014
[redacted]

Notary Public



Printers fee \$ *249.48*
Received of
..... Dollars in full
of this publication
.....

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principal place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Mahaska County | December 3, 2014 - 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oakaloosa, IA 52577

Jasper County | December 4, 2014 - 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

Keokuk County | December 3, 2014 - 9:00 AM
Memorial Hall in Sigourney
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Sigourney, IA 52591

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Bridgeview Center
102 Church Street
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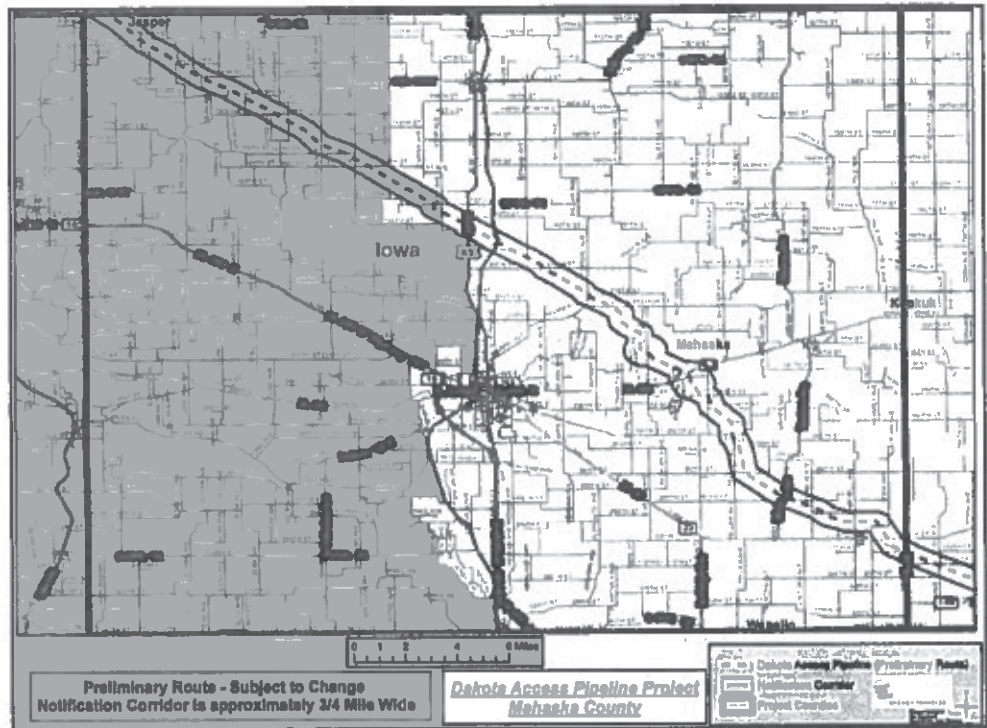
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Right of Way Representatives,
Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639



If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/closes in the respective School District for a scheduled meeting due to weather on the date of the informational meeting, the meeting will be held on the dates as indicated:

Mahaska County | January 7, 2015 - 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oakaloosa, IA 52577

Jasper County | January 8, 2015 - 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

Keokuk County | January 7, 2015 - 9:00 AM
Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, IA 52591

Wapello County | January 6, 2015 - 3:00 PM
Bridgeview Center
102 Church Street
Otumwa, IA 52501

AFFIDAVIT OF PUBLICATION

I, John Cullen, being duly sworn, do state an oath that I am the publisher of The Storm Lake Times, a newspaper printed in the English language and published in Storm Lake, Buena Vista County, Iowa, and that the notice, a printed copy of which is attached, was published in said newspaper on the following date(s):

October 31, 2014

_____, 20____

_____, 20____

PUBLISHER

Subscribed and sworn to me this 31 day of

Oct, 2014

NOTARY PUBLIC



PAULA E. OLSON
Commission Number 766964
MY COMMISSION EXPIRES
MARCH 2, 2017

Price \$ 437.85



DAKOTA ACCESS, LLC
An ENERGY TRANSFER Company

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Buena Vista County | December 3, 2014 - 9:00 AM
Buena Vista University -
Anderson Auditorium
610 W. Fourth Street
Storm Lake, Iowa 50588

O'Brien County | December 2, 2014 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Cherokee County | December 2, 2014 - 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

Sac County | December 15, 2014 - 1:00 PM
Sac Community Center
1015 W. Main Street
Sac City, Iowa 50583

Calhoun County | December 15, 2014 - 6:00 PM
The Calhoun County Expo Center
322 High Street
Rockwell City, IA 50579

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and,

if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

If condemnation of a particular property is requested, the IUB, in considering a petition for the right of condemnation, does so in an open and public process. If the IUB grants the right for condemnation, Dakota Access may petition the Chief Judge of the Judicial District for the respective county to appoint a compensation commission. The compensation commission sets the compensation amounts. Dakota Access may then proceed with the work. The landowner or DAPL may appeal the amount determined by the compensation commission to the courts.

At the completion of the project, representatives of Dakota Access will meet with landowners to settle con-

struction damages in accordance with Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

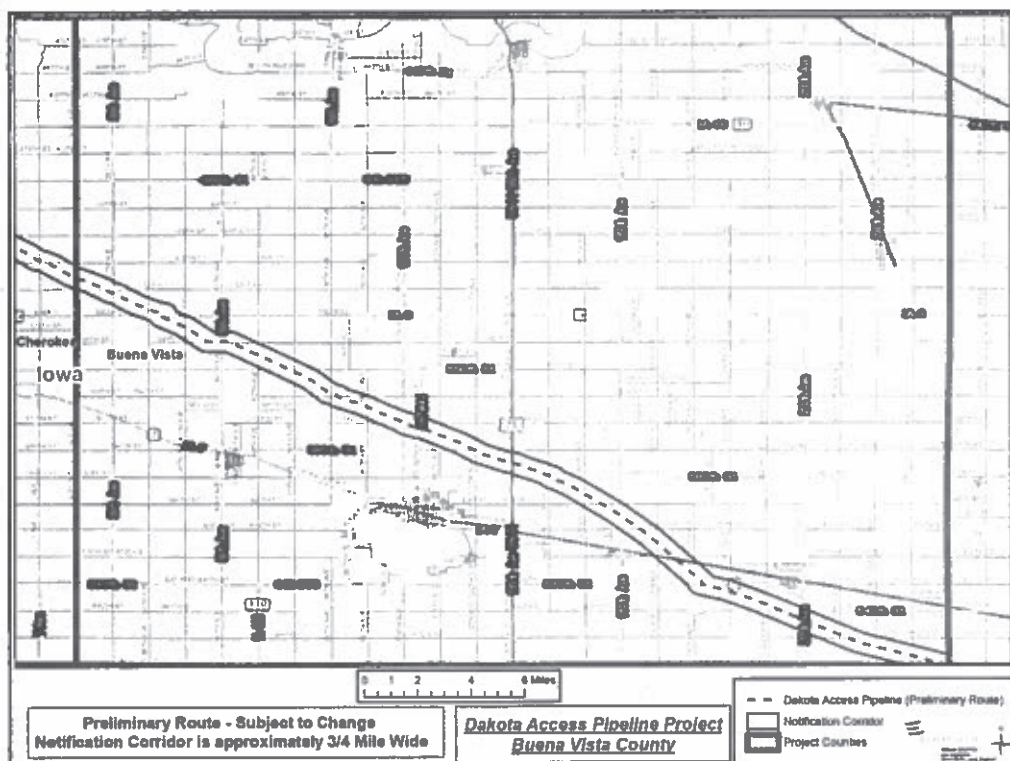
Individual Iowa county maps are available for viewing at: www.energytransfer.com/opa_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer -
Right of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated:

Buena Vista County | January 7, 2015 - 9:00 AM
Buena Vista University - Ballroom
610 W. Fourth Street
Storm Lake, Iowa 50588

O'Brien County | January 6, 2015 - 9:00 AM
Sheldon Community Services Center
416 9th Street
Sheldon, Iowa 51201

Cherokee County | January 6, 2015 - 3:00 PM
Cherokee Community Center
530 W Bluff Street
Cherokee, IA 51012

Sioux County | January 5, 2015 - 6:00 PM
Terrace View Event Center
230 Saint Andrews Way
Sioux Center, Iowa 51250

Calhoun County | January 8, 2015 - 9:00 AM
The Calhoun County Expo Center
322 High Street
Rockwell City, IA 50579

AFFIDAVIT OF PUBLICATION

State of Iowa, Jasper County, ss:
I, Dan Goetz, Publisher of the Newton Daily News,
a daily newspaper of general circulation,
printed and published at Newton,
Jasper County, Iowa, being sworn, do
upon oath, state that the attached,

PUBLIC NOTICE - DUE TODAY

appeared in said paper,
1 TIME(S)
upon the following date(s) to wit:
10/31/2014

Publication fees: \$ 267.60

Signed

Subscribed and sworn to before me this,

31st day of October 2014

Notary public



Newton Daily News
Jasper County, Iowa
Published by Dan Goetz
Subscription rates
Single copies 10¢
Annual \$10.00
Foreign \$15.00
Back issues \$1.00 each
Advertising rates
Single line \$10.00
Long term discounts
Available upon request
Contact: Dan Goetz
Phone: 515-782-1111
Fax: 515-782-1112
Email: dgoetz@ndnweb.com
Website: www.ndnweb.com



DAKOTA ACCESS, LLC
An ENERGY TRANSFER Company

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Jasper County | December 4, 2014 - 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

Story County | December 15, 2014 - 1:00 PM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Polk County | December 4, 2014 - 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

Mahaska County | December 3, 2014 - 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oskaloosa, IA 52577

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for

permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

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At the completion of the project, representatives of Dakota Access will meet with landowners to settle construction damages in accordance with Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

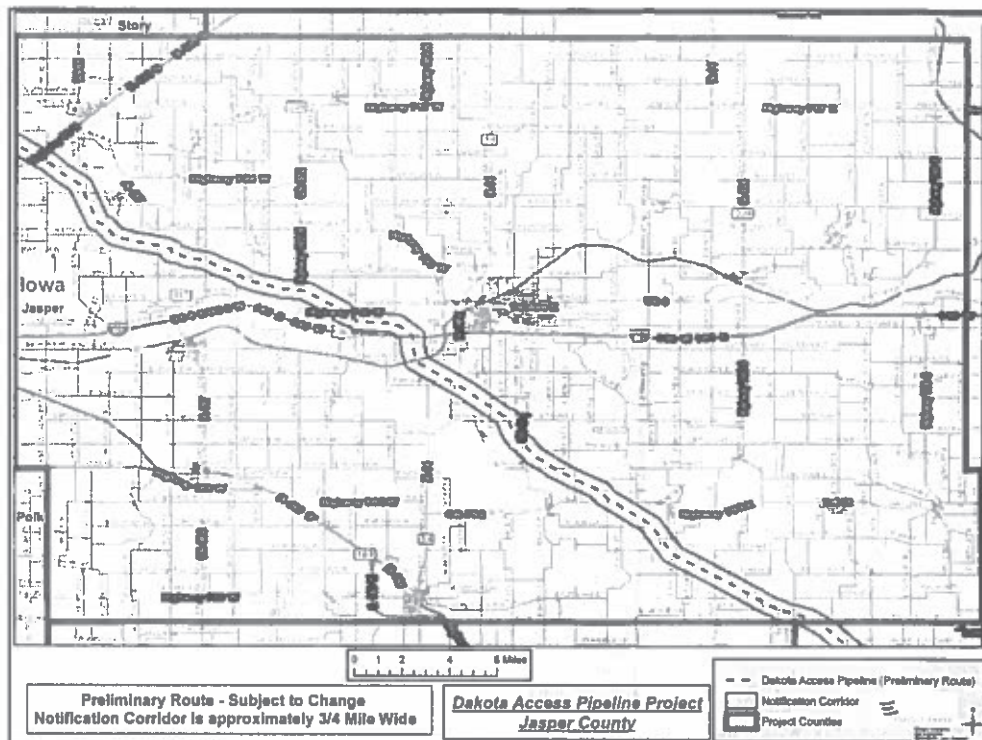
Individual Iowa county maps are available for viewing at: www.energytransfer.com/ops_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer - Right of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the Informational Meeting, the meeting will be held on the dates as indicated:

Jasper County | January 8, 2015 - 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

Story County | January 9, 2015 - 9:00 AM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Polk County | January 8, 2015 - 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

Mahaska County | January 7, 2015 - 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oskaloosa, IA 52577

AFFIDAVIT OF DISTRIBUTION

STATE OF Iowa

COUNTY OF Polk

CITY OF Des Moines

I, Natalie Lancial, being duly sworn on oath now and during all times herein stated, have been the publisher and designated agent of the publication known as,

Des Moines Register ("Publication")

and have full knowledge of the facts herein stated as follows:

The insert for Iowa Utilities Board ("Ad/Advertiser") was distributed to the Publication's full circulation on 1st day of November, 2014.

By: 

Subscribed and sworn before me

This 7 day of January, 2015.

Notary Seal:


Notary Public



T

children were taken by ambulance to Palmer Lutheran Health Center in West Union. After it was determined they were not injured, they were released to their parents.

He said Bernias was released from the hospital uninjured.

