

**UNITED STATES BANKRUPTCY COURT
EASTERN DISTRICT OF MISSOURI
EASTERN DIVISION**

In re:

ARCH COAL, INC., *et al.*,¹

Debtors.

Chapter 11

Case No. 16-40120-705

(Jointly Administered)

**SCHEDULE OF ASSETS AND LIABILITIES FOR
ARCH COAL SALES COMPANY, INC. (CASE NO. 16-40136-705)**

¹The employer tax identification numbers and addresses for each of the Debtors are set forth in the Debtors' chapter 11 petitions.

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**GLOBAL NOTES AND STATEMENT OF LIMITATIONS, METHODS AND
DISCLAIMER REGARDING DEBTORS' SCHEDULES AND SOFAS**

General

Arch Coal, Inc. (“Arch”) and 71 of its direct and indirect subsidiaries and affiliates (collectively, with Arch, the “Debtors”), with the assistance of their advisors, are filing their respective Schedules of Assets and Liabilities (the “Schedules”) and Statements of Financial Affairs (the “SOFAs”) in the United States Bankruptcy Court for the Eastern District of Missouri (the “Bankruptcy Court”). The Debtors prepared the Schedules and SOFAs pursuant to section 521 of title 11 of the United States Code (the “Bankruptcy Code”) and Rule 1007 of the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”). The Schedules and SOFAs are unaudited. Although management has made reasonable efforts to ensure that the Schedules and SOFAs are accurate and complete based on information that was available to them at the time of the preparation, subsequent information or discovery may result in material changes to these Schedules and SOFAs, and inadvertent errors or omissions may exist in the Schedules and SOFAs. Moreover, because the Schedules and SOFAs contain unaudited information that is subject to further review and potential adjustment, there can be no assurance that these Schedules and SOFAs are wholly accurate and complete. Nothing contained in the Schedules and SOFAs shall constitute a waiver of any rights of the Debtors, specifically including the Debtors’ right to amend these Schedules and SOFAs and any rights with respect to any issues relating to substantive consolidation, equitable subordination, defenses and/or causes of action arising under the provisions of chapter 5 of the Bankruptcy Code and other relevant non-bankruptcy laws. These Global Notes and Statement of Limitations, Methods and Disclaimer Regarding the Debtors’ Schedules and SOFAs (the “Global Notes”) are incorporated by reference in, and comprise an integral part of, each of the Schedules and SOFAs, and should be referred to and reviewed in connection with any review of the Schedules and SOFAs.

¹ The Debtors are listed on Schedule 1 attached hereto. The employer tax identification numbers and addresses for each of the Debtors are set forth in the Debtors’ chapter 11 petitions.

Description of the Cases and “As of” Information Date

On January 11, 2016 (the “**Petition Date**”), the Debtors each filed a voluntary petition in the Bankruptcy Court for reorganization under chapter 11 of the Bankruptcy Code. The cases have been consolidated solely for the purpose of joint administration under case number 16-40120-705.

Each Debtor’s fiscal year ends on December 31. All asset information contained in the Schedules and SOFAs, except where otherwise noted, is as of December 31, 2015. The liability information contained in the Schedules and SOFAs, except where otherwise noted, is as of the Petition Date of each respective Debtor, as appropriate.

Two of the Debtors, ICG Eastern Land, LLC and Powell Mountain Energy LLC, are inactive and have no recorded assets or liabilities but guarantee certain debt at Arch. Furthermore, the following Debtors have only intercompany receivables or payables and no other assets or liabilities: Allegheny Land Company; Arch Development, LLC; Arch Reclamation Services, Inc.; Arch Western Bituminous Group, LLC; Arch Western Finance, LLC; Ark Land WR, Inc.; Bronco Mining Company, Inc.; Catenary Coal Holdings, Inc.; Energy Development Co.; Hawthorne Coal Company, Inc.; Hunter Ridge Coal Company; ICG, Inc.; Marine Coal Sales Company; Melrose Coal Company, Inc.; Mountain Gem Land, Inc.; Mountain Mining, Inc.; Mountaineer Land Company; P.C. Holding, Inc.; and Simba Group, Inc.

Basis of Presentation

For financial reporting purposes, Arch prepares consolidated financial statements. These consolidated financial statements are filed with the Securities and Exchange Commission (the “**SEC**”) and are audited annually. Unlike the consolidated financial statements, these Schedules and SOFAs, except as indicated herein, reflect the assets and liabilities of each Debtor, including intercompany accounts which would be eliminated in Arch’s consolidated financial statements. Accordingly, combining the assets and claims set forth in the Schedules and SOFAs of the Debtors would result in amounts that would be substantially different from financial information for Arch and its respective consolidated subsidiaries that would be prepared under Generally Accepted Accounting Principles (“**GAAP**”). Therefore, these Schedules and SOFAs do not purport to represent financial statements prepared in accordance with GAAP, nor are they intended to reconcile to the financial statements filed by Arch with the SEC.

Confidentiality

There are instances within the Schedules and SOFAs where names, addresses or amounts have been left blank. Due to the nature of an agreement between the Debtors and a third party, concerns of confidentiality or concerns for the privacy of an individual, the Debtors may have deemed it appropriate and necessary to avoid listing such names, addresses and amounts.

Amendment

Although reasonable efforts were made to file complete and accurate Schedules and SOFAs, inadvertent errors and omissions may exist. The Debtors reserve the right to amend and/or

supplement their Schedules and SOFAs from time to time as they deem necessary or appropriate but are under no obligation to do so.

Recharacterization

The Debtors have made reasonable efforts to characterize, classify, categorize or designate correctly the claims, assets, executory contracts, unexpired leases and other items reported in the Schedules and SOFAs. However, due to the complexity and size of the Debtors' businesses, the Debtors may have improperly characterized, classified, categorized or designated certain items. In addition, certain items reported in the Schedules and SOFAs may be included in more than one category. The designation of a category is not meant to be wholly inclusive or descriptive of the rights or obligations represented by such item. The Debtors reserve their rights to recharacterize, reclassify, recategorize or redesignate items reported in the Schedules and SOFAs at a later time either in amendments to the Schedules and SOFAs or in another appropriate filing as necessary or appropriate.

Estimates and Assumptions

The preparation of the Schedules and SOFAs required the Debtors to make certain estimates and assumptions that affected the reported amounts of assets and liabilities, the disclosures of contingent assets and liabilities and the reported amounts of revenues and expenses. Actual results could differ materially from these estimates.

Totals

All totals that are included in the Schedules and SOFAs represent totals of all the known amounts included on the Schedules and SOFAs.

Unknown or Undetermined Amounts

The description of an amount as "unknown" or "undetermined" is not intended to reflect upon the materiality of such amount.

Exclusions

The Debtors have excluded certain categories of assets and liabilities from the Schedules and SOFAs such as: general accrued liabilities including, but not limited to, accrued salaries and employee benefits; tax accruals; asset retirement obligations and assets with a net book value of zero. Other non-material assets and liabilities may have also been excluded.

Foreign Currency

Unless otherwise indicated, all amounts are reflected in U.S. dollars. Assets and liabilities denominated in foreign currencies were translated into U.S. dollars at reasonable market exchange rates. Subsequent adjustments to foreign currency valuation will not be made.

Current Market Value of Assets

It would be prohibitively expensive, unduly burdensome and an inefficient use of estate resources for the Debtors to obtain current market valuations of all of their assets. Accordingly, unless otherwise indicated, the Schedules and SOFAs reflect net book values for assets as of the Petition Date. Amounts ultimately realized may vary from net book value (or whatever value was ascribed), and such variance may be material. The values of certain assets are listed as undetermined amounts as of the Petition Date because the book values may materially differ from fair market values. As applicable, fixed assets and leasehold improvement assets that have been fully depreciated or fully amortized, or were expensed for GAAP accounting purposes, have no net book value and are therefore not included in the Schedules and SOFAs. The Debtors reserve all rights to amend, supplement or adjust the asset values set forth in the Schedules and SOFAs.