—Associated Press

— From Register staff and news network

DAKOTA ACCESS, LLC
An Enbridge TRANSCO Company

Dakota Access, LLC ("Dakota Access") with its principal place of business at 1001 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will cross under and from northwestern North Dakota to the Platte River in Nebraska. Approximately 34 miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 36 inches in diameter and will operate at a maximum pressure of 1,400 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches, in consolidated rock a minimum of 24 inches and elsewhere a minimum of 16 inches.

Dakota Access, through its various agents, will work to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. It may show a proposed pipeline route through the state as here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Polk County | December 4, 2014 - 3:00 PM
Ankeny Parks and Recreation | Lakeside Center
400 NW Lakeshore Dr
Ankeny, IA 50023

Boone County | December 15, 2014 - 6:00 PM
Boone County Courthouse
Community Building
1601 Industrial Park Rd
Boone, IA 50036

Story County | December 15, 2014 - 3:00 PM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Jasper County | December 4, 2014 - 9:00 AM
IMDAC Newton Conference Center
600 N. 2nd Avenue W
Newton, IA 50208

In the event you are unable to attend the scheduled meeting at your respective county, you may attend any of the meetings listed above.

A representative of the Iowa National Guard ("I-NG") will be present at the informational meetings to distribute and review a statement of the legal rights of landowners to be required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring auxiliary services or aids to discuss or participate should contact the I-NG at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin immediately landowners to discuss acquiring easements. Thirty days (and up to two years) after the information meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the I-NG for permission to build the pipeline and, if necessary, will request the right of eminent domain ("Com-

Preliminary Route - Subject to Change
Notification Corridor is approximately 3/4 Mile Wide

Dakota Access Pipeline Project
Polk County

demotion"). The I-NG makes the decision whether to approve or deny the pipeline permit through a hearing process. The I-NG's decision will be based on the record created at the hearing. The duty of the I-NG is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and I-NG rules. The I-NG may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the I-NG unless appealed to the I-NG by a party to the case within the time limit provided for in the proposed decision or I-NG rules. When the I-NG has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the I-NG's ruling in the courts.

If condemnation of a particular property is required, the I-NG, in considering a petition for the right of condemnation, does so on its own and public process. If the I-NG grants the right of condemnation, Dakota Access may petition the Chief Judge of the Judicial District for the respective county to appoint a compensation commission. The compensation commission will set the compensation amount. Dakota Access may then proceed with the work. The landowner or DAPI may appeal the amount determined by the compensation commission to the courts.

At the completion of the project, representatives of Dakota Access will meet with landowners to dis-

cuss the construction damages in accordance with Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.usdo.gov>, or can be mailed to: 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

Individual Iowa county maps are available for viewing at www.energytransfer.com/opa_cwp.aspx.

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Yvonne Marchetti or Rick Hoyer
Rights of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-free (844) 786-2639

If in the event of inclement weather, determined by the corporation and/or late and/or early dismissal of school-closes in the respective local District for a scheduled meeting due to weather on the date of the informational meeting, the meeting will be held on the dates as indicated:

Polk County | January 8, 2015 - 3:00 PM
Ankeny Parks and Recreation | Lakeside Center
400 NW Lakeshore Dr
Ankeny, IA 50023

Boone County | January 9, 2015 - 9:00 AM
IMDAC Boone Campus Auditorium
1125 Hancock Dr
Boone, IA 50036

Story County | January 9, 2015 - 9:00 AM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Jasper County | January 8, 2015 - 9:00 AM
IMDAC Newton Conference Center
600 N. 2nd Avenue W
Newton, IA 50208

Proof Of Publication In
THE AMES TRIBUNE

STATE OF IOWA, STORY COUNTY, ss.

I, Paul Heidbreder, on oath depose and say that
I am Publisher of THE AMES TRIBUNE,
a daily newspaper, published at Ames,
Story County, Iowa; that the annexed printed

ESTATE OF LINDA ROBINSON
PROBATE NO. ESPR028968

was published in said newspaper
1 time(s) on November 1, 2014;
the last of said publication was on
the 1st day of November, 2014.



Notary Public
sworn to before me and subscribed in my
presence by Paul Heidbreder
this the 1st day of November, 2014.

FEE: \$267.60
AD#: 357631
ACCT: 118789



DAKOTA ACCESS, LLC An ENERGY TRANSFER Company

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30-inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Story County | December 15, 2014 - 1:00 PM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Boone County | December 15, 2014 - 6:00 PM
Boone County Fairgrounds
Community Building
1601 Industrial Park Rd.
Boone, IA 50036

Polk County | December 4, 2014 - 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

Jasper County | December 4, 2014 - 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a

hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

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At the completion of the project, representatives of Dakota Access will meet with landowners to settle construction damages in accordance with Iowa law and the Statement of Damage Claims, which is being mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

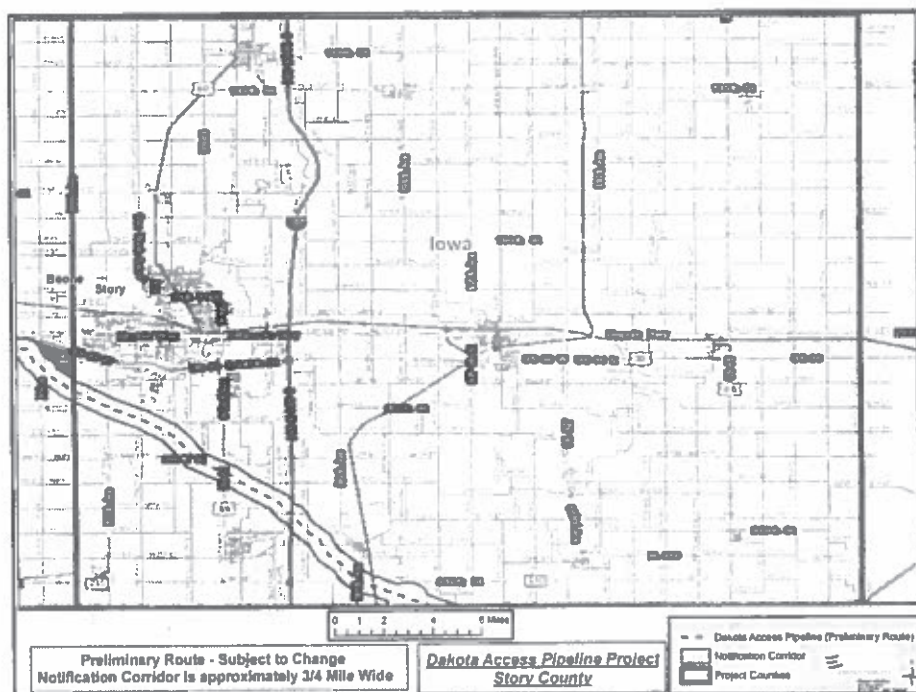
Individual Iowa county maps are available for viewing at: www.energytransfer.com/ops_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer
Right of Way Representatives, Dakota Access, LLC
(515) 777-7727 or Toll-Free (844) 708-2639

LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS



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Story County | January 9, 2015 - 9:00 AM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Boone County | January 9, 2015 - 9:00 AM
DMACC Boone Campus-Auditorium
1125 Hancock Dr.
Boone, IA 50036

Polk County | January 8, 2015 - 3:00 PM
Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

Jasper County | January 8, 2015 - 9:00 AM
DMACC Newton Conference Center
600 N. 2nd Avenue W.
Newton, IA 50208

Proof Of Publication In
THE BOONE NEWS REPUBLICAN

STATE OF IOWA, BOONE COUNTY,ss.

I, Claudia Lovin, on oath depose and say
that I am Editor of The Boone News
Republican, a daily newspaper, published
at Boone, Boone County, Iowa; that the annexed
printed:

GRANADO COMMUNICATIONS GROUP
Notice of Public Informational Meetings - Boone County

was published in said newspaper
one time on November 1, 2014
with the last of said publication was on
the 1st day of November, 2014.



sworn to before me and subscribed in my
presence by Claudia Lovin this the
1st day of November, 2014.

FEE: \$267.60
AD: 356915
ACCT: 118789

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Boone County | December 15, 2014 - 6:00 PM
Boone County Fairgrounds
Community Building
1601 Industrial Park Rd.
Boone, IA 50036

Webster County | December 16, 2014 - 9:00 AM
Iowa Central Community College
East Campus - Triton Room
2031 Quail Ave.
Fort Dodge, IA 50501

Story County | December 15, 2014 - 1:00 PM
Gates Memorial Auditorium
825 15th Street
Nevada, IA 50201

Polk County | December 4, 2014 - 3:00 PM
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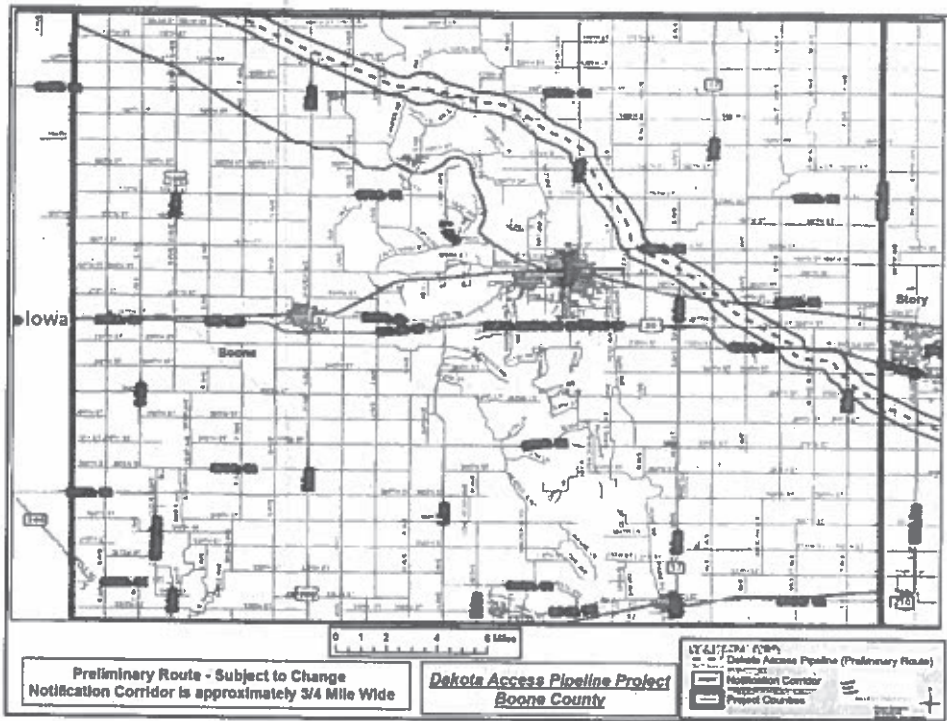
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Individual Iowa county maps are available for viewing at: www.energytransfer.com/ops_copp.aspx

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DMACC Boone Campus-Auditorium
1125 Hancock Dr.
Boone, IA 50036

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East Campus - Triton Room
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Fort Dodge, IA 50501

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825 15th Street
Nevada, IA 50201

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Ankeny Parks and Recreation - Lakeside Center
400 NW Lakeshore Dr.
Ankeny, IA 50023

PROOF OF PUBLICATION

The Sac Sun

Sac City, Iowa 10-28, 2014

STATE OF IOWA

Sac County, ss.

I, Dale Wegner, publisher of the Sac Sun, a weekly newspaper published at Sac City, Iowa, being duly sworn on oath say that the notice hereto attached was published in said newspaper

for 1 consecutive week(s), the last publication being October 28, 2014.

Signed: 

I, Dale Wegner, do hereby state that I certify, under penalty of perjury, and pursuant to the laws of the State of Iowa, that the preceding is true and correct as I verily believe.

October 28, 2014.

Publication

Fee:

\$ 521.25



DAKOTA ACCESS, LLC
An ENERGY TRANSFER Company

LEGAL NOTICE

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principal place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Pataha Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

The proposed pipeline will be 30- inches in diameter and will operate at a maximum pressure of 1440 pounds per square inch. In agricultural lands the pipeline will be buried a minimum depth of 60 inches; in consolidated rock a minimum of 24 inches and elsewhere a minimum of 36 inches.

Dakota Access, through its various agents, will seek to acquire easement rights for the construction, operation, and maintenance of the proposed pipeline. A map showing a proposed pipeline route through the state is here.

Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Sac County | December 15, 2014 - 1:00 PM
Sac Community Center
1015 W. Main Street
Sac City, Iowa 50583

Calhoun County | December 15, 2014 - 4:00 PM
Calhoun County Expo Center
322 High Street
Rockwell City, Iowa 50579

Buena Vista County | December 3, 2014 - 9:00 AM
Buena Vista University - Anderson Auditorium
610 W Fourth Street
Storm Lake, Iowa 50588

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives

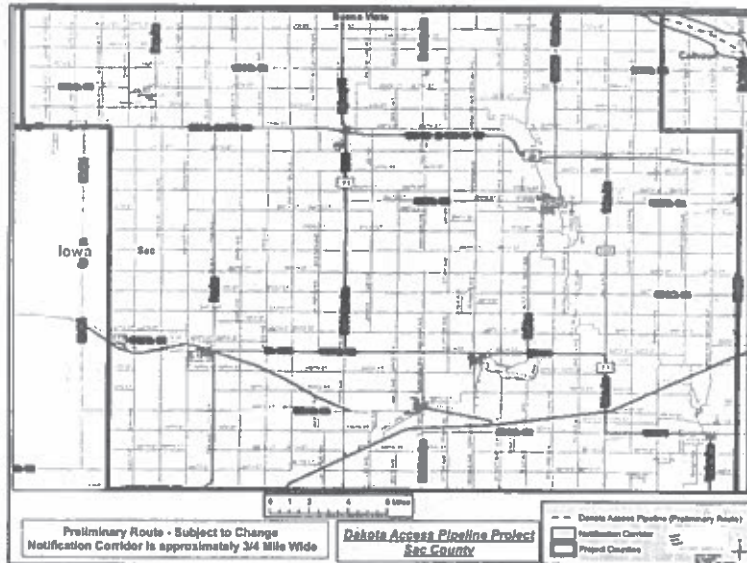
from Dakota Access will also be at the meeting to discuss the project and answer questions.

Persons with disabilities requiring assistive services or devices to observe or participate should contact the IUB at (515) 725-7300 in advance of the scheduled date to request that appropriate arrangements be made.

Following the meeting, right-of-way representatives from Dakota Access will begin contacting landowners to discuss acquiring easements. Thirty days (and up to two years) after the informational meeting, Dakota Access may file a petition for a hazardous liquid pipeline permit with the IUB for permission to build the pipeline and, if necessary, will request the right of eminent domain ("condemnation"). The IUB makes the decision whether to approve or deny the pipeline permit through a hearing process. The IUB's decision will be based on the record created at the hearing. The duty of the IUB is to determine if the proposed pipeline promotes the public convenience and necessity and meets the other requirements of applicable Iowa law and IUB rules. The IUB may appoint an Administrative Law Judge ("ALJ") to preside over the hearing and issue a proposed decision. The ALJ's decision will become the final decision of the IUB unless appealed to the IUB by a party to the case within the time limit provided for in the proposed decision or IUB rules. When the IUB has decided the case, either initially or on appeal from the ALJ's proposed decision, Dakota Access or a landowner may appeal the IUB's ruling in the courts.

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At the completion of the project, representatives of Dakota Access will meet with landowners to settle construction damages in accordance with Iowa law and the Statement of Damage Claims, which is being



mailed to affected parties of interest as prescribed by the Iowa Administrative Code.

As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.

You also have the right to file objections to the location and construction of the proposed pipeline with the Iowa Utilities Board. Objections may be filed electronically using the Board's electronic filing system at <http://iub.iowa.gov>, or can be mailed to 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069.

Individual Iowa county maps are available for viewing at: www.energytransfer.com/ops_copp.aspx

If you have any questions regarding this project, please contact the following Dakota Access personnel:

Bonnie Meredith or Rick Hoyer - Right of Way Representatives,
Dakota Access, LLC
(315) 777-7727 or Toll-Free (844) 708-2639

If in the event of inclement weather, determined by the cancellation and/or late start and/or early dismissal of school/classes in the respective School District for a scheduled meeting due to weather on the date of the informational meeting, the meeting will be held on the dates as indicated:

Sac County | January 7, 2015 - 3:00 PM
Sac Community Center
1015 W. Main Street
Sac City, Iowa 50583

Calhoun County | January 8, 2015 - 9:00 AM
Calhoun County Expo Center
322 High Street
Rockwell City, Iowa 50579

Buena Vista County | January 7, 2015 - 9:00 AM
Buena Vista University - Ballroom
610 W Fourth Street
Storm Lake, Iowa 50588

AFFIDAVIT OF PUBLICATION

STATE OF IOWA, COUNTY OF CALHOUN,
ss:

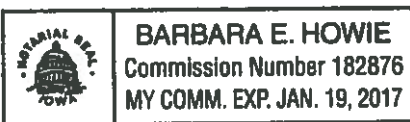
I, Ronald B. Sturgis, of THE CALHOUN COUNTY JOURNAL-HERALD, a weekly newspaper printed and published at Manson, in the County of Calhoun and State of Iowa, being first duly sworn on oath depose and say that the annexed printed Legal Notice – Dakota Access Pipeline Project Calhoun County was published in said paper each week for one (1) successive week(s), the last of which publication(s) was made on the 30th day of October, 2014, and that copies of each number of said paper in which said annexed notice was published, were transmitted by mail to each of the subscribers of said paper, according to the usual method of doing business in this office.

INSERTION FEE: \$462.00


RONALD B. STURGIS

STATE OF IOWA, COUNTY OF CALHOUN,
ss: Subscribed and sworn to before me by the said Ronald B. Sturgis, this 30th day of October, 2014.


NOTARY PUBLIC



NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principal place of business at 1300 Main Street, Houston, Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343 miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Public Information Meetings concerning this project will be held during December 2014 at the following times and locations:

Calhoun County | December 15, 2014 | 6:00 PM
The Calhoun County Expo Center
322 High Street
Rockwell City, IA 50579

Sac County | December 15, 2014 | 1:00 PM
Sac Community Center
1015 W Main Street
Sac City, IA 50583

Buena Vista County | December 3, 2014 - 9:00 AM
Buena Vista University
Anderson Auditorium
610 W Fourth Street
Storm Lake, IA 50588

Webster County | December 16, 2014 - 9:00 AM
Iowa Central Community College
East Campus - Triton Room
2031 Quail Ave
Fort Dodge, IA 50501

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

A representative of the Iowa Utilities Board ("IUB") will be present at the informational meeting to distribute and review a statement of the legal rights of landowners as required by law. Qualified representatives from Dakota Access will also be at the meeting

to discuss the project and answer questions.

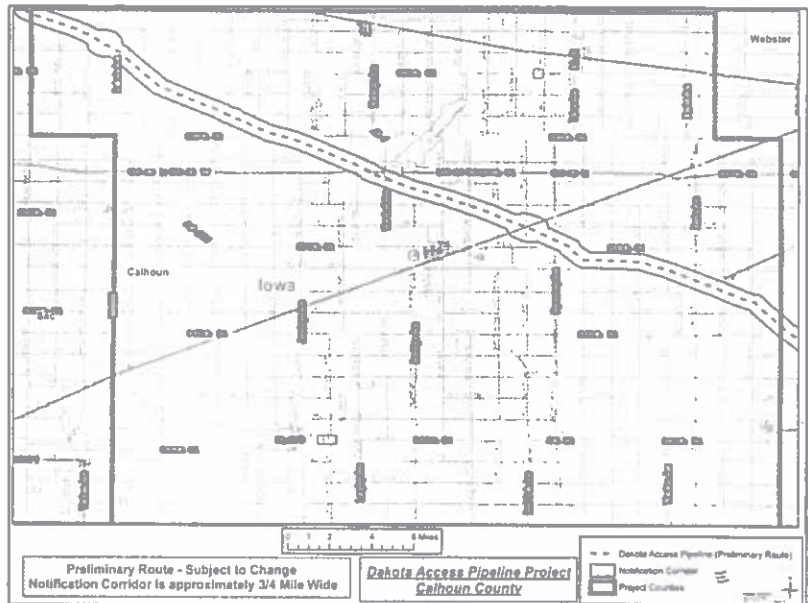
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As a landowner or a party in possession of, or residing on, property affected by the location and construction of the proposed pipeline, you have the right to be present at the informational meetings as mentioned above. You may attend the meeting that is most convenient, regardless of which County you reside in.



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Individual Iowa county maps are available for viewing at: www.energytransfer.com/opa_copp.aspx

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Right of Way Representative, Dakota Access, LLC
(515) 777-7727 or Toll-free (844) 708-2679

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Buena Vista University
Ballroom
610 W Fourth Street
Storm Lake, IA 50588

Webster County | January 8, 2015 - 3:00 PM
Iowa Central Community College
East Campus - Triton Room
2031 Quail Ave
Fort Dodge, IA 50501

THE Messenger

Affidavit of Publication

STATE OF IOWA, Webster County, ss.

I, [REDACTED] being duly sworn, do depose and say that I am Clerk of The Messenger, a Daily Newspaper of general circulation published at Fort Dodge, Iowa, in said county of Webster, and that there was published in said newspaper an advertisement for Sandra Communion in size 6 X 10.75 inches, entitled Dakota Access LLC, on 8 November, 2014.

Signed by me this

3 day of

November, 2014.



My Commission expires

4-6-

2016

NOTICE OF PUBLIC INFORMATIONAL MEETINGS

Dakota Access, LLC ("Dakota Access"), with its principle place of business at 1300 Main Street, Houston Texas, 77002 is proposing to construct an approximately 1134-mile long oil pipeline which will move crude oil from northwestern North Dakota to the Patoka Hub in Patoka, Illinois. Approximately 343-miles are proposed to be constructed through 18 counties throughout Iowa. The pipeline will be owned, operated, and maintained by Dakota Access.

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Iowa Central Community College
East Campus - Triton Room
2031 Quail Ave.
Fort Dodge, IA 50501

Calhoun County | December 15, 2014 - 6:00 PM
The Calhoun County Expo Center
322 High Street
Rockwell City, IA 50579

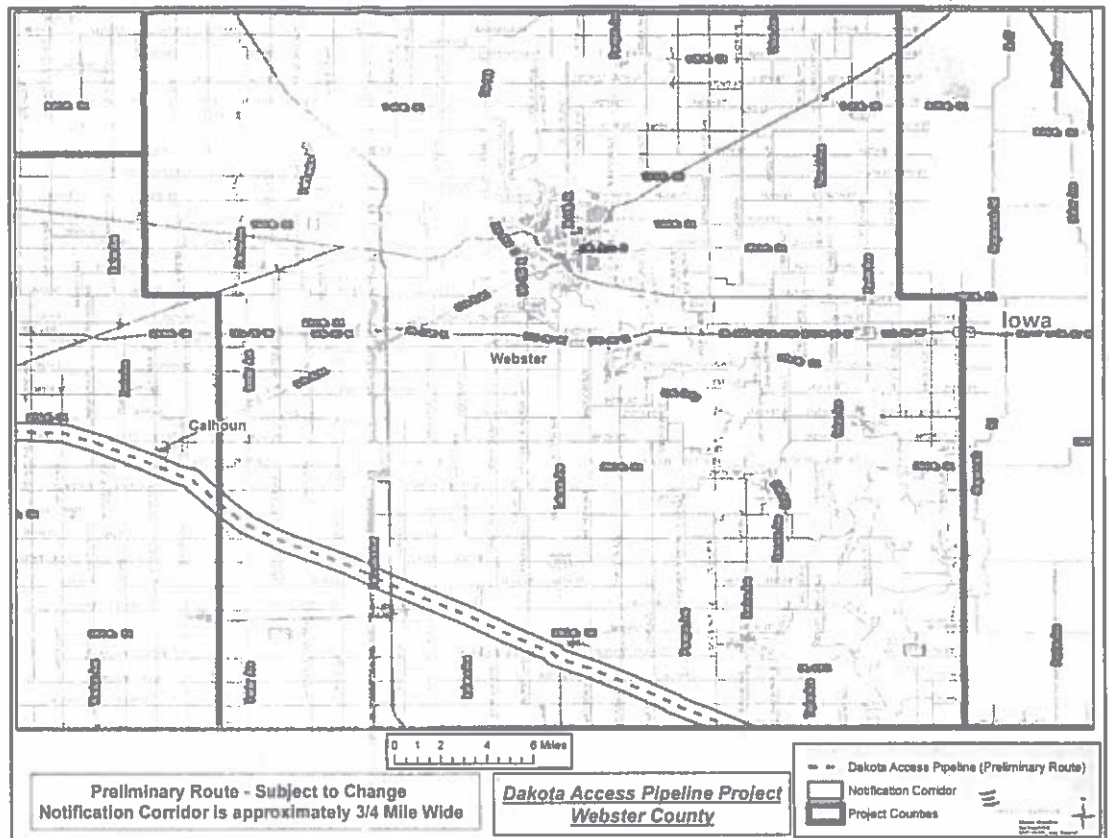
Boone County | December 15, 2014 - 6:00 PM
Boone County Fairgrounds
Community Building
1601 Industrial Park Rd.
Boone, IA 50036

In the event you are unable to attend the scheduled meeting in your respective county, you may attend any of the meetings listed above.