Consolidated Accounts Payable and Disbursements System

The Debtors use a centralized cash management system to streamline collection, transfer, and disbursement of funds generated by the Debtors' business operations. Receivables are collected by non-Debtor subsidiaries of Arch and sent to Arch. Payables are paid by Arch on behalf of the Debtors and non-Debtor affiliates in the ordinary course of business. The Debtors record in their books and records any receipts and/or disbursements made on behalf of Debtors and non-Debtor affiliates as intercompany balances.

Intercompany Accounts

The Debtors routinely engage in intercompany transactions with non-Debtor subsidiaries and affiliates. Although the Debtors record intercompany activity in their respective intercompany accounts, the Debtors do not track, and cannot determine, the amounts of intercompany receivables and payables to or from counterparties. Thus, intercompany account balances are not shown in Schedule A/B or Schedule E/F. A listing of intercompany balances as of December 31, 2014 and as of December 31, 2015, however, has been included for all Debtors in SOFAs Part 2. The listing of these amounts is not and shall not be construed as an admission of the characterization of such balance, as debt, equity or otherwise, and is not necessarily indicative of the ultimate recovery, if any, on any intercompany asset account or the impairment or claim status of any intercompany liability account. The Debtors reserve all rights to recharacterize, reprioritize, reclassify, recategorize or redesignate intercompany accounts reported in the Schedules and SOFAs.

Accounts Receivable

For confidentiality reasons, the Debtors have not listed individual customer accounts receivable information. Accounts receivable information for each Debtor has been listed as of December 31, 2015.

Inventories; Property and Equipment

Inventories consist of materials and supplies and coal inventory. These inventories are valued at book value. Coal inventory costs include labor, supplies, equipment, operating overhead and transportation costs incurred prior to the transfer of title to customers. Property, plant, equipment and mine development are recorded at cost or at fair value at the date of acquisition in the case of acquired businesses, and are presented net of accumulated depreciation and amortization. Property, plant, equipment are aggregated in the Debtors' books and records and cannot be segregated easily into the categories required by the Schedules and SOFAs. All inventories, as well as all property and equipment, are presented without consideration of any statutory or consensual liens.

Coal Reserves

The Debtors control an estimated 2.5 billion tons of proven and probable coal reserves located in the Power River, Illinois, Western Bituminous and Appalachian coal basins. The Debtors own approximately 23.1% of such coal reserves (by ton) and lease the remaining 76.9% of such coal reserves (by ton). The aggregate book value of owned and leased coal reserves is \$2.4 billion as of December 31, 2015. The Debtors have not analyzed the current market value of their owned or leased coal reserves. Except where otherwise noted, the Debtors have reported the book value of all owned pieces of real property, including coal reserves, in Schedule A/B. Although not required, because leased coal reserves represent such a significant asset of the Debtors, the Debtors have also included the book value of leased coal reserves in Schedule A/B. Any unexpired coal reserve leases of the Debtors as of the Petition Date are included in Schedule G and to the extent that there was an amount outstanding under a coal reserve lease, such as royalties payable, as of the Petition Date, the amount owed to the lessor of the coal reserves has been listed on Schedule E/F.

Other Leases

The Debtors lease equipment and facilities under various operating lease agreements. These equipment and facilities leases are reported on Schedule G of each applicable Debtor, and to the extent that there was an amount outstanding under any of these leases as of the Petition Date, the amount owed to the applicable lessor has been listed on Schedule E/F of each applicable Debtor.

Contingent Assets

The Debtors believe that they may possess certain claims and causes of action against various parties. Additionally, the Debtors may possess contingent claims in the form of various actions they could commence under the provisions of chapter 5 of the Bankruptcy Code and other relevant non-bankruptcy laws that are not listed as assets in their Schedules and SOFAs. The Debtors reserve all of their rights with respect to any claims and causes of action, whether arising under the Bankruptcy Code or otherwise, that they may have or will have, and nothing contained in these Global Notes or the Schedules and SOFAs shall be deemed a waiver of any such claims, avoidance actions or causes of action or in any way prejudice or impair the

assertion of such claims. The Debtors may also possess contingent and unliquidated claims against affiliated entities (both Debtors and non-Debtors) for various financial accommodations and similar benefits they have extended from time to time, including contingent and unliquidated claims for contribution, reimbursement and/or indemnification arising from, among other things: (a) letters of credit, (b) surety bonds, (c) guarantees, (d) indemnities and (e) other arrangements. The Debtors reserve their rights to supplement the Schedules and SOFAs for these items at a later date. Additionally, prior to the relevant Petition Date, each Debtor, as a plaintiff, may have commenced various lawsuits in the ordinary course of its business against third parties seeking monetary damages.

Guarantees and Other Secondary Liability Claims

The Debtors have made reasonable efforts to locate and identify guarantees and other secondary liability claims (collectively, the “**Guarantees**”) in each of the executory contracts, unexpired leases, secured financings, debt instruments and other such agreements to which any Debtor is a party. Where Guarantees have been identified, they have been included in the relevant Schedule for the Debtor or Debtors affected by such Guarantees. The Debtors have placed the Guarantees on Schedule H for both the primary obligor and the guarantor of the relevant obligation. It is possible that certain Guarantees embedded in the Debtors’ executory contracts, unexpired leases, secured financings, debt instruments and other such agreements may have been inadvertently omitted. The Debtors reserve their rights to amend the Schedules to the extent additional Guarantees are identified or such Guarantees are discovered to have expired or be unenforceable. In addition, the Debtors reserve the right to amend the Schedules and SOFAs and to recharacterize or reclassify any such contract or claim, whether by amending the Schedules and SOFAs or in another appropriate filing. Additionally, failure to list any Guarantees in the Schedules and SOFAs, including in any future amendments to the Schedules and SOFAs, shall not affect the enforceability of any Guarantees not listed.

Classifications

Listing a claim as “secured,” “unsecured priority” or “unsecured nonpriority,” or listing a contract as “executory” or “unexpired,” does not constitute an admission by a Debtor of the legal rights of the claimant or a waiver of any of Debtors’ right to recharacterize or reclassify such claim or contract. The Debtors reserve the right to amend the Schedules and SOFAs and to recharacterize or reclassify any such contract or claim whether by amending the Schedules and SOFAs or in another appropriate filing.

Contingent, Unliquidated and/or Disputed Claims

Schedule D and Schedule E/F permit each of the Debtors to designate a claim as “contingent,” “unliquidated” and/or “disputed.” Any failure to designate a claim on the Debtors’ Schedules as “disputed,” “contingent” and/or “unliquidated” does not constitute an admission by the Debtors that such amount is not “contingent,” “unliquidated” and/or “disputed” or that such claim is not subject to objection. The Debtors reserve the right to dispute, or assert offsets or defenses to, any claim reflected on these Schedules as to amount, liability or classification or to otherwise subsequently designate any claim as “contingent,” “unliquidated” and/or “disputed,” whether by

amending the Schedules and SOFAs or in another appropriate filing. Listing a claim does not constitute an admission by the Debtors of the claimant's legal rights or a waiver of the Debtors' right to recharacterize or reclassify the claim or contract. Additionally, the Debtors reserve their rights to object to any listed claims on the grounds that, among other things, they have already been satisfied.

Effect of Payments Made Pursuant to "First Day" Orders on Scheduled Claim Amount

The Bankruptcy Court has authorized the Debtors to pay various outstanding prepetition claims including certain payments to employees, critical vendors, lien holders and taxing authorities. Where the Schedules and SOFAs list creditors and set forth the Debtors' scheduled amount of such claims, such scheduled amounts reflect amounts owed as of the Petition Date, adjusted for any postpetition payments made as of March 8, 2016 on account of such claims pursuant to the authority granted to the Debtors by the Bankruptcy Court. To the extent any further adjustments are necessary for any additional postpetition payments made after March 8, 2016 on account of such claims pursuant to the authority granted to the Debtors by the Bankruptcy Court, such adjustments have not been included in the Schedules and SOFAs, unless otherwise noted on the applicable Schedule or SOFA. Estimates of claims set forth in the Schedules and SOFAs may not reflect assertions by the Debtors' creditors of a right to have such claims paid or reclassified under the Bankruptcy Code or orders of the Bankruptcy Court.

Reservation of Rights

The corporate structure of the Debtors is extraordinarily complex. The Debtors have used reasonable efforts to ensure accuracy in attributing the information listed in the Schedules and SOFAs to the correct Debtor; however, subsequent information or discovery may result in material changes to the Schedules and SOFAs and inadvertent errors, omissions or inaccuracies may exist. The Debtors reserve all rights to amend or supplement their Schedules and SOFAs. Listing a claim or a contract with a particular Debtor does not constitute an admission by such Debtor of the legal rights of the claimant, or a waiver of the Debtors' right to disclaim such claim or contract as attributable to such Debtor. The Debtors reserve the right to amend the Schedules and SOFAs, and to relist any contract or claim with another Debtor and/or to remove such contract or claim from the Schedules and SOFAs whether by amending the Schedules and SOFAs or in another appropriate filing.

Schedule A/B – Real and Personal Property

Cash accounts are presented at book value, unless otherwise noted. Assets recorded as negative net payables or other prepayments are representative of credits owed from customers or third parties.

Except where otherwise noted, the Debtors have included the book value of owned real property assets, including owned coal reserves, held by each Debtor on Schedule A/B. Because leased coal reserves represent such a significant asset of the Debtors, the Debtors have also included the book value of leased coal reserves in Schedule A/B. The Bankruptcy Court granted security

interests in and liens upon, among other things, the Debtors' real property for the benefit of the lenders providing the DIP Facility (as defined below).

Certain Debtors have accumulated significant net operating losses ("NOLs") for United States federal and state income tax purposes. As of the Debtors' December 31, 2015 financial statements, however, these NOLs have been fully reserved, resulting in a net book value of zero due to the unlikelihood of utilizing the NOLs within a reasonable period of time.

As part of their financial statement due diligence process, the Debtors, from time to time, analyze the book values of their assets to determine, with respect to any of their assets, whether all or part of the asset value should be impaired. Cash flow modeling is utilized to determine whether an impairment is evident. If an impairment is indicated, estimated fair values are calculated through discounted cash flow analyses. The Debtors have recently experienced significant write-offs of book values of certain assets, sometimes reducing book values of such assets to zero, due to the declining coal market in which the Debtors operate. Where book values of assets have been reduced to zero, such assets have not been included in these Schedules and SOFAs.

The Debtors reserve all of their rights, claims and causes of action with respect to claims associated with any contracts and agreements listed on Schedule A/B or Schedule G, including their right to dispute or challenge the characterization or the structure of any transaction, document or instrument (including any intercompany agreement) related to a creditor's claim.

The Debtors are continuing their review of all relevant documents and reserve the right to amend all Schedules at a later time as necessary, or otherwise recharacterize their interests in such real or personal property at a later date. Further, due to the volume of the Debtors' real and personal property holdings, the Debtors may have listed certain assets as real property when such holdings are in fact in the nature of personal property holdings, or the Debtors may have listed certain assets as personal property assets when such holdings are in fact real property holdings. The Debtors reserve all of their rights to recategorize and/or recharacterize such asset holdings at a later time to the extent the Debtors determine that such holdings were improperly listed.

Schedule D, Part 1 – Creditors Who Have Secured Claims

Except as otherwise agreed pursuant to a stipulation, agreed order or general order entered by the Bankruptcy Court, the Debtors reserve their right to dispute or challenge the validity, perfection or immunity from avoidance of any lien purported to be granted or perfected in any specific asset to a secured creditor listed on Schedule D of any Debtor. Moreover, although the Debtors may have scheduled claims of various creditors as secured claims, the Debtors reserve their right to dispute or challenge the secured nature of any such creditor's claim or the characterization of the structure of any such transaction or any document or instrument (including any intercompany agreement) related to such creditor's claim. In certain circumstances, a Debtor may be a co-obligor or guarantor with respect to the scheduled claims of other Debtors, and no claim set forth on Schedule D of any Debtor is intended to acknowledge claims of creditors that are otherwise satisfied or discharged by other entities. The

descriptions provided on Schedule D are intended only as a summary. Reference to the applicable loan agreements and related documents is necessary for a complete description of the collateral and the nature, extent and priority of any liens. Nothing in Schedule D and/or the Global Notes shall be deemed a modification or interpretation of the terms of such agreements.

Except as specifically stated herein, real property lessors, utility companies and other parties that may hold security deposits have not been listed on Schedule D. The Debtors reserve all of their rights, claims and causes of action with respect to claims associated with any contracts and agreements listed on Schedule D or Schedule G, including the right to dispute or challenge the characterization or the structure of any transaction, document or instrument (including any intercompany agreement) related to a creditor's claim. Nothing herein shall be construed as an admission by the Debtors of the legal rights of the claimant or a waiver of the Debtors' right to recharacterize or reclassify such claim or contract.

As of the Petition Date, Arch was the borrower, and certain of the other Debtors were the guarantors, under a credit facility (the "**Prepetition Credit Facility**"), under which approximately \$1.9 billion in term loans were outstanding. Additionally, as of the Petition Date, Arch had outstanding (a) approximately \$350 million in aggregate principal amount of 8.00% senior secured lien notes due 2019 (the "**Prepetition Second Lien Notes**") and (b) approximately \$2.9 billion in aggregate principal amount of senior unsecured notes issued in four separate tranches (the "**Prepetition Senior Unsecured Notes**"). Certain of the Debtors also sold or contributed receivables pursuant to a \$200 million prepetition receivables facility (the "**Securitization Facility**") by which the Debtors obtained letters of credit to support their operations and under which approximately \$178 million in letters of credit were outstanding as of the Petition Date.

Arch has since obtained postpetition financing (the "**DIP Facility**") consisting of a delayed draw term loan facility in the aggregate principal amount of approximately \$275 million. Substantially all of the other Debtors guarantee Arch's obligations under the DIP Facility. The DIP Facility also has facilitated efforts to amend and restate the Securitization Facility to allow the Debtors to continue utilizing the Securitization Facility and maintaining letters of credit postpetition.

Schedule E/F, Part 1 – Creditors With Priority Unsecured Claims

Claims owed or potentially owed to various taxing authorities are listed on the Debtors' Schedule E/F. Certain of the tax claims may be subject to on-going audits, and the Debtors are otherwise unable to determine with certainty the amount of many, if not all, of the tax claims listed on Schedule E/F. Therefore, the Debtors have listed all such claims as undetermined in amount, pending final resolution of on-going audits or outstanding issues. In addition, there may be other numerous contingent, unliquidated claims from state taxing authorities, not all of which are listed. The Debtors reserve the right to liquidate and pay prepetition and postpetition tax claims as outlined in the Debtors' Motion for Entry of an Order Authorizing (i) Debtors to Pay Certain Prepetition Taxes, Governmental Assessments and Fees and (ii) Financial Institutions to Honor and Process Related Checks and Transfers [ECF No. 24].

Except for a few individuals that may be entitled to unsecured priority claims earned in the 180 day period prior to the Petition Date, the Debtors believe that most of the employee claims entitled to priority under the Bankruptcy Code were or will be paid pursuant to certain first day orders that authorized the payment of such claims. Accordingly, only employee-related claims by and against the Debtors for prepetition amounts due that have not been paid as of the time that the Schedules and SOFAs were prepared by the Debtors, including employee-related claims for items not authorized to be paid by order of the Bankruptcy Court, have been included in Schedule E/F for each Debtor, if applicable.

Schedule E/F, Part 2 – Creditors With Non-Priority Unsecured Claims

The Debtors have made reasonable efforts to report all general unsecured claims against the Debtors on Schedule E/F based upon the Debtors' existing books and records. The claims of individual creditors for among other things, products, goods or services are listed as either the lower of the amounts invoiced by the creditor or the amounts entered on the Debtors' books and records and may not reflect credits or allowances due from such creditors to the Debtors. The Debtors reserve all rights with respect to any such credits and allowances including the right to assert claims objections and/or setoffs. The claims listed on Schedule E/F arose or were incurred on various dates. In certain instances, the date on which a claim arose is an open issue of fact. While commercially reasonable efforts have been made, determining the date upon which each claim in Schedule E/F was incurred or arose would be unduly burdensome and cost prohibitive and, therefore, the Debtors do not list a date for each claim listed on Schedule E/F.