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East Campus - Triton Room
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Fort Dodge, IA 50501

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Rockwell City, IA 50579

Boone County | January 9, 2015 - 9:00 AM
DMACC Boone Campus-Auditorium
1125 Hancock Dr.
Boone, IA 50036

PROOF OF PUBLICATION

COPY OF ADVERTISEMENT

STATE OF IOWA

WAPELLO COUNTY I, Martin Cody, being duly sworn

on my oath, say I am the Publisher of the Ottumwa Courier, a newspaper printed in said Wapello County, Iowa and of general circulation therein, and that the advertisement

Notice of Public Meeting

Granado Communications Group hereto attached was

published in said newspaper 1 consecutive weeks, to-wit:

11/8/2014

Subscribed and sworn to before me, and in my presence, by the said

10th day of November 2014

Notary Public
In and for Wapello County

Printer's fee \$214.83



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Wapello County | December 16, 2014 - 9:00 AM
Bridgeview Center
102 Church Street
Ottumwa, IA 52501

Mahaska County | December 3, 2014 - 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oskaloosa, IA 52577

Keokuk County | December 3, 2014 - 9:00 AM
Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, IA 52591

Jefferson County | December 2, 2014 - 9:00 AM
Jefferson County Fairgrounds -
Activity Building
2606 W. Burlington Ave.
Fairfield, Iowa 52556

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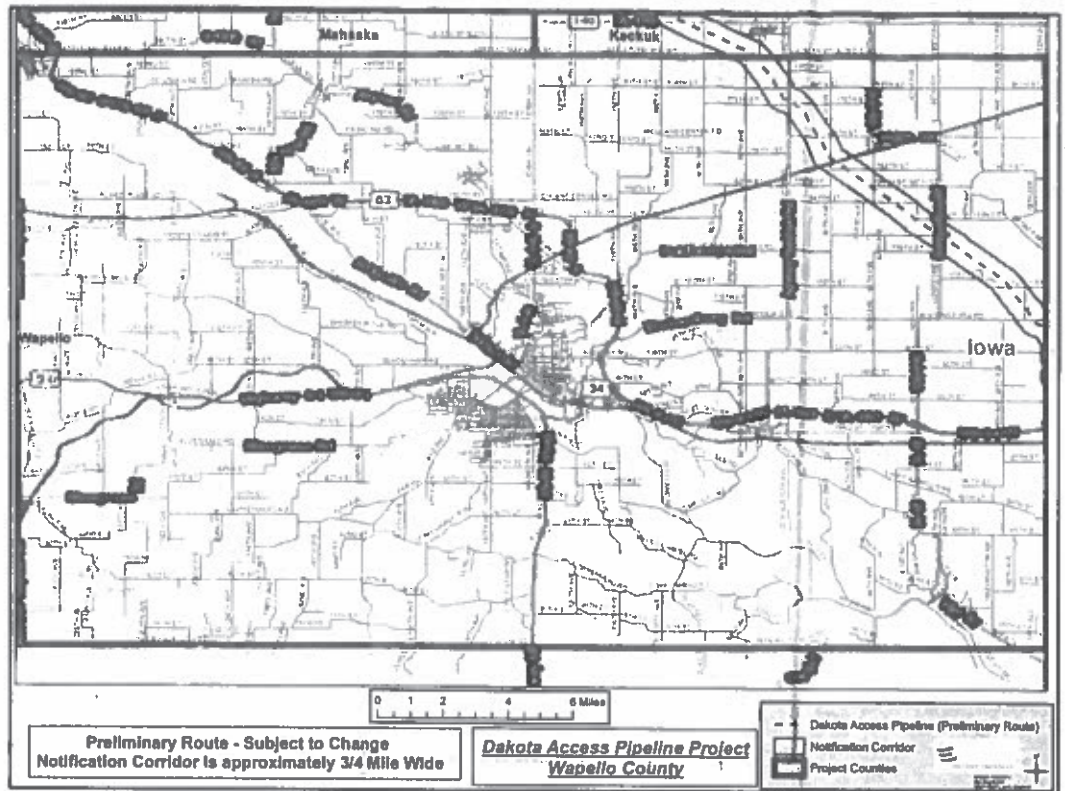
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Wapello County | January 6, 2015 - 3:00 PM
Bridgeview Center
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Ottumwa, IA 52501

Mahaska County | January 7, 2015 - 3:00 PM
Gateway Church of the Nazarene
Community Room
140 Gateway Drive
Oskaloosa, IA 52577

Keokuk County | January 7, 2015 - 9:00 AM
Memorial Hall in Sigourney
120 North Jefferson Street
Sigourney, IA 52591

Jefferson County | January 6, 2015 - 9:00 AM
Jefferson County Fairgrounds -
Activity Building
2606 W. Burlington Ave.
Fairfield, Iowa 52556

**DAKOTA ACCESS, LLC
PETITION FOR A HAZARDOUS LIQUID PIPELINE
Docket No.HLP-2014-0001
VARIOUS COUNTIES, IOWA**

**FILED WITH
Executive Secretary**

January 20, 2015

IOWA UTILITIES BOARD

**EXHIBIT H
REQUEST FOR EMINENT DOMAIN**

As of the date of this petition, Dakota Access is in the early stages of negotiating voluntary easements for a significant portion of the right of way along the pipeline route. The extent to which eminent domain may be needed is uncertain. To the extent that it becomes necessary to request the right of eminent domain, Dakota Access will file Exhibit H containing the required information by Board Rule 13.2(1)(h) for each parcel over which the right of eminent domain is requested. Dakota Access understands that the updated Exhibit H will be required to be filed in final form prior to the notice of the hearing.

DAKOTA ACCESS, LLC
PETITION FOR A HAZARDOUS LIQUID PIPELINE
Docket No.HLP-2014-0001
VARIOUS COUNTIES, IOWA

EXHIBIT I

FILED WITH
Executive Secretary

January 20, 2015

IOWA UTILITIES BOARD

AGRICULTURAL IMPACT MITIGATION PLAN

Dakota Access, LLC (DAPL)

State of Iowa

January 2015 Draft

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Appendices

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Acronyms and Abbreviations

DAPL	Dakota Access, LLC(Project Sponsor)
EI/AI	Environmental Inspector/Agricultural Inspector

1 INTRODUCTION

Dakota Access, LLC (DAPL) is planning a new 30-inch pipeline to transport crude oil from the Bakken Shale region of North Dakota to Illinois. The eastern terminus of the pipeline will connect with an existing pipeline that will transport the crude oil to the Gulf Coast for processing.

The Iowa section of the pipeline comprises a 344-mile corridor that will run from northwest Iowa to southeast Iowa. The proposed pipeline will enter Iowa near Inwood in Lyon County and diagonally traverse the state, exiting at the crossing of the Mississippi River near Fort Madison in Lee County, Iowa.

The purpose of this document is to present the proposed measures for minimizing impacts to and restoring agricultural lands during and after pipeline construction, in accordance with Chapter 9 “Restoration of Agricultural Lands During and After Pipeline Construction” of the Iowa Administrative Code, Section 199: Utilities Division.

This plan is being provided to the Iowa Utilities Board (IUB) for review. After the board has accepted the plan, but prior to construction, DAPL will provide copies of the plan to all landowners of property that will be disturbed by the construction, and to the county board of supervisors and the county engineer of each affected county.

2 PLAN LIMITATIONS

Mitigation measures identified in this plan apply only to agricultural land and do not apply to urban land, road and railroad right-of-way, interstate natural gas pipelines, mined and disturbed land not used for agriculture. The identified mitigation measures will be implemented as long as they do not conflict with federal, state, and local permits, approvals and regulations.

3 SEQUENCE OF CONSTRUCTION EVENTS AND SCHEDULE

Pipeline construction is anticipated to commence as soon as practicable following the receipt of required permits and approvals. Pipeline construction will take approximately 9 months to complete.

The sequence of events for pipeline construction will begin with advance notification of landowners and governmental agencies. Following notification, activities will be undertaken in the following sequence:

- Complete final surveys , stake centerline and workspace;
- Access road installation;
- Grubbing and clearing of the construction corridor;
- Installation of stormwater and erosion control measures;
- Placement of pipe and other supplies along the construction corridor;
- Pipeline welding and bending where necessary
- Excavation of the pipeline trench;
- Temporary repairs to tile lines, if encountered;
- Placement of the pipeline within the trench;
- Permanent repairs to tile lines damaged during construction activities;

- Backfill of the trench and rough grading,
- Hydrostatic testing of the pipeline;
- Final grading and restoration;
- Revegetation and post restoration monitoring; and
- Removal of erosion control measures.

4 POINTS OF CONTACT

Each landowner will be provided the name, toll-free telephone number and mailing address of the DAPL landowner representative two weeks prior to construction. This DAPL representative will be the primary contact person for the landowner throughout construction for easement issues. Landowner representatives will be assigned to that geographic area and be responsible for the liaison activities on behalf of DAPL.

In addition to the landowner representative, a team of experienced Environmental and/or Agricultural Inspectors (EIs/AIs), will be involved in project construction, the initial restoration, and the post-construction monitoring and follow-up restoration. For agriculture construction related issues, the name and telephone number of the EI/AI will also be provided as a secondary contact during construction.

5 DEFINITIONS

The following terms used in this Plan have the following definitions. Where applicable, the definition of each defined term is the same as that provided in 199 Iowa Admin. Code § 9.1(3).

Agricultural Land	Land that is presently under cultivation; land that has been previously cultivated and not subsequently developed for non-agricultural purposes; and cleared land capable of being cultivated.
Drainage Structures or Underground Improvements	Any permanent structure used for draining agricultural lands, including tile systems and buried terrace outlets.
Pipeline	Any pipe, pipes, or pipelines used for the transportation or transmission of any solid, liquid, or gaseous substance, except water, in intrastate or interstate commerce.
Landowner	Person listed on the tax assessment rolls as responsible for the payment of real estate taxes imposed on the property.
Pipeline Construction	A substantial disturbance to agricultural land

	associated with installation, replacement, removal, operation or maintenance of a pipeline.
Proper Notice to the County Inspector	DAPL or its contractor will keep the person responsible for the inspection continually informed of the work schedule and any schedule changes, and will provide at least 24 hours' written notice before trenching, permanent tile repair, or backfilling is undertaken at any specific location. DAPL may request that the county inspector designate a person to receive such notices.
Soil Conservation Practices	Any land conservation practice recognized by federal or state soil conservation agencies including, but not limited to, grasslands and grassed waterways, hay land planting, pasture, and tree plantings.
Soil Conservation Structures	Any permanent structure recognized by federal or state soil conservation agencies, including but not limited to toe walls, drop inlets, grade control works, terraces, levees, and farm ponds.
Right-of-Way (ROW)	Includes the permanent and temporary easements that DAPL acquires for the purpose of constructing and operating the Pipeline.
Tenant	Any person lawfully residing on or in possession of the land, which makes up the "Right-of-Way" (ROW) as defined in this Plan.
Tile	Any artificial subsurface drainage system including clay and concrete, tile, vitrified sewer tile, corrugated plastic tubing and stone drains.
Till	Till is to loosen the soil in preparation for planting or seeding by plowing, chiseling, discing, or similar means. Agricultural land planted using no-till planting practices is also considered tilled.
Topsoil	The upper part of the soil which is the most favorable material for plant growth and which can ordinarily be distinguished from subsoil by its higher organic content and darker color.
Surface Drains	Any surface drainage system such as shallow surface field drains, grassed waterways, open

	ditches, or any other constructed facilities for the conveyance of surface water.
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6 AGRICULTURAL MITIGATION MEASURES

The following describes how DAPL proposes to minimize and repair impacts to agricultural lands, and meet or exceed the requirements of Chapter 9 (subrules 9.4[1] to 9.4[10]). Where mitigation details are specified in Chapter 9, those measures have been copied from the regulation.

6.1 CLEARING BRUSH AND TREES ALONG THE EASEMENT

DAPL's Right of Way Agent will be responsible for negotiating compensation related to cutting of any brush and timber for construction of the pipeline with the landowner. Options for removal and disposal of brush or timber include: the landowner harvesting any marketable timber/vegetation, the contractor cutting the brush or timber, and/or the brush or timber being chipped, burned, or hauled off for proper disposal. Unless otherwise restricted by federal, state or local regulations and to the extent that the requests are deemed reasonable, DAPL will follow Landowner's easement agreement regarding the removal of tree stumps and disposal of trees, brush, and stumps of no value to the landowner. Methods of disposal will be approved by the DAPL representative and coordinated with the landowner prior to implementation.

6.2 TOPSOIL SEPARATION AND REPLACEMENT

As specified in Chapter 9, paragraph 9.4(1), topsoil and subsoil excavated for pipeline installation will be separated and segregated in separate stockpiles, and returned to the excavation in reverse order to restore the site to pre-construction condition. The actual depth of the topsoil, not to exceed 36 inches, will first be stripped and stockpiled from the pipeline trench. Topsoil will also be stripped from the adjacent subsoil storage areas to a maximum depth of 12 inches or the actual depth of top soil if less than 12 inches or as agreed upon with the landowner. Topsoil will also be removed and replaced in accordance with Chapter 9 at any location where land slope or contour is significantly altered to facilitate construction. Upon request from the landowner, DAPL will measure topsoil depth at selected locations before and after construction.

The stored topsoil and subsoil will have sufficient separation to prevent mixing during the storage period. Topsoil will not be used to construct field entrances or drives, will not be stored or stockpiled at locations that will be used as a traveled way by construction equipment, or be removed from the property, without the written consent of the landowner. Drainage gaps in the topsoil and subsoil piles will be left to avoid blocking drainage across the right of way.

Topsoil will not be removed where the pipeline is installed by plowing, jacking, boring, or other methods that do not require the opening of a trench.