Schedule E/F does not include certain deferred charges, deferred liabilities, accruals or general reserves. Such amounts are general estimates of liabilities and do not represent specific claims as of the Petition Date; however, they are reflected on the Debtors' books and records as required in accordance with GAAP.

Schedule E/F contains information regarding pending litigation involving the Debtors. In certain instances, the Debtor that is subject of the litigation is uncertain or undetermined. Where the named defendant is "Arch" plus "et al.," the Debtors have listed such claim on Schedule E/F of Arch. However, to the extent that litigation involving a particular Debtor has been identified, information regarding that litigation is contained in Schedule E/F for that Debtor.

Schedule G – Executory Contracts and Unexpired Leases

The businesses of the Debtors are complex. Although the Debtors' existing books, records, financial systems and contracts management systems have been relied upon to identify and schedule executory contracts for each of the Debtors and reasonable efforts have been made to ensure the accuracy of the Schedule G, inadvertent errors, omissions, or overinclusion may have occurred. The Debtors reserve all of their rights to dispute the validity, status or enforceability of any contracts, agreements or leases set forth on Schedule G and to amend or supplement such Schedule, as necessary. The contracts, agreements and leases listed on Schedule G may have expired or may have been modified, amended or supplemented from time to time by various amendments, restatements, waivers, estoppels, certificates, letters, memoranda and other documents, instruments and agreements that may not be listed on Schedule G, despite the

Debtors' use of reasonable efforts to identify such documents. In some cases, the same supplier or provider appears multiple times on Schedule G. This multiple listing is intended to reflect distinct agreements between the applicable Debtor and such supplier or provider. Certain of the real property leases listed on Schedule G may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional space and other miscellaneous rights. Such rights, powers, duties and obligations are not separately set forth on Schedule G. Certain of the agreements listed on Schedule G may be in the nature of conditional sales agreements or secured financings. The presence of a contract or agreement on Schedule G does not constitute an admission that such contract or agreement is an executory contract or unexpired lease.

The Debtors have included only contracts and agreements to which a Debtor is a party. Schedule G does not include contracts or agreements in which payments to third parties were made on any of the Debtors' behalf for administrative convenience or as a result of the Debtors' cash management system.

The Debtors have included certain interests in real property such as easements, rights of way and other similar interests on Schedule G. The listing of such real property interests on Schedule G as "executory" does not constitute an admission by a Debtor that any such contract is executory. The Debtors reserve all rights to recategorize and/or recharacterize their interests in such real property at a later date, as necessary. Although not required, because leased coal reserves represent such a significant asset of the Debtors, the Debtors have also included the book value of leased coal reserves in Schedule A/B.

The Debtors are continuing their review of all relevant documents and expressly reserve their right to amend all Schedules at a later time as necessary and/or to challenge the classification of any agreement as an executory contract or unexpired lease in any appropriate filing. The Debtors further reserve all of their rights, claims, and causes of action with respect to the contracts and agreements listed on Schedule G, including the right to dispute or challenge the characterization or the structure of any transaction, document, or instrument (including any intercompany agreement) related to a creditor's claim.

In addition, the Debtors may have entered into various other types of agreements in the ordinary course of business, such as subordination, nondisturbance and attornment agreements, supplemental agreements, amendments/letter agreements, title agreements and confidentiality agreements. Such documents may not be set forth on Schedule G. Certain of the contracts, agreements and leases listed on Schedule G may have been entered into by more than one of the Debtors. Further, the specific Debtor obligor to certain of the executory contracts could not be specifically ascertained in every circumstance. In such cases, the Debtors made their best efforts to determine the correct Debtors' Schedule G on which to list such executory contract or unexpired lease. Certain of the executory contracts may not have been memorialized and could be subject to dispute. Each unexpired lease listed in Schedule G may include one or more ancillary documents, including but not limited to any underlying assignment and assumption agreements, amendments, supplements, full and partial assignments, renewals and partial releases. Executory contracts that are oral in nature, if any, have not been included on Schedule G. Schedule G does not constitute an admission that any such contract or agreement is

an executory contract or unexpired lease. The Debtors reserve all of their rights, claims and causes of action with respect to the contracts and agreements listed on Schedule G, including the right to dispute or challenge the characterization or the structure of any transaction, document or instrument.

Schedule H – Co-Debtors

In the ordinary course of their business, the Debtors may be involved in pending or threatened litigation and claims arising out of certain ordinary business transactions. These matters may involve multiple plaintiffs and defendants, some or all of whom may assert cross claims and counter-claims against other parties. Due to the volume of such claims, and because all such claims are contingent, unliquidated and disputed, and listed elsewhere in the Schedules and SOFAs, such claims have not been set forth individually on Schedule H.

Schedule H reflects Guarantees, if any, by various Debtors of obligations of related affiliates. The Debtors may not have identified certain Guarantees that are embedded in the Debtors' executory contracts, unexpired leases, secured financings, debt instruments and other such agreements. Certain of the Guarantees reflected on Schedule H, if any, may have expired or no longer be enforceable. Thus, the Debtors reserve their rights to amend the Schedules to the extent that additional Guarantees are identified or such Guarantees are discovered to have expired or are unenforceable, or to contest the validity or enforceability of the Guarantees in another filing.

Claims of Third-Party Related Entities

Although the Debtors have made every effort to properly classify each claim listed in the Schedules as being either disputed or undisputed, liquidated or unliquidated and contingent or noncontingent, the Debtors have not been able to fully reconcile all payments made to certain third parties and their related entities on account of the Debtors' obligations to both such entity and its affiliates. Therefore, to the extent that the Debtors have classified their estimate of claims of a creditor as disputed, all claims of such creditor's affiliates listed in the Schedules and SOFAs shall similarly be considered as disputed, whether or not they are designated as such.

Umbrella Agreements

A number of contracts listed in the Schedules and SOFAs are umbrella agreements that cover some or all of the Debtors. Such agreements have been listed in the Schedules and SOFAs of the Debtor that was the main signatory to the agreement, although more than one of the Debtors may be obligated under the agreement.

Pension Obligations for Active and Retired Employees

The Debtors maintain two qualified defined benefit pension plans that, as of September 30, 2015, were overfunded for funding purposes: (a) the Arch Coal, Inc. Retirement Account Plan, which was frozen effective as of December 31, 2014 as to future service benefit accruals and (b) the

Cumberland River Coal Company Pension Plan, which was frozen effective as of February 15, 2015 as to future service benefit accruals.

Pursuant to the Order Authorizing (i) Debtors to (a) Pay Prepetition Wages, Salaries, Employee Benefits and Other Compensation and (b) Maintain Employee Benefits Programs and Pay Related Administrative Obligations, (ii) Current and Former Employees to Proceed With Outstanding Workers' Compensation Claims and (iii) Financial Institutions to Honor And Process Related Checks And Transfers [ECF No. 54] entered by the Bankruptcy Court on January 13, 2016, the Debtors are authorized to continue, but not to pay outstanding prepetition amounts under, (x) the Arch Coal, Inc. Supplemental Retirement Plan, which is a non-qualified defined pension plan and (y) the Arch Coal, Inc. Deferred Compensation Plan, which is a non-qualified deferred compensation plan.

Workers' Compensation Claims

The Debtors are subject to the Federal Mine Safety and Health Act of 1977, 30 U.S.C. § 901 *et seq.* (the "**Black Lung Benefits Act**") and other workers' compensation laws in the states in which they operate. Under the Black Lung Benefits Act, such Debtors are required to provide benefits to their current and former coal miners (and certain of their qualified dependents) suffering from coal workers' pneumoconiosis, an occupational disease often referred to as black lung disease. The Debtors estimate that, as of December 31, 2015, their Black Lung Benefits Act liabilities total approximately \$90 million. The Debtors estimate that, as of December 31, 2015, other workers' compensation liabilities total approximately \$38 million. Separately, the Debtors have posted approximately \$150 million in letters of credit, cash and/or bonds to secure their liabilities with respect to Black Lung Benefits Act liabilities and other workers' compensation liabilities. Arch's Schedule E/F includes a number of workers' compensation obligations that originated against companies that have been dissolved or sold but were retained by the Debtors. Workers' compensation obligations are broken out among the applicable Debtor entities and have been listed on their respective Schedule E/Fs as undetermined individual amounts.