The topsoil will be replaced so the upper portion of the pipeline excavation and the crowned surface, and the cover layer of the area used for subsoil storage, contain only the topsoil originally removed. In most areas ditch-line crowns will be installed to allow for and counter-act ditch settling. In the event the

landowner will not allow a ditch-line crown, DAPL may have to regrade the right of way in subsequent growing season. In this situation, DAPL may regrade the construction right of way and till down to 12 inches to manipulate the soil such that the original contours and elevation are restored. The depth of the replaced topsoil will conform as nearly as possible to the depth removed. Where excavations are made for road, stream, drainage ditch, or other crossings, the original depth of topsoil will be replaced as nearly as possible.

6.3 PREVENTION OF EROSION

DAPL will follow best management practices and industry standards for erosion and sedimentation control during construction and post-construction. DAPL will develop a Storm Water Pollution Prevention Plan (SWPPP) that will detail the project specific stormwater and soil erosion prevention measures. All applicable federal and state regulations and conditions associated with surface water quality criteria will require the DAPL full compliance.

6.4 ABOVEGROUND FACILITIES

The location for any aboveground structures will be selected in coordination with respective landowners. If use of agricultural land use is appropriate and/or necessary, aboveground structures will be located in a manner to minimize interference with agricultural operations. Compensation for aboveground structures will be negotiated as part of landowner compensation.

6.5 PUMPING WATER FROM OPEN TRENCHES

If trench and/or pit dewatering is necessary due to accumulation of precipitation and/or groundwater in open trenches, the Contractor will pump the water in a manner that will avoid damaging adjacent agricultural land, crops, and/or pasture. Erosion and sedimentation control measures will be implemented and may include the use of dewatering structures, splash plates, sediment bags, haybales, and/or silt fence. The removal and disposal of trench water will comply with applicable drainage laws and local ordinances relating to such activities as well as provisions of the federal Clean Water Act.

Landowner approval is required in advance of placement of dewatering structures outside of the approved construction ROW. Prior to initiating dewatering activities, the AI or EI will check the water discharge situation to ensure that the best management practices are applied in such a way to avoid erosion and sedimentation offsite.

At each location where dewatering is to be conducted, the contractor must consider the following conditions in planning the dewatering event.

- a. **Water Discharge Setting** – The contractor shall assess each water discharge situation to include:
 - (1) Soil Type - The soil type the discharged water would flow over. The management of discharged water traveling over sandy soil is more likely to soak into the ground as compared to clay soils.
 - (2) Ground Surface - The topography in the area that would influence the surface flow of the discharged water.

- (3) **Adjustable Discharge rate** - The flow rate of the discharged water (which may need to vary) can be managed based on the site conditions to minimize instances of water from reaching a sensitive resource area such as a wetland or waterbody. (Example - Water discharged at 500 gallons per minute may soak into the ground while if discharged at a higher flow rate would cause water to flow via overland runoff into a sensitive resource area)
- (4) **Discharge Outfall** - The amount of hose and number/size of pumps needed to attempt to discharge water at a location, which drains away from waterbodies or wetlands.
- b. **Pump Intake** - Use floating suction hose or other similar measures to prevent sediment from being sucked from bottom of trench.
- c. **Overwhelming Existing Drainage** - If the discharge does enter a stream, the flow added to the stream cannot exceed 50 percent of the peak storm event flow (to prevent adding high water volumes to a small stream channel that causes erosion due to imposing high flow conditions on the stream).
- d. **Filtering Mechanism**
 - (1) All dewatering discharges will be directed through a filtering device as indicated below.
 - i) **Well-Vegetated Upland Area** – Water can be directed to a well-vegetated upland area through a geotextile filter bag. Geotextile bags need to be sized appropriately for the discharge flow and suspended sediment particle size.
 - ii) **Straw Bale Dewatering Structure** – Where the dewatering discharge point cannot be located in an upland area due to site conditions and/or distance, the discharge should be directed into a straw bale dewatering structure. The size of the straw bale dewatering structure is dependent on the maximum water discharge rate. A straw bale dewatering structure should be used in conjunction with a geotextile filter bag to provide additional filtration near sensitive resource areas.
 - iii) Alternative dewatering methods (e.g., use of water cannons) may be approved by DAPL on a site-specific basis.

6.6 TEMPORARY AND PERMANENT REPAIR OF DRAIN TILES

The following methods for repair of drain tiles are specified in Chapter 9, paragraph 9.4(2):

- a. **Movement of Drain Tiles before Construction:** DAPL will install, with landowner consent, parallel tile drains along the proposed right-of-way in advance of pipeline construction to maintain the drainage of the field tile drain system. After construction, the parallel tile drains will be connected across the pipeline right-of-way to facilitate a re-united overall tile drain system in the agricultural field.
- b. **Pipeline Clearance from Drain Tile:** Where underground drain tile is encountered within in the project profile, the pipeline will be installed in such a manner that the permanent tile repair can be installed with at least 24 inches of clearance from the pipeline or as agreed upon with landowner.

- c. **Temporary Repair:** The following standards will be used to determine if temporary repair of agricultural drainage tile lines encountered during pipeline construction is required.
- (1) Any underground drain tile damaged, cut, or removed and found to be flowing or which subsequently begins to flow will be temporarily repaired as soon as practicable, and the repair will be maintained as necessary to allow for its proper function during construction of the pipeline. The temporary repairs will be maintained in good condition until permanent repairs are made.
 - (2) If tile lines are dry and water is not flowing, temporary repairs are not required if the permanent repair is made within ten days of the time the damage occurred.
 - (3) Temporary repair is not required if the angle between the trench and the tile lines places the tile end points too far apart for temporary repair to be practical.
 - (4) If temporary repair of the line is not made, the upstream exposed tile line will not be obstructed but will nonetheless be screened or otherwise protected to prevent the entry of foreign materials and small animals into the tile line system, and the downstream tile line entrance will be capped or filtered to prevent entry of mud or foreign material into the line if the water level rises in the trench.
- d. **Marking:** Any underground drain tile damaged, cut, or removed will be marked by placing a highly visible flag in the trench spoil bank directly over or opposite such tile. This marker will not be removed until the tile has been permanently repaired and the repairs have been approved and accepted by the county inspector. If proper notice is given (24 hours), construction will not be delayed due to an inspector's failure to be present on the site.
- e. **Permanent Repairs:** Tile disturbed or damaged by pipeline construction will be repaired to its original or better condition. Permanent repairs will be completed as soon as is practical after the pipeline is installed in the trench and prior to backfilling of the trench over the tile line. Permanent repair and replacement of damaged drain tile will be performed in accordance with the following requirements:
- (1) All damaged, broken, or cracked tile will be removed.
 - (2) Only unobstructed tile will be used for replacement.
 - (3) The tile furnished for replacement purposes will be of a quality, size and flow capacity at least equal to that of the tile being replaced.
 - (4) Tile will be replaced so that its original gradient and alignment are restored, except where relocation or rerouting is required for angled crossings. Tile lines at a sharp angle to the trench will be repaired in the manner shown on Drawing No. IUB PL-1 in Appendix B.
 - (5) The replaced tile will be firmly supported to prevent loss of gradient or alignment due to soil settlement. The method used will be comparable to that shown on Drawing No. IUB PL-1 in Appendix B.
 - (6) Before completing permanent tile repairs, all tile lines will be examined visually, by probing, or by other appropriate means on both sides of the trench within any work area to check for tile that might have been damaged by construction equipment. If tile lines are found to be damaged, they must be repaired to operate as well after construction as before construction began.

- f. **Inspection:** Prior to backfilling of the applicable trench area, each permanent tile repair will be inspected for compliance by the county inspector. If proper notice is given (24 hours), construction will not be delayed due to an inspector's failure to be present on the site.
- g. **Backfilling:** The backfill surrounding the permanently repaired drain tile will be completed at the time of the repair and in a manner that ensures that any further backfilling will not damage or misalign the repaired section of the tile line. The backfill will be inspected for compliance by the county inspector. If proper notice is given (24 hours), construction will not be delayed due to an inspector's failure to be present on the site.
- h. **Subsurface Drainage:** Subsequent to pipeline construction and permanent repair, if it becomes apparent the tile line in the area disturbed by construction is not functioning correctly or that the land adjacent to the pipeline is not draining properly, which can reasonably be attributed to the pipeline construction DAPL will make further repairs or install additional tile as necessary to restore subsurface drainage.

6.7 REMOVAL OF ROCKS AND DEBRIS FROM THE RIGHT-OF-WAY

In accordance with Chapter 9 paragraph 9.4(3), excess rocks will be removed from the right-of-way. On completion, the topsoil in the easement area will be free of all rocks larger than three inches in average diameter that are not native to the topsoil prior to excavation, and similar to adjacent soil not disturbed by construction. The top 24 inches of the trench backfill will not contain rocks in any greater concentration or size than exist in the adjacent natural soils. Consolidated rock removed by blasting or mechanical means shall not be placed in the backfill above the natural bedrock profile or above the frost line. In addition, DAPL will examine areas adjacent to the easement and along access roads and will remove any large rocks or debris that may have rolled or blown from the right-of-way or fallen from vehicles.

Rock that cannot remain in or be used as backfill will be disposed of at locations and in a manner mutually satisfactory to the company's environmental inspector and the landowner. All debris attributable to the pipeline construction and related activities will be removed and disposed of properly; such debris includes spilled oil, grease, fuel, or other petroleum or chemical products. Such products and any contaminated soil will be removed for proper disposal or treated by appropriate in situ remediation.

6.8 RESTORATION AFTER SOIL COMPACTION AND RUTTING

In accordance with Chapter 9 paragraph 9.4(4), agricultural land compacted by heavy project equipment, including off right-of-way access roads, will be deep tilled to alleviate soil compaction upon completion of construction on the property. In areas where topsoil was removed, tillage will precede replacement of topsoil. At least three passes with the deep tillage equipment shall be made, (per chapter 9.4(4)a). Tillage shall be at least 18 inches deep in land used for crop production and 12 inches deep on other lands, (except where shallow tile systems are encountered), and shall be performed under soil moisture conditions which permits effective working of the soil. If agreed in advance, this tillage may be performed by the landowners or tenants using their own equipment.

Rutted land will be graded and tilled until restored as near as practical to its preconstruction condition. On lands where topsoil was removed, rutting will be remedied before topsoil is replaced.

6.9 RESTORATION OF TERRACES, WATERWAYS AND OTHER EROSION CONTROL STRUCTURES

In accordance with Chapter 9 paragraph 9.4(5), existing soil conservation practices and structures damaged by pipeline construction, such as surface drains, embankments and terraces, grass waterways will be restored to pre-construction elevation, grade and condition. Any drain lines or flow diversion devices impacted by pipeline construction will be repaired or modified as needed. Soil used to repair embankments intended to retain water shall be well compacted. Disturbed vegetation will be reestablished, including a cover crop when appropriate. Restoration of terraces will be in accordance with Drawing No. IUB PL-2 in Chapter 9 (Appendix B). Such restoration will be inspected for compliance by the county inspector.

6.10 REVEGETATION OF UNTILLED LAND

In accordance with Chapter 9 paragraph 9.4(6), agricultural land not in row crop or small grain production at the time of construction, including hay fields and land in conservation or set-aside programs, will be reseeded, including use of a cover crop when appropriate, following completion of deep tillage and replacement of the topsoil. The seed mix used will restore the original or a comparable ground cover unless otherwise requested by the landowner.

Land that is normally used for crops that will not be planted due to pipeline construction will be seeded with an appropriate cover crop following replacement of the topsoil and completion of deep tillage, unless otherwise agreed to with the landowner. Cover crop seeding may be delayed if construction is completed too late in the year for a cover crop to establish and in such instances is not required if the landowner or tenant proposes to till the land the following year. The landowner may request ground cover where the construction is completed too late in the year for a cover crop to become established to prevent soil erosion.

6.11 FUTURE DRAIN TILE AND SOIL CONSERVATION STRUCTURE INSTALLATION

In accordance with Chapter 9 paragraph 9.4(7), at locations where the proposed installation of future drain tile or soil conservation practices and structures are made known to DAPL in writing prior to securing the easement on the property and have been defined by a qualified technician, the pipeline will be installed at a depth that will permit proper clearance between the pipeline and the proposed tile installation, or allow for proper installation of the proposed conservation practice(s). DAPL will consult with the landowner concerning the landowner's plans for future installation of drain tile or soil conservation practices.

6.12 RESTORATION OF LAND SLOPE AND CONTOUR

In accordance with Chapter 9 paragraph 9.4(8), the slope, contour, grade, and drainage pattern of the disturbed area will be restored as nearly as possible to its preconstruction condition. However, the trench may be crowned to allow for anticipated settlement of the backfill. DAPL will remediate areas of excessive or insufficient settlement in the trench area where it visibly affects land contour or alters surface drainage. Disturbed areas where erosion causes excessive rills or channels or areas of heavy sediment deposition, will be regraded as needed. On steep slopes, methods such as sediment barriers, slope breakers, or mulching will be used as necessary to control erosion until vegetation can be reestablished.

6.13 SITING AND RESTORATION OF AREAS USED FOR FIELD ENTRANCES AND TEMPORARY ROADS

The location of temporary roads to be used for construction purposes will be negotiated with the landowner and, where applicable, the Tenant. The temporary roads will be designed to not impede proper drainage and will be built to minimize soil erosion on or near the temporary roads.

In accordance with Chapter 9 paragraph 9.4(9), post construction and restoration temporary field entrances or access roads will be removed and the land made suitable for its previous use. Areas affected will be regraded and deep tilled as required by Chapter 9. If by agreement or at landowner request, and approved by local public road authorities, a field entrance or road is left in place, it will be left in a graded and serviceable condition.

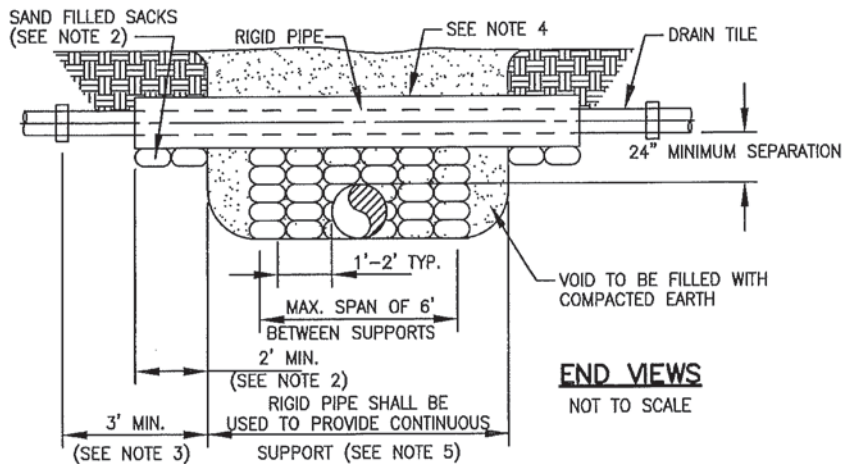
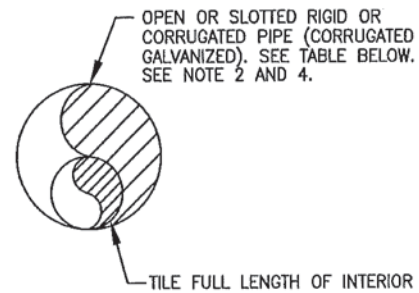
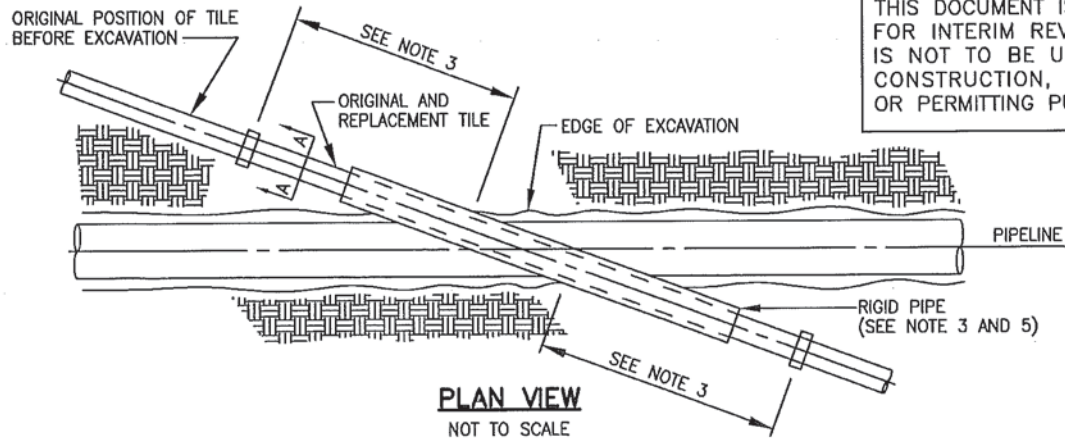
6.14 CONSTRUCTION IN WET CONDITIONS

In accordance with Chapter 9 paragraph 9.4(10), construction in wet soil conditions will not commence or continue at times when or locations where the passage of heavy construction equipment may cause rutting to the extent that the topsoil and subsoil are mixed, or underground drainage structures may be damaged. To facilitate construction in soft soils, DAPL may elect to remove and stockpile the topsoil from the traveled way, install mats or padding, or use other methods acceptable to minimize rutting or offsite erosion/sedimentation.

Appendix A

Standard Drawings

THIS DOCUMENT IS ISSUED FOR INTERIM REVIEW AND IS NOT TO BE USED FOR CONSTRUCTION, BIDDING, OR PERMITTING PURPOSES.



MINIMUM SUPPORT TABLE		
TILE SIZE	PIPE SIZE	
3"	4"	STD. WT.
4"-5"	6"	STD. WT.
8"-9"	10"	STD. WT.
10"	12"	STD. WT.

CHANNEL SCHEDULE	
TILE SIZE	CHANNEL SIZE
3"	4" AT 5.4#
4"-5"	5" AT 6.7#
8"-9"	7" AT 9.8#
10" & LARGER	10" AT 15.3#

SHEET 1 OF 2

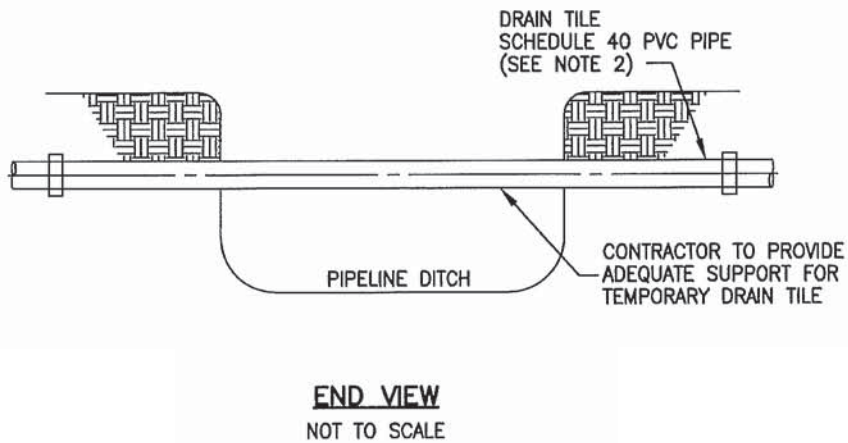
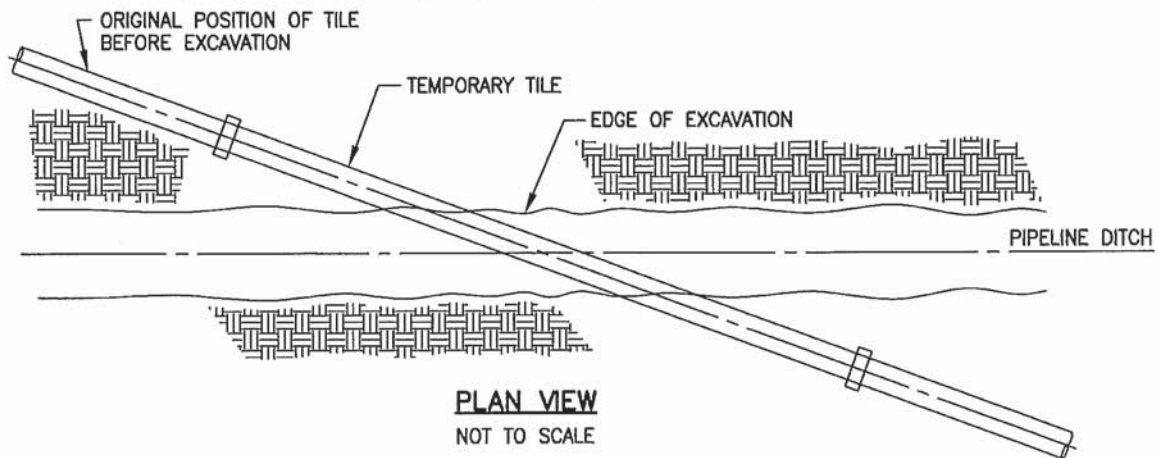
				DAPL/ETCOP			
				TYPICAL CONSTRUCTION (IOWA) PERMANENT DRAIN TILE REPAIR			
REV.	DATE	BY	DESCRIPTION	CHK.	DRAWN BY: DAH	DATE: 09/03/14	DWG. NO.
A	9/3/14	DAH	ISSUED FOR REVIEW		CHECKED BY: DAH	DATE: 09/03/14	P12-52
PROJECT NO. 10395700					SCALE: N.T.S.	APP.:	REV. A

NOTES:

1. TILE REPAIR AND REPLACEMENT SHALL MAINTAIN ORIGINAL ALIGNMENT GRADIENT AND WATER FLOW TO THE GREATEST EXTENT POSSIBLE. IF THE TILE NEEDS TO BE RELOCATED, THE INSTALLATION ANGLE MAY VARY DUE TO SITE SPECIFIC CONDITIONS AND LANDOWNER RECOMMENDATIONS.
2. 2'-0" MINIMUM LENGTH OF RIGID PIPE SHALL BE SUPPORTED BY UNDISTURBED SOIL, OR IF CROSSING IS NOT AT RIGHT ANGLES TO PIPELINE, EQUIVALENT LENGTH PERPENDICULAR TO TRENCH. (SHIM WITH SAND BAGS ONLY TO UNDISTURBED SOIL FOR SUPPORT AND DRAINAGE GRADIENT MAINTENANCE (TYPICAL BOTH SIDES)) IF NEEDED ONLY.
3. DRAIN TILES WILL BE PERMANENTLY CONNECTED TO EXISTING DRAIN TILES A MINIMUM OF THREE FEET OUTSIDE OF EXCAVATED TRENCH LINE USING INDUSTRY STANDARDS TO ENSURE PROPER SEAL OF REPAIRED DRAIN TILES INCLUDING SLIP COUPLINGS.
4. DIAMETER OF RIGID PIPE SHALL BE OF ADEQUATE SIZE TO ALLOW FOR THE INSTALLATION OF THE TILE FOR THE FULL LENGTH OF THE RIGID PIPE.
5. ALL MATERIAL TO BE FURNISHED BY CONTRACTOR.
6. PRIOR TO REPAIRING TILE, CONTRACTOR SHALL SWAB Laterally INTO THE EXISTING TILE TO FULL WIDTH OF THE RIGHTS OF WAY TO DETERMINE IF ADDITIONAL DAMAGE HAS OCCURRED. ALL DAMAGED/DISTURBED TILE SHALL BE REPAIRED AS NEAR AS PRACTICABLE TO ITS ORIGINAL OR BETTER CONDITION.
7. ALL DAMAGED, BROKEN, OR CRACKED TILE SHALL BE REMOVED.
8. ONLY OBSTRUCTED TILE SHALL BE USED FOR REPLACEMENT.
9. THE REPLACE TILE SHALL BE FIRMLY SUPPORTED TO PREVENT LOSS OF GRADIENT OR ALIGNMENT DUE TO SOIL SETTLEMENT. THE METHOD USED SHALL BE COMPARABLE TO THAT SHOWN ON DRAWING NO. IUB PL-1 AT END OF THIS CHAPTER.
10. INSPECTION. PRIOR TO BACKFILLING OF THE APPLICABLE TRENCH AREA, EACH PERMANENT TILE REPAIR SHALL BE INSPECTED FOR COMPLIANCE BY THE COUNTY INSPECTOR. IF PROPER NOTICE IS GIVEN, CONSTRUCTION SHALL NOT BE DELAYED DUE TO AN INSPECTOR'S FAILURE TO BE PRESENT.
11. BACKFILLING. THE BACKFILL SURROUNDING THE PERMANENTLY REPAIRED DRAIN TILE SHALL BE COMPLETED AT THE TIME OF REPAIR AND IN A MANNER THAT ENSURES THAT ANY FURTHER BACKFILLING WILL NOT DAMAGE OR MISALIGN THE REPAIRED SECTION THE REPAIRED SECTION OF THE LINE. THE BACKFILL SHALL BE INSPECTED FOR COMPLIANCE BY THE COUNTY INSPECTOR.