SOFAs Part 1, Question 2 – Non-Business Revenue

The Debtors record a non-material amount of certain transactions as other income in their financial records. Such transactions have been included in the response to SOFAs Part 1, Question 2. These transactions are not related to the sale of coal but are related to the sale of surplus equipment, scrap metal and other sundry items.

SOFAs Part 2, Question 3 – 90 Day Payments

The dates set forth in the "Dates" column relate to one of the following: (a) the date of a wire transfer; (b) the date of an "ACH" payment; or (c) the check date. In general, disbursements are made by Arch and recorded to the proper entity with the liability through intercompany journal entries. For the purpose of this schedule, all of these payments are recorded on Arch's SOFA Part 2, Question 3 except where otherwise noted in the response of a particular Debtor to SOFA Part 2, Question 3. In addition to the payments disclosed in response to this Question, the

Debtors periodically replenish “petty cash” working accounts held locally by some entities. Disbursements from these working accounts, held by various Debtors, to third party payees are included in this Question but the intercompany replenishment transactions are not.

SOFAs Part 2, Question 4 – Payments to Insiders

The listing of a party as an “insider,” throughout the Schedules and SOFAs, is not intended to be, nor shall be, construed as a legal characterization or determination of such party as an actual insider and does not act as an admission of any fact, claim, right, or defense, and all such rights, claims and defenses are hereby expressly reserved.

Certain of the Debtors’ directors, officers and senior management members can elect to defer payment of a percentage of the wages they earn to a future period. The response to SOFAs Part 2, Question 4 does not include wages earned and deferred during the one year period prior to the Petition Date of each of the respective Debtors but does include any wages that were deferred in the past and paid to employees during the one year period preceding the Petition Date.

Certain of the Debtors’ directors and officers receive (a) restricted stock grants and (b) performance stock grants (together the “**Grants**”) as part of a long term incentive plan. The amounts shown in SOFAs Part 2, Question 4 include amounts for the Grants issued but not vested during the one year period preceding the Petition Date.

Certain of the Debtors’ senior management members receive rights to purchase stock of the Debtors as part of their compensation package. The amounts shown in SOFAs Part 2, Question 4 include the rights granted during the one year period preceding the Petition Date, regardless of when the rights are vested or exercised.

Additionally, the amounts shown in SOFAs Part 2, Question 4 include payments under the Debtors’ primary incentive compensation plans (“**Incentive Compensation Payments**”) earned in both calendar year 2014 and calendar year 2015. The Incentive Compensation Payments earned in calendar year 2014 were paid in 2015, and the Incentive Compensation Payments earned in calendar year 2015 were paid in 2016. No further Incentive Compensation Payments to the individuals listed in SOFAs Part 2, Question 4 will occur in calendar year 2016.

The payments to “insiders” listed in SOFAs Part 2, Question 4 were made primarily by Arch and Arch Coal Sales Company, Inc. These payments were not allocated among the subsidiary Debtors, so the list of total payments to each “insider” is shown for all Debtors.

SOFAs Part 2, Question 5 – Repossessions, Foreclosures and Returns

The Debtors routinely return damaged, unsatisfactory or out-of-specification raw materials and other goods to vendors in the ordinary course of business. These ordinary course returns have not been listed in SOFAs Part 2, Question 5.

SOFAs Part 2, Question 6 – Setoffs

The Debtors incur setoffs during the ordinary course of business. Setoffs in the ordinary course can result from various items including derivative transactions in connection with market risk management activities and counterparty settlements. These normal setoffs can be particularly voluminous, making it unduly burdensome and costly for the Debtors to list all normal setoffs. Therefore, normal setoffs are excluded from the Debtors' responses to SOFAs Part 2, Question 6, except where otherwise noted in the response of a particular Debtor to SOFA Part 2, Question 6.

SOFAs Part 3 – Legal Actions or Assignments

There are several pending litigation matters that are believed to have potential recoveries. The actual amount of these litigation matters is contingent on the outcome of the cases. The Debtors routinely participate in administrative actions and appeals with state agencies regarding permits in the ordinary course of their business and they have identified those administrative actions that were pending within one year of the Petition Date.

SOFAs Part 4, Question 9 – Certain Gifts and Charitable Contributions

Certain gifts and charitable conditions made during the period from January 1, 2015 through January 10, 2016 have been listed in SOFAs Part 4, Question 9. Multiple donations to a single organization may have been consolidated into one line in response to SOFAs Part 4, Question 9.

SOFAs Part 5 – Certain Losses

Any claims for losses that do not exceed the deductible amount of \$3,500,000 for certain casualty insurance policies maintained by the Debtors have been excluded from SOFAs Part 5.

SOFAs Part 6 – Certain Payments or Transfers

The Debtors make *de minimus* sales to third parties for such items including, but not limited to, scrap steel, obsolete parts and supplies, and surplus inventory and equipment.

SOFAs Part 11 – Property Held for Another

The Debtors withhold or retain certain funds from employees for payment to certain governmental authorities. These funds are held in trust for turnover to the applicable governmental authority. Given that the Debtors do not retain control of such funds and such funds are not considered property of the Debtors' estate, amounts of such funds have not been listed under SOFAs Part 11.

In the ordinary course of business, Arch enters into consignment agreements (the "**Consignment Agreements**") on behalf of certain of the Debtors with some of their vendors. Under the Consignment Agreements, the Debtors take possession but not title to various materials and supplies, including parts and components of various mining and mining-related

equipment (the “**Consigned Assets**”). Title to the Consigned Assets does not transfer to the Debtors, and the Debtors are not obligated to pay for the Consigned Assets until the Consigned Assets are placed in service. Consigned Assets have not been listed in SOFAs Part 11.

SOFAs Part 12 – Details About Environmental Information

The Debtors historically have operated in many locations across the United States. At some locations, the Debtors no longer have any active operations and may no longer have relevant records or the records may no longer be complete or reasonably accessible or reviewable. Some individuals who once possessed responsive information are no longer employed by the Debtors. For all these reasons, it may not be possible to identify and supply the requested information for every “site” and “proceeding” literally responsive to SOFAs Part 12. The Debtors have devoted substantial internal and external resources to identifying and providing the requested information that is responsive for as many sites and proceedings as reasonably possible. The Debtors may supplement or amend this response in the future. Due to the volume of potentially responsive information, the practical burdens in compiling information on inactive and/or resolved matters and the presumably lower relevance of information on inactive and/or resolved matters, responsive information is presented only for matters and issues that have arisen within the last five years, including matters and issues that the Debtors consider to have been resolved. When some requested categories of information were not reasonably available for a listed “site” or “proceeding,” the Debtors’ response gives as much information as was reasonably available. This response does not include sites or proceedings related to non-environmental laws such as occupational safety and health laws or transportation laws. The Debtors are legally required to make routine reports and submissions to regulatory agencies concerning discharges resulting from normal operations consistent with regulatory requirements, such as discharge monitoring reports, toxic release inventory submissions and submissions concerning air emissions. This response is limited to identifying circumstances in which governmental agencies have alleged in writing that particular operations of the Debtors are in violation of environmental laws and proceedings that have resulted from alleged violations of environmental laws.

SOFAs Part 13, Question 26 – Books, Records and Financial Statements

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, Arch and its subsidiaries have filed with the SEC reports on Form 8-K, Form 10-Q, and Form 10-K. These SEC filings contain consolidated financial information. Because the SEC filings are of public record, Arch does not maintain records of the parties that requested or obtained copies of any of the SEC filings from the SEC or Arch. In addition, Arch provides certain parties, such as banks, auditors, potential investors, vendors and financial advisors financial statements that may not be part of a public filing. Arch does not maintain complete lists to track such disclosures. As such, Arch has not provided lists of these parties in response to SOFAs Part 13, Question 26c and Question 26d.

SOFAs Part 13, Question 27 – Inventories

The Debtors’ policy concerning the counts of parts and supplies inventory does not include periodic counts of the entire inventory. Instead, cycle counts of portions of inventory are

continuously taken. Thus, information concerning parts and supplies inventory counts are not included in the response to SOFAs Part 13, Question 27.

SOFAs Part 13, Question 30 – Payments, Distributions or Withdrawals to Insiders

The response to SOFAs Part 13, Question 30 incorporates by reference items listed in the response to SOFAs Part 2, Question 4.