SHEET 2 OF 2

				DAPL/ETCOP			
				TYPICAL CONSTRUCTION (IOWA)			
				PERMANENT DRAIN TILE REPAIR			
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REV.	DATE	BY	DESCRIPTION		CHK.		
PROJECT NO. 10395700				DRAWN BY: DAH		DATE: 09/03/14	DWG. NO.
				CHECKED BY: DAH		DATE: 09/03/14	P12-52
				SCALE: N.T.S.		APP.:	
							REV. A



SHEET 1 OF 2

				DAPL/ETCOP			
				TYPICAL CONSTRUCTION (IOWA) TEMPORARY DRAIN TILE REPAIR			
REV.	DATE	BY	DESCRIPTION	CHK.	DRAWN BY: DAH	DATE: 09/03/14	DWG. NO.
A	9/3/14	DAH	ISSUED FOR REVIEW		CHECKED BY: DAH	DATE: 09/03/14	P12-53
PROJECT NO. 10395700					SCALE: N.T.S.	APP.:	

NOTES:

1. TEMPORARY TILE REPAIR AND REPLACEMENT SHALL MAINTAIN ORIGINAL ALIGNMENT GRADIENT AND WATER FLOW TO THE GREATEST EXTENT POSSIBLE.
2. TEMPORARY DRAIN TILE TO BE SIZED TO MAINTAIN ADEQUATE FLOW AND CONNECTED TO EXISTING DRAIN TILES.
3. ANY UNDERGROUND DRAIN TILE DAMAGED, CUT, OR REMOVED AND FOUND TO BE FLOWING OR WHICH SUBSEQUENTLY BEGINS TO FLOW SHALL BE TEMPORARILY REPAIRED AS SOON AS PRACTICABLE, AND THE REPAIR SHALL BE MAINTAINED AS NECESSARY TO ALLOW FOR PROPER FUNCTION DURING CONSTRUCTION OF THE PIPELINE. THE TEMPORARY REPAIRS SHALL BE MAINTAINED IN GOOD CONDITION UNTIL PERMANENT REPAIRS ARE MADE.
4. IF TILE LINES ARE DRY AND WATER IS NOT FLOWING, TEMPORARY REPAIRS ARE NOT REQUIRED IF THE PERMANENT REPAIR IS MADE WITHIN TEN DAYS OF THE TIME THE DAMAGE OCCURRED.
5. TEMPORARY REPAIR IS NOT REQUIRED IF THE ANGLE BETWEEN THE TRENCH AND THE TILE LINES PLACES THE TILE END POINTS TOO FAR APART FOR TEMPORARY REPAIR TO BE PRACTICAL.
6. IF TEMPORARY REPAIR OF THE LINE IS NOT MADE, THE UPSTREAM EXPOSED TILE LINE SHALL NOT BE OBSTRUCTED BUT SHALL NONETHELESS BE SCREENED OR OTHERWISE PROTECTED TO PREVENT THE ENTRY OF THE FOREIGN MATERIALS AND SMALL ANIMALS INTO THE TILE LINE SYSTEM, AND THE DOWNSTREAM TILE LINE ENTRANCE SHALL BE CAPPED OR FILTERED TO PREVENT ENTRY OF MUD OR FOREIGN MATERIAL INTO THE LINE IF THE WATER LEVEL RISES IN THE TRENCH.
7. MARKING. ANY UNDERGROUND DRAIN TILE DAMAGED, CUT, OR REMOVAL SHALL BE MARKED BY PLACING A HIGHLY VISIBLE FLAG IN THE TRENCH SPOIL BANK DIRECTLY OVER OR OPPOSITE SUCH TILE. THIS MARKER SHALL NOT BE REMOVED UNTIL THE TILE HAS BEEN PERMANENTLY REPAIRED AND THE REPAIRS HAVE BEEN APPROVED AND ACCEPTED BY THE COUNTY INSPECTOR. IF PROPER NOTICE IS GIVEN, CONSTRUCTION SHALL NOT BE DELAYED DUE TO AN INSPECTOR'S FAILURE TO BE PRESENT ON THE SITE.

SHEET 2 OF 2

				DAPL/ETCOP				
				TYPICAL CONSTRUCTION (IOWA)				
				TEMPORARY DRAIN TILE REPAIR				
REV.	DATE	BY	DESCRIPTION	CHK.	DRAWN BY: DAH	DATE: 09/03/14	DWG. NO.	REV.
A	9/3/14	DAH	ISSUED FOR REVIEW		CHECKED BY: DAH	DATE: 09/03/14	P12-53	A
PROJECT NO. 10395700				SCALE: N.T.S.		APP.:		

Appendix B

Iowa Administrative Code, Section 199 Utilities Division, Chapter 9

CHAPTER 9
RESTORATION OF AGRICULTURAL LANDS
DURING AND AFTER PIPELINE CONSTRUCTION

199—9.1(479,479B) General information.

9.1(1) Authority. The standards contained herein are prescribed by the Iowa utilities board pursuant to the authority granted to the board in Iowa Code sections 479.29 and 479B.20, relating to land restoration standards for pipelines. The requirements of this chapter do not apply to land located within city boundaries, unless the land is used for agricultural purposes, or to interstate natural gas pipelines.

9.1(2) Purpose. The purpose of this chapter is to establish standards for the restoration of agricultural lands during and after pipeline construction. Agricultural lands disturbed by pipeline construction shall be restored in compliance with these rules. The rules in this chapter shall constitute the minimum land restoration standards for any pipeline construction for which a project-specific plan is not required. When a project-specific land restoration plan is required, following notice and comment, the board may impose additional or more stringent standards as necessary to address issues specific to the nature and location of the particular pipeline project.

9.1(3) Definitions. The following words and terms, when used in these rules, shall have the meanings indicated below:

- a. "Agricultural land" shall mean:
 - (1) Land which is presently under cultivation, or
 - (2) Land which has previously been cultivated and not subsequently developed for nonagricultural purposes, or
 - (3) Cleared land capable of being cultivated.
- b. "Drainage structures" or "underground improvements" means any permanent structure used for draining agricultural lands, including tile systems and buried terrace outlets.
- c. "Landowner" means a person listed on the tax assessment rolls as responsible for the payment of real estate taxes imposed on the property.
- d. "Pipeline" means any pipe, pipes, or pipelines used for the transportation or transmission of any solid, liquid, or gaseous substance, except water, in intrastate or interstate commerce.
- e. "Pipeline company" means any person, firm, copartnership, association, corporation, or syndicate engaged in or organized for the purpose of owning, operating, or controlling pipelines.
- f. "Pipeline construction" means a substantial disturbance to agricultural land associated with installation, replacement, removal, operation or maintenance of a pipeline, but shall not include work performed during an emergency. Emergency means a condition where there is clear and immediate danger to life or health, or essential services, or a potentially significant loss of property. When the emergency condition ends, pipeline construction will be in accordance with these rules.
- g. "Proper notice" to the county inspector means that the pipeline company or its contractor shall keep the person responsible for the inspection continually informed of the work schedule and any schedule changes, and shall provide at least 24 hours' written notice before trenching, permanent tile repair, or backfilling is undertaken at any specific location. The pipeline company may request that the county inspector designate a person to receive such notices.
- h. "Soil conservation practices" means any land conservation practice recognized by federal or state soil conservation agencies including, but not limited to, grasslands and grassed waterways, hay land planting, pasture, and tree plantings.
- i. "Soil conservation structures" means any permanent structure recognized by federal or state soil conservation agencies including but not limited to toe walls, drop inlets, grade control works, terraces, levees, and farm ponds.
- j. "Till" means to loosen the soil in preparation for planting or seeding by plowing, chiseling, disking, or similar means. For the purposes of this chapter, agricultural land planted using no-till planting practices is also considered tilled.
- k. "Topsoil" means the upper part of the soil which is the most favorable material for plant growth and which can ordinarily be distinguished from subsoil by its higher organic content and darker color.

199—9.2(479,479B) Filing of land restoration plans. For intrastate natural gas and all hazardous liquid pipeline projects, land restoration plans shall be prepared and filed with the appropriate petition pursuant to Iowa Code section 479.29(9) or 479B.20(9) and this chapter for pipeline construction projects which require a pipeline permit from the Iowa utilities board, or for amendments to permits that propose pipeline construction or relocation.

9.2(1) Content of plan. A land restoration plan shall include but not be limited to the following:

- a. A brief description of the purpose and nature of the pipeline construction project.
- b. A description of the sequence of events that will occur during pipeline construction.
- c. A description of how compliance with subrules 9.4(1) to 9.4(10) will be accomplished.
- d. The point of contact for landowner inquiries or claims as provided for in rule 9.5(479,479B).

9.2(2) Plan variations. The board may by waiver accept variations from this chapter in such plans if the pipeline company is able to satisfy the standards set forth in 199 IAC 1.3(17A,474,476) and if the alternative methods would restore the land to a condition as good as or better than provided for in this chapter.

9.2(3) Mitigation plans and agreements. Preparation of a separate land restoration plan may be waived by the board if an agricultural impact mitigation or similar agreement is reached by the pipeline company and the appropriate agencies of the state of Iowa and the requirements of this chapter are substantively satisfied therein. If a mitigation plan or agreement is used to fully or partially meet the requirements of a land restoration plan, the statement or agreement shall be filed with the board and shall be considered to be, or to be part of, the land restoration plan for purposes of this chapter.

199—9.3(479,479B) Procedure for review of plan.

9.3(1) An intrastate natural gas pipeline company, or a hazardous liquid pipeline company, that is subject to Iowa Code section 479.5 or 479B.4 shall file its proposed plan with the board at the time it files its petition for permit pursuant to 199 IAC 10.2(479) or 13.2(479B), or a petition for amendment to permit which proposes pipeline construction or relocation pursuant to 199 IAC 10.9(2) or 13.9(479B). Review of the land restoration plan will be coincident with the board's review of the application for permit, and objections to the proposed plan may be filed as part of the permit proceeding.

9.3(2) After the board has accepted the plan, but prior to construction, the pipeline company shall provide copies of the plan to all landowners of property that will be disturbed by the construction, and to the county board of supervisors and the county engineer of each affected county.

199—9.4(479,479B) Restoration of agricultural lands.

9.4(1) Topsoil separation and replacement.

a. *Removal.* Topsoil removal and replacement in accordance with this rule is required for any open excavation associated with the construction of a pipeline unless otherwise provided in these rules. The actual depth of the topsoil, not to exceed 36 inches, will first be stripped from the area to be excavated above the pipeline and, to a maximum of 12 inches, from the adjacent subsoil storage area. Topsoil shall also be removed and replaced in accordance with these rules at any location where land slope or contour is significantly altered to facilitate construction. A pipeline company shall, upon a landowner's request, measure topsoil depth at selected locations before and after construction.

b. *Soil storage.* The topsoil and subsoil shall be segregated, stockpiled, and preserved separately during subsequent construction operations. The stored topsoil and subsoil shall have sufficient separation to prevent mixing during the storage period. Topsoil shall not be used to construct field entrances or drives, or be otherwise removed from the property, without the written consent of the landowner. Topsoil shall not be stored or stockpiled at locations that will be used as a traveled way by construction equipment without the written consent of the landowner.

c. *Topsoil removal not required.* Topsoil removal is not required where the pipeline is installed by plowing, jacking, boring, or other methods which do not require the opening of a trench. If provided for in a written agreement with the landowner, topsoil removal is not required if the pipeline can be installed in a trench with a top width of 18 inches or less.

d. Backfill. The topsoil shall be replaced so the upper portion of the pipeline excavation and the crowned surface, and the cover layer of the area used for subsoil storage, contain only the topsoil originally removed. The depth of the replaced topsoil shall conform as nearly as possible to the depth removed. Where excavations are made for road, stream, drainage ditch, or other crossings, the original depth of topsoil shall be replaced as nearly as possible.

9.4(2) Temporary and permanent repair of drain tile.

a. Pipeline clearance from drain tile. Where underground drain tile is encountered, the pipeline shall be installed in such a manner that the permanent tile repair can be installed with at least 12 inches of clearance from the pipeline.

b. Temporary repair. The following standards shall be used to determine if temporary repair of agricultural drainage tile lines encountered during pipeline construction is required.

(1) Any underground drain tile damaged, cut, or removed and found to be flowing or which subsequently begins to flow shall be temporarily repaired as soon as practicable, and the repair shall be maintained as necessary to allow for its proper function during construction of the pipeline. The temporary repairs shall be maintained in good condition until permanent repairs are made.

(2) If tile lines are dry and water is not flowing, temporary repairs are not required if the permanent repair is made within ten days of the time the damage occurred.

(3) Temporary repair is not required if the angle between the trench and the tile lines places the tile end points too far apart for temporary repair to be practical.

(4) If temporary repair of the line is not made, the upstream exposed tile line shall not be obstructed but shall nonetheless be screened or otherwise protected to prevent the entry of foreign materials and small animals into the tile line system, and the downstream tile line entrance shall be capped or filtered to prevent entry of mud or foreign material into the line if the water level rises in the trench.

c. Marking. Any underground drain tile damaged, cut, or removed shall be marked by placing a highly visible flag in the trench spoil bank directly over or opposite such tile. This marker shall not be removed until the tile has been permanently repaired and the repairs have been approved and accepted by the county inspector. If proper notice is given, construction shall not be delayed due to an inspector's failure to be present on the site.

d. Permanent repairs. Tile disturbed or damaged by pipeline construction shall be repaired to its original or better condition. Permanent repairs shall be completed as soon as is practical after the pipeline is installed in the trench and prior to backfilling of the trench over the tile line. Permanent repair and replacement of damaged drain tile shall be performed in accordance with the following requirements:

(1) All damaged, broken, or cracked tile shall be removed.

(2) Only unobstructed tile shall be used for replacement.

(3) The tile furnished for replacement purposes shall be of a quality, size and flow capacity at least equal to that of the tile being replaced.

(4) Tile shall be replaced so that its original gradient and alignment are restored, except where relocation or rerouting is required for angled crossings. Tile lines at a sharp angle to the trench shall be repaired in the manner shown on Drawing No. IUB PL-1 at the end of this chapter.

(5) The replaced tile shall be firmly supported to prevent loss of gradient or alignment due to soil settlement. The method used shall be comparable to that shown on Drawing No. IUB PL-1 at the end of this chapter.