Limitation of Liability

The Debtors and their officers, employees, agents, attorneys, and financial advisors do not guarantee or warrant the accuracy, completeness, or currentness of the data that is provided herein and shall not be liable for any loss or injury arising out of or caused, in whole or in part, by the acts, errors, or omissions, whether negligent or otherwise, in procuring, compiling, collecting, interpreting, reporting, communicating, or delivering the information contained herein. The Debtors and their officers, employees, agents, attorneys, and financial advisors expressly do not undertake any obligation to update, modify, revise or recategorize the information provided herein or to notify any third party should the information be updated, modified, revised or recategorized. In no event shall any of the Debtors or any of their officers, employees, agents, attorneys and financial advisors be liable to any third party for any direct, indirect, incidental, consequential, or special damages (including, but not limited to, damages arising from the disallowance of a potential claim against the Debtors or damages to business reputation, lost business or lost profits), whether foreseeable or not and however caused.

SCHEDULE 1
Debtor Entities

1.	ACI Terminal, LLC	37.	ICG Eastern, LLC
2.	Allegheny Land Company	38.	ICG Eastern Land, LLC
3.	Apogee Holdco, Inc.	39.	ICG Illinois, LLC
4.	Arch Coal, Inc.	40.	ICG Knott County, LLC
5.	Arch Coal Sales Company, Inc.	41.	ICG Natural Resources, LLC
6.	Arch Coal West, LLC	42.	ICG Tygart Valley, LLC
7.	Arch Development, LLC	43.	International Coal Group, Inc.
8.	Arch Energy Resources, LLC	44.	Jacobs Ranch Coal LLC
9.	Arch Reclamation Services, Inc.	45.	Jacobs Ranch Holdings I LLC
10.	Arch Western Acquisition Corporation	46.	Jacobs Ranch Holdings II LLC
11.	Arch Western Acquisition, LLC	47.	Juliana Mining Company, Inc.
12.	Arch Western Bituminous Group, LLC	48.	King Knob Coal Co., Inc.
13.	Arch Western Finance LLC	49.	Lone Mountain Processing, Inc.
14.	Arch Western Resources, LLC	50.	Marine Coal Sales Company
15.	Arch of Wyoming, LLC	51.	Melrose Coal Company, Inc.
16.	Ark Land Company	52.	Mingo Logan Coal Company
17.	Ark Land KH, Inc.	53.	Mountain Coal Company, L.L.C.
18.	Ark Land LT, Inc.	54.	Mountain Gem Land, Inc.
19.	Ark Land WR, Inc.	55.	Mountain Mining, Inc.
20.	Ashland Terminal, Inc.	56.	Mountaineer Land Company
21.	Bronco Mining Company, Inc.	57.	Otter Creek Coal, LLC
22.	Catenary Coal Holdings, Inc.	58.	Patriot Mining Company, Inc.
23.	Catenary HoldCo, Inc.	59.	P.C. Holding, Inc.
24.	Coal-Mac, Inc.	60.	Powell Mountain Energy, LLC
25.	CoalQuest Development LLC	61.	Prairie Coal Company, LLC
26.	Cumberland River Coal Company	62.	Prairie Holdings, Inc.
27.	Energy Development Co.	63.	Saddleback Hills Coal Company
28.	Hawthorne Coal Company, Inc.	64.	Shelby Run Mining Company, LLC
29.	Hobet Holdco, Inc.	65.	Simba Group, Inc.
30.	Hunter Ridge, Inc.	66.	Thunder Basin Coal Company, L.L.C.
31.	Hunter Ridge Coal Company	67.	Triton Coal Company, L.L.C.
32.	Hunter Ridge Holdings, Inc.	68.	Upshur Property, Inc.
33.	ICG, Inc.	69.	Vindex Energy Corporation
34.	ICG, LLC	70.	Western Energy Resources, Inc.
35.	ICG Beckley, LLC	71.	White Wolf Energy, Inc.
36.	ICG East Kentucky, LLC	72.	Wolf Run Mining Company

Fill in this information to identify the case:

Debtor name Arch Coal Sales Company, Inc.

United States Bankruptcy Court for the: EASTERN DISTRICT OF MISSOURI

Case number (if known) 16-40136

Check if this is an amended filing

**Official Form 206Sum
Summary of Assets and Liabilities for Non-Individuals**

12/15

Part 1: Summary of Assets

1. **Schedule A/B: Assets-Real and Personal Property** (Official Form 206A/B)

1a. Real property: Copy line 88 from <i>Schedule A/B</i>	\$ <u>0.00</u>
1b. Total personal property: Copy line 91A from <i>Schedule A/B</i>	\$ <u>70,093,044.64</u>
1c. Total of all property: Copy line 92 from <i>Schedule A/B</i>	\$ <u>70,093,044.64</u>

Part 2: Summary of Liabilities

2. Schedule D: Creditors Who Have Claims Secured by Property (Official Form 206D) Copy the total dollar amount listed in Column A, <i>Amount of claim</i> , from line 3 of <i>Schedule D</i>	\$ <u>1,891,000,000.00</u>
3. Schedule E/F: Creditors Who Have Unsecured Claims (Official Form 206E/F)	
3a. Total claim amounts of priority unsecured claims: Copy the total claims from Part 1 from line 6a of <i>Schedule E/F</i>	\$ <u>0.00</u>
3b. Total amount of claims of nonpriority amount of unsecured claims: Copy the total of the amount of claims from Part 2 from line 6b of <i>Schedule E/F</i>	+\$ <u>3,354,413,821.99</u>
4. Total liabilities Lines 2 + 3a + 3b	\$ <u>5,245,413,821.99</u>

Fill in this information to identify the case:

Debtor name Arch Coal Sales Company, Inc.

United States Bankruptcy Court for the: EASTERN DISTRICT OF MISSOURI

Case number (if known) 16-40136

Check if this is an amended filing

Official Form 206A/B Schedule A/B: Assets - Real and Personal Property

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Disclose all property, real and personal, which the debtor owns or in which the debtor has any other legal, equitable, or future interest. Include all property in which the debtor holds rights and powers exercisable for the debtor's own benefit. Also include assets and properties which have no book value, such as fully depreciated assets or assets that were not capitalized. In Schedule A/B, list any executory contracts or unexpired leases. Also list them on *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G).

Be as complete and accurate as possible. If more space is needed, attach a separate sheet to this form. At the top of any pages added, write the debtor's name and case number (if known). Also identify the form and line number to which the additional information applies. If an additional sheet is attached, include the amounts from the attachment in the total for the pertinent part.

For Part 1 through Part 11, list each asset under the appropriate category or attach separate supporting schedules, such as a fixed asset schedule or depreciation schedule, that gives the details for each asset in a particular category. List each asset only once. In valuing the debtor's interest, do not deduct the value of secured claims. See the instructions to understand the terms used in this form.

Part 1: Cash and cash equivalents

1. Does the debtor have any cash or cash equivalents?

- No. Go to Part 2.
 Yes Fill in the information below.

All cash or cash equivalents owned or controlled by the debtor

Current value of debtor's interest

Part 2: Deposits and Prepayments

6. Does the debtor have any deposits or prepayments?

- No. Go to Part 3.
 Yes Fill in the information below.

7. **Deposits, including security deposits and utility deposits**
 Description, including name of holder of deposit

7.1.	<u>CSX Transportation, security deposit for services</u>	<u>\$1,750,000.00</u>
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8. **Prepayments, including prepayments on executory contracts, leases, insurance, taxes, and rent**
 Description, including name of holder of prepayment

9. **Total of Part 2.**

Add lines 7 through 8. Copy the total to line 81.

<u>\$1,750,000.00</u>

Part 3: Accounts receivable

10. Does the debtor have any accounts receivable?

- No. Go to Part 4.
 Yes Fill in the information below.

11. **Accounts receivable**

11a.	90 days old or less:	<u>6,803,450.41</u>	-	<u>0.00</u> =	<u>\$6,803,450.41</u>
		face amount		doubtful or uncollectible accounts	

Debtor Arch Coal Sales Company, Inc.
Name

Case number (If known) 16-40136

12. **Total of Part 3.**
Current value on lines 11a + 11b = line 12. Copy the total to line 82.

\$6,803,450.41

Part 4: Investments

13. Does the debtor own any investments?

- No. Go to Part 5.
 Yes Fill in the information below.

			Valuation method used for current value	Current value of debtor's interest
14. Mutual funds or publicly traded stocks not included in Part 1 Name of fund or stock:				
15. Non-publicly traded stock and interests in incorporated and unincorporated businesses, including any interest in an LLC, partnership, or joint venture Name of entity:	% of ownership			
15.1. Investment in Arch Receivables Company, LLC	100% %		N/A	\$100.00
15.2. Investment in Arch Receivable Company, LLC	100% %		N/A	\$59,456,160.92

16. **Government bonds, corporate bonds, and other negotiable and non-negotiable instruments not included in Part 1**
Describe:

17. **Total of Part 4.**
Add lines 14 through 16. Copy the total to line 83.

\$59,456,260.92

Part 5: Inventory, excluding agriculture assets

18. Does the debtor own any inventory (excluding agriculture assets)?

- No. Go to Part 6.
 Yes Fill in the information below.

Part 6: Farming and fishing-related assets (other than titled motor vehicles and land)

27. Does the debtor own or lease any farming and fishing-related assets (other than titled motor vehicles and land)?

- No. Go to Part 7.
 Yes Fill in the information below.

Part 7: Office furniture, fixtures, and equipment; and collectibles

38. Does the debtor own or lease any office furniture, fixtures, equipment, or collectibles?

- No. Go to Part 8.
 Yes Fill in the information below.

Part 8: Machinery, equipment, and vehicles

46. Does the debtor own or lease any machinery, equipment, or vehicles?

- No. Go to Part 9.
 Yes Fill in the information below.

Debtor Arch Coal Sales Company, Inc. Case number (If known) 16-40136
 Name

General description Include year, make, model, and identification numbers (i.e., VIN, HIN, or N-number)	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
47. Automobiles, vans, trucks, motorcycles, trailers, and titled farm vehicles			
48. Watercraft, trailers, motors, and related accessories <i>Examples: Boats, trailers, motors, floating homes, personal watercraft, and fishing vessels</i>			
49. Aircraft and accessories			
50. Other machinery, fixtures, and equipment (excluding farm machinery and equipment)			
Property & Equipment, net of depreciation	\$0.00	N/A	\$0.00

51. **Total of Part 8.** **\$0.00**
 Add lines 47 through 50. Copy the total to line 87.

52. **Is a depreciation schedule available for any of the property listed in Part 8?**
 No
 Yes

53. **Has any of the property listed in Part 8 been appraised by a professional within the last year?**
 No
 Yes

Part 9: Real property

54. **Does the debtor own or lease any real property?**

- No. Go to Part 10.
- Yes Fill in the information below.

Part 10: Intangibles and intellectual property

59. **Does the debtor have any interests in intangibles or intellectual property?**

- No. Go to Part 11.
- Yes Fill in the information below.

Part 11: All other assets

70. **Does the debtor own any other assets that have not yet been reported on this form?**

Include all interests in executory contracts and unexpired leases not previously reported on this form.

- No. Go to Part 12.
- Yes Fill in the information below.

			Current value of debtor's interest
71. Notes receivable			
Description (include name of obligor)			
Sabbatical, Inc. loadout facility	2,083,333.31	-	
	Total face amount	doubtful or uncollectible amount	\$2,083,333.31

72. **Tax refunds and unused net operating losses (NOLs)**
 Description (for example, federal, state, local)

Debtor Arch Coal Sales Company, Inc.
Name

Case number (If known) 16-40136

- 73. **Interests in insurance policies or annuities**
- 74. **Causes of action against third parties (whether or not a lawsuit has been filed)**
- 75. **Other contingent and unliquidated claims or causes of action of every nature, including counterclaims of the debtor and rights to set off claims**
- 76. **Trusts, equitable or future interests in property**
- 77. **Other property of any kind not already listed** *Examples: Season tickets, country club membership*

78. **Total of Part 11.**
Add lines 71 through 77. Copy the total to line 90.

<u>\$2,083,333.31</u>

79. **Has any of the property listed in Part 11 been appraised by a professional within the last year?**
- No
 - Yes

Debtor Arch Coal Sales Company, Inc. Case number (if known) 16-40136
Name

Part 12: Summary

In Part 12 copy all of the totals from the earlier parts of the form

Type of property	Current value of personal property	Current value of real property
80. Cash, cash equivalents, and financial assets. <i>Copy line 5, Part 1</i>	<u>\$0.00</u>	
81. Deposits and prepayments. <i>Copy line 9, Part 2.</i>	<u>\$1,750,000.00</u>	
82. Accounts receivable. <i>Copy line 12, Part 3.</i>	<u>\$6,803,450.41</u>	
83. Investments. <i>Copy line 17, Part 4.</i>	<u>\$59,456,260.92</u>	
84. Inventory. <i>Copy line 23, Part 5.</i>	<u>\$0.00</u>	
85. Farming and fishing-related assets. <i>Copy line 33, Part 6.</i>	<u>\$0.00</u>	
86. Office furniture, fixtures, and equipment; and collectibles. <i>Copy line 43, Part 7.</i>	<u>\$0.00</u>	
87. Machinery, equipment, and vehicles. <i>Copy line 51, Part 8.</i>	<u>\$0.00</u>	
88. Real property. <i>Copy line 56, Part 9.....></i>		<u>\$0.00</u>
89. Intangibles and intellectual property. <i>Copy line 66, Part 10.</i>	<u>\$0.00</u>	
90. All other assets. <i>Copy line 78, Part 11.</i>	+ <u>\$2,083,333.31</u>	
91. Total. Add lines 80 through 90 for each column	<u>\$70,093,044.64</u>	+ 91b. <u>\$0.00</u>
92. Total of all property on Schedule A/B. Add lines 91a+91b=92		<u>\$70,093,044.64</u>

Schedule A/B: Part 3, Question 11 - Accounts receivable

Account Receivable Type	Face Amount	90 days or less	> 90 days
Accounts Receivable - ash Receivable	\$807,827.54	\$807,827.54	
Accounts Receivable - vendor rebates	\$4,923,786.76	\$4,923,786.76	
Accounts Receivable - miscellaneous	\$1,071,836.11	\$1,071,836.11	
Total:	\$6,803,450.41	\$6,803,450.41	\$0.00

Fill in this information to identify the case:

Debtor name Arch Coal Sales Company, Inc.

United States Bankruptcy Court for the: EASTERN DISTRICT OF MISSOURI

Case number (if known) 16-40136

Check if this is an amended filing

Official Form 206D

Schedule D: Creditors Who Have Claims Secured by Property

12/15

Be as complete and accurate as possible.

1. Do any creditors have claims secured by debtor's property?

- No. Check this box and submit page 1 of this form to the court with debtor's other schedules. Debtor has nothing else to report on this form.
- Yes. Fill in all of the information below.

Part 1: List Creditors Who Have Secured Claims

2. List in alphabetical order all creditors who have secured claims. If a creditor has more than one secured claim, list the creditor separately for each claim.

		Column A	Column B
		Amount of claim	Value of collateral that supports this claim
		Do not deduct the value of collateral.	
2.1	See Schedule D: Part 1 Attachment Creditor's Name	Describe debtor's property that is subject to a lien Describe the lien Is the creditor an insider or related party? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes Is anyone else liable on this claim? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Fill out <i>Schedule H: Codebtors</i> (Official Form 206H) As of the petition filing date, the claim is: Check all that apply <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed	\$1,891,000,000.00 Unknown
	Creditor's mailing address		
	Creditor's email address, if known		
	Date debt was incurred		
	Last 4 digits of account number		
	Do multiple creditors have an interest in the same property? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Specify each creditor, including this creditor and its relative priority.		

3. Total of the dollar amounts from Part 1, Column A, including the amounts from the Additional Page, if any. **\$1,891,000,000.00**

Part 2: List Others to Be Notified for a Debt Already Listed in Part 1

List in alphabetical order any others who must be notified for a debt already listed in Part 1. Examples of entities that may be listed are collection agencies, assignees of claims listed above, and attorneys for secured creditors.

If no others need to be notified for the debts listed in Part 1, do not fill out or submit this page. If additional pages are needed, copy this page.

Name and address	On which line in Part 1 did you enter the related creditor?	Last 4 digits of account number for this entity

Schedule D: Part 1 - Creditors Who Have Claims Secured by Property

Creditor Name	Address1	Address2	City	State	Zip	Insider or Related Party? CoDebtor	Date Debt was Incurred, Description of Debtor's Property Subject to the Lien and the Nature of Lien	Contingent	Unliquidated	Disputed	Amount of Claim (Do not deduct the value of the collateral)	Value of Collateral that Supports this Claim
Wilmington Trust National Association	50 South Sixth Street	Suite 1290	Minneapolis	MN	55402	x	Substantially all of the debtor's assets; Senior Secured First Lien Term Loan				\$1,891,000,000.00	Unknown

Fill in this information to identify the case:

Debtor name Arch Coal Sales Company, Inc.

United States Bankruptcy Court for the: EASTERN DISTRICT OF MISSOURI

Case number (if known) 16-40136

Check if this is an amended filing

Official Form 206E/F
Schedule E/F: Creditors Who Have Unsecured Claims

12/15

Be as complete and accurate as possible. Use Part 1 for creditors with PRIORITY unsecured claims and Part 2 for creditors with NONPRIORITY unsecured claims. List the other party to any executory contracts or unexpired leases that could result in a claim. Also list executory contracts on *Schedule A/B: Assets - Real and Personal Property* (Official Form 206A/B) and on *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G). Number the entries in Parts 1 and 2 in the boxes on the left. If more space is needed for Part 1 or Part 2, fill out and attach the Additional Page of that Part included in this form.

Part 1: List All Creditors with PRIORITY Unsecured Claims

1. Do any creditors have priority unsecured claims? (See 11 U.S.C. § 507).

No. Go to Part 2.

Yes. Go to line 2.

2. List in alphabetical order all creditors who have unsecured claims that are entitled to priority in whole or in part. If the debtor has more than 3 creditors with priority unsecured claims, fill out and attach the Additional Page of Part 1.

	Total claim	Priority amount
<div style="border: 1px solid black; padding: 2px; display: inline-block; width: 30px; text-align: center;">2.1</div> <div style="margin-left: 10px;"> Priority creditor's name and mailing address Internal Revenue Service Attn: Centralized Insolvency Operation 2970 Market St. Philadelphia, PA 19104-5016 </div>	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input checked="" type="checkbox"/> Contingent <input checked="" type="checkbox"/> Unliquidated <input checked="" type="checkbox"/> Disputed	<div style="border-bottom: 1px solid black; width: 100%;">Unknown</div> <div style="border-bottom: 1px solid black; width: 100%;">Unknown</div>
Date or dates debt was incurred Last 4 digits of account number Specify Code subsection of PRIORITY unsecured claim: 11 U.S.C. § 507(a) (8)	Basis for the claim: Tax Claim - 11 U.S.C. 507(a)(8) Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	

<div style="border: 1px solid black; padding: 2px; display: inline-block; width: 30px; text-align: center;">2.2</div> <div style="margin-left: 10px;"> Priority creditor's name and mailing address Tax Assessor Collector Po Box 4622 Houston, TX 77210 </div>	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input checked="" type="checkbox"/> Contingent <input checked="" type="checkbox"/> Unliquidated <input checked="" type="checkbox"/> Disputed	<div style="border-bottom: 1px solid black; width: 100%;">Unknown</div> <div style="border-bottom: 1px solid black; width: 100%;">Unknown</div>
Date or dates debt was incurred Last 4 digits of account number Specify Code subsection of PRIORITY unsecured claim: 11 U.S.C. § 507(a) (8)	Basis for the claim: Tax Claim - 11 U.S.C. 507(a)(8) Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	

Debtor Arch Coal Sales Company, Inc. Case number (if known) 16-40136
Name

2.3	Priority creditor's name and mailing address U.S. Customs And Border Protect Office Of Finance, Revenue Div 6650 Telecom Drive Indianapolis, IN 46278	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input checked="" type="checkbox"/> Contingent <input checked="" type="checkbox"/> Unliquidated <input checked="" type="checkbox"/> Disputed	Unknown	Unknown
	Date or dates debt was incurred _____	Basis for the claim: Tax Claim - 11 U.S.C. 507(a)(8)		
	Last 4 digits of account number _____ Specify Code subsection of PRIORITY unsecured claim: 11 U.S.C. § 507(a) (8)	Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes		

Part 2: List All Creditors with NONPRIORITY Unsecured Claims

3. List in alphabetical order all of the creditors with nonpriority unsecured claims. If the debtor has more than 6 creditors with nonpriority unsecured claims, fill out and attach the Additional Page of Part 2.

3.1	Nonpriority creditor's name and mailing address See Schedule E/F: Part 2 Attachment	As of the petition filing date, the claim is: <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed	Amount of claim	\$3,354,413,821.99
	Date(s) debt was incurred _____	Basis for the claim: _____		
	Last 4 digits of account number _____	Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes		

Part 3: List Others to Be Notified About Unsecured Claims

4. List in alphabetical order any others who must be notified for claims listed in Parts 1 and 2. Examples of entities that may be listed are collection agencies, assignees of claims listed above, and attorneys for unsecured creditors.

If no others need to be notified for the debts listed in Parts 1 and 2, do not fill out or submit this page. If additional pages are needed, copy the next page.

Name and mailing address	On which line in Part1 or Part 2 is the related creditor (if any) listed?	Last 4 digits of account number, if any
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Part 4: Total Amounts of the Priority and Nonpriority Unsecured Claims

5. Add the amounts of priority and nonpriority unsecured claims.

		Total of claim amounts		
5a. Total claims from Part 1	5a. \$	0.00		
5b. Total claims from Part 2	5b. + \$	3,354,413,821.99		
5c. Total of Parts 1 and 2 Lines 5a + 5b = 5c.	5c. \$	3,354,413,821.99		

Creditor Name	Address1	Address2	Address3	City	State	Zip	Country	Date Debt was Incurred, Basis for Claim	Contingent	Unliquidated	Disputed	Claim subject to offset?	Total Claim
BNSF Railway	2650 Lou Menk Drive 2nd Floor	176 East Fifth Street		Fort Worth	TX	76131-2830		Railroad rate normalization; Various	x	x	x		\$3,477,427.36
BNSF Railway Company	2650 Lou Menk Drive 2nd Floor			Fort Worth	TX	76131-2830		Contract rejection - rail transportation agreement; 04/01/2012	x	x	x		Unknown
Communities In Schools	Charity Golf Tournament	10710 Sikes Place Ste 300		Charlotte	NC	28277		Trade Vendor; Various					\$700.00
CSX Transportation, Inc.	500 Water Street			Jacksonville	FL	32202		Contract rejection - rail transportation agreement; 01/01/2013	x	x	x		Unknown
Dann Marine Towing Lc	299 Boatyard Road	Po Box 250		Chesapeake City	MD	21915		Trade Vendor; Various	x	x	x		Unknown
Interactive Data	3955 Point Eden Way			Hayward	CA	94545		Trade Vendor; Various					\$372.00
Interstate Railroad Company	Treasurer Of Landlord	Po Box 116944		Atlanta	GA	30368-6944		Trade Vendor; Various					\$10,685.60
James River Coal Company	Togut, Segal & Segal LLP	One Penn Plaza	Suite 3335	New York	NY	10119		US Bankruptcy Court, Eastern District of Virginia, Richmond Division; Case No. 14-31848-KRH; 09/03/2015	x	x	x		Unknown
James River Coal Company	Michael Wilson PC	12733 Storrow Road		Henrico	VA	23233		US Bankruptcy Court, Eastern District of Virginia, Richmond Division; Case No. 14-31848-KRH; 09/03/2015	x	x	x		Unknown
Kinder Morgan Operating L.P.	Kinder Morgan Terminals	500 Dallas St	Suite 1000	Houston	TX	77002		Contract rejection - master services agreement; 01/24/2012	x	x	x		Unknown
Lois Ann Pauly	McBrayer, McGinnis, Leslie