(6) Before completing permanent tile repairs, all tile lines shall be examined visually, by probing, or by other appropriate means on both sides of the trench within any work area to check for tile that might have been damaged by construction equipment. If tile lines are found to be damaged, they must be repaired to operate as well after construction as before construction began.

e. Inspection. Prior to backfilling of the applicable trench area, each permanent tile repair shall be inspected for compliance by the county inspector. If proper notice is given, construction shall not be delayed due to an inspector's failure to be present on the site.

f. Backfilling. The backfill surrounding the permanently repaired drain tile shall be completed at the time of the repair and in a manner that ensures that any further backfilling will not damage or misalign the repaired section of the tile line. The backfill shall be inspected for compliance by the county inspector.

If proper notice is given, construction shall not be delayed due to an inspector's failure to be present on the site.

g. Subsurface drainage. Subsequent to pipeline construction and permanent repair, if it becomes apparent the tile line in the area disturbed by construction is not functioning correctly or that the land adjacent to the pipeline is not draining properly, which can reasonably be attributed to the pipeline construction, the pipeline company shall make further repairs or install additional tile as necessary to restore subsurface drainage.

9.4(3) Removal of rocks and debris from the right-of-way.

a. Removal. The topsoil, when backfilled, and the easement area shall be free of all rock larger than three inches in average diameter not native to the topsoil prior to excavation. Where rocks over three inches in size are present, their size and frequency shall be similar to adjacent soil not disturbed by construction. The top 24 inches of the trench backfill shall not contain rocks in any greater concentration or size than exist in the adjacent natural soils. Consolidated rock removed by blasting or mechanical means shall not be placed in the backfill above the natural bedrock profile or above the frost line. In addition, the pipeline company shall examine areas adjacent to the easement and along access roads and shall remove any large rocks or debris which may have rolled or blown from the right-of-way or fallen from vehicles.

b. Disposal. Rock which cannot remain in or be used as backfill shall be disposed of at locations and in a manner mutually satisfactory to the company and the landowner. Soil from which excess rock has been removed may be used for backfill. All debris attributable to the pipeline construction and related activities shall be removed and disposed of properly. For the purposes of this rule, debris shall include spilled oil, grease, fuel, or other petroleum or chemical products. Such products and any contaminated soil shall be removed for proper disposal or treated by appropriate in situ remediation.

9.4(4) Restoration after soil compaction and rutting.

a. Agricultural restoration. Agricultural land, including off right-of-way access roads traversed by heavy construction equipment that will be removed, shall be deep tilled to alleviate soil compaction upon completion of construction on the property. If the topsoil was removed from the area to be tilled, the tillage shall precede replacement of the topsoil. At least three passes with the deep tillage equipment shall be made. Tillage shall be at least 18 inches deep in land used for crop production and 12 inches deep on other lands and shall be performed under soil moisture conditions which permit effective working of the soil. Upon agreement, this tillage may be performed by the landowners or tenants using their own equipment.

b. Rutted land restoration. Rutted land shall be graded and tilled until restored as near as practical to its preconstruction condition. On land from which topsoil was removed, the rutting shall be remedied before the topsoil is replaced.

9.4(5) Restoration of terraces, waterways, and other erosion control structures. Existing soil conservation practices and structures damaged by the construction of a pipeline shall be restored to the elevation and grade existing prior to the time of pipeline construction. Any drain lines or flow diversion devices impacted by pipeline construction shall be repaired or modified as needed. Soil used to repair embankments intended to retain water shall be well compacted. Disturbed vegetation shall be reestablished, including a cover crop when appropriate. Restoration of terraces shall be in accordance with Drawing No. IUB PL-2 at the end of this chapter. Such restoration shall be inspected for compliance by the county inspector. If proper notice is given, construction shall not be delayed due to an inspector's failure to be present on the site.

9.4(6) Revegetation of untilled land.

a. Crop production. Agricultural land not in row crop or small grain production at the time of construction, including hay ground and land in conservation or set-aside programs, shall be reseeded, including use of a cover crop when appropriate, following completion of deep tillage and replacement of the topsoil. The seed mix used shall restore the original or a comparable ground cover unless otherwise requested by the landowner. If the land is to be placed in crop production the following year, paragraph "b" below shall apply.

b. *Delayed crop production.* Agricultural land used for row crop or small grain production which will not be planted in that calendar year due to the pipeline construction shall be seeded with an appropriate cover crop following replacement of the topsoil and completion of deep tillage. However, cover crop seeding may be delayed if construction is completed too late in the year for a cover crop to become established and in such instances is not required if the landowner or tenant proposes to till the land the following year. The landowner may request ground cover where the construction is completed too late in the year for a cover crop to become established to prevent soil erosion.

9.4(7) Future installation of drain tile or soil conservation structures.

a. *Future drain tile.* At locations where the proposed installation of underground drain tile is made known in writing to the company prior to the securing of an easement on the property and has been defined by a qualified technician, the pipeline shall be installed at a depth which will permit proper clearance between the pipeline and the proposed tile installation. The pipeline company shall consult with the landowner concerning the landowner's plans for future drain tile installation.

b. *Future practices and structures.* At locations where the proposed installation of soil conservation practices and structures is made known in writing to the company prior to the securing of an easement on the property and has been defined by a qualified technician, the pipeline shall be installed at a depth which will allow for future installation of such soil conservation practices and structures and retain the integrity of the pipeline. The pipeline company shall consult with the landowner concerning the landowner's plans for future installation of soil conservation practices and structures.

9.4(8) Restoration of land slope and contour. Upon completion of construction, the slope, contour, grade, and drainage pattern of the disturbed area shall be restored as nearly as possible to its preconstruction condition. However, the trench may be crowned to allow for anticipated settlement of the backfill. Excessive or insufficient settlement of the trench area, which visibly affects land contour or undesirably alters surface drainage, shall be remediated by means such as regrading and, if necessary, import of appropriate fill material. Disturbed areas in which erosion causes formation of rills or channels, or areas of heavy sediment deposition, shall be regraded as needed. On steep slopes, methods such as sediment barriers, slope breakers, or mulching shall be used as necessary to control erosion until vegetation can be reestablished.

9.4(9) Restoration of areas used for field entrances and temporary roads. Upon completion of construction and land restoration, field entrances or temporary roads built as part of the construction project shall be removed and the land made suitable for return to its previous use. Areas affected shall be regraded as required by subrule 9.4(8) and deep tilled as required by subrule 9.4(4). If by agreement or at landowner request, and subject to any necessary approval by local public road authorities, a field entrance or road is to be left in place, it shall be left in a graded and serviceable condition.

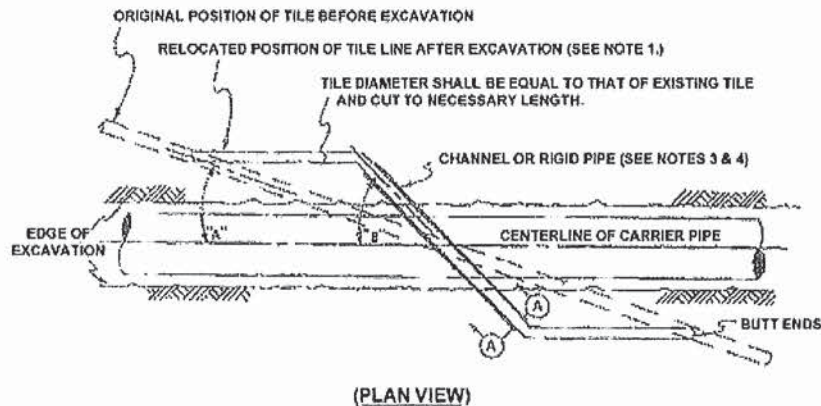
9.4(10) Construction in wet conditions. Construction in wet soil conditions shall not commence or continue at times when or locations where the passage of heavy construction equipment may cause rutting to the extent that the topsoil and subsoil are mixed, or underground drainage structures may be damaged. To facilitate construction in soft soils, the pipeline company may elect to remove and stockpile the topsoil from the traveled way, install mats or padding, or use other methods acceptable to the county inspector. Topsoil removal, storage, and replacement shall comply with subrule 9.4(1).

199—9.5(479,479B) Designation of a pipeline company point of contact for landowner inquiries or claims. For each pipeline construction project subject to this chapter, the pipeline company shall designate a point of contact for landowner inquiries or claims. The designation shall include the name of an individual to contact and a toll-free telephone number and address through which that person can be reached. This information shall be provided to all landowners of property that will be disturbed by the pipeline project prior to commencement of construction. Any change in the point of contact shall be promptly communicated in writing to landowners. A designated point of contact shall remain available for all landowners for at least one year following completion of construction and for landowners with unresolved damage claims until such time as those claims are settled.

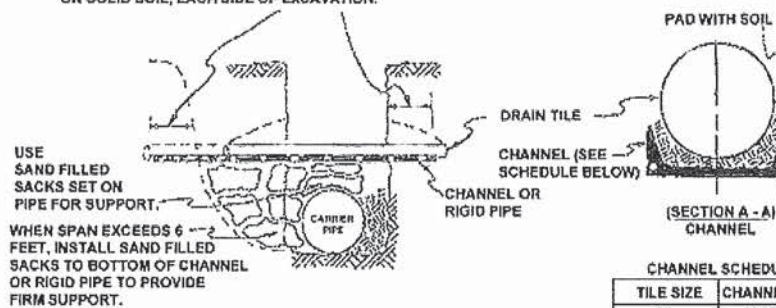
199—9.6(479,479B) Separate agreements. This chapter does not preclude the application of provisions for protecting or restoring property that are different from those contained in this chapter, or in a land restoration plan, which are contained in easements or other agreements independently executed by the pipeline company and the landowner. The alternative provision shall not be inconsistent with state law or these rules. The agreement shall be in writing and a copy provided to the county inspector. The pipeline company may request that the county designate a specific person to receive the agreements.

199—9.7(479,479B) Enforcement. A pipeline company shall fully cooperate with county inspectors in the performance of their duties under Iowa Code sections 479.29 and 479B.20, including giving proper notice of trenching, permanent tile repair, or backfilling. If the pipeline company or its contractor does not comply with the requirements of Iowa Code section 479.29 or 479B.20, with the land restoration plan, or with an independent agreement on land restoration or line location, the county board of supervisors may petition the utilities board for an order requiring corrective action to be taken or seeking imposition of civil penalties, or both. Upon receipt of a petition from the county board of supervisors, the board will schedule a hearing and such other procedures as appropriate. The county will be responsible for investigation and for prosecution of the case before the board.

Drawing No. IUB PL-1

RESTORATION OF DRAIN TILE

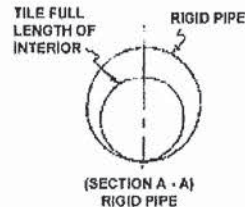
20" MINIMUM LENGTH OF CHANNEL OR RIGID PIPE SUPPORT ON SOLID SOIL, EACH SIDE OF EXCAVATION.

**(METHOD OF SUPPORT -- ELEVATION)****CHANNEL SCHEDULE**

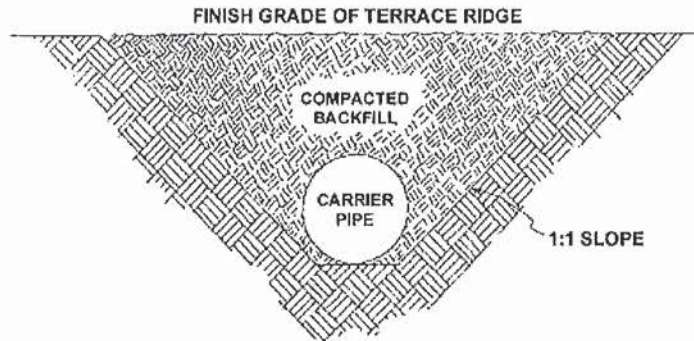
TILE SIZE	CHANNEL SIZE
3"	4" AT 5.4#
4" - 5"	5" AT 6.7#
6" - 9"	7" AT 9.8#
10" & LARGER	10" AT 15.3#

NOTES:

1. TILE SHALL BE RELOCATED AS SHOWN WHEN ANGLE "A" BETWEEN PIPELINE AND ORIGINAL TILE IS LESS THAN 20° UNLESS OTHERWISE AGREED TO BY LANDOWNER AND COMPANY.
2. ANGLE "B" SHALL BE 45° FOR USUAL WIDTHS OF TRENCH. FOR EXTRA WIDTHS, IT MAY BE GREATER.
3. DIAMETER OF RIGID PIPE SHALL BE OF ADEQUATE SIZE TO ALLOW FOR THE INSTALLATION OF THE TILE FOR THE FULL LENGTH OF THE RIGID PIPE.
4. OTHER METHODS OF SUPPORTING DRAIN TILE MAY BE USED IF THE ALTERNATE PROPOSED IS EQUIVALENT IN STRENGTH TO THE CHANNEL SECTIONS SHOWN AND IF APPROVED BY THE LANDOWNER.



Drawing No. IUB PL-2

RESTORATION OF TERRACE**NOTE:**

COMPACTION OF BACKFILL TO BE EQUAL TO THAT OF THE UNDISTURBED ADJACENT SOIL.

IUB PL-2

These rules are intended to implement Iowa Code sections 479.29 and 479B.20.

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[Filed emergency 9/18/86—published 10/8/86, effective 9/18/86]

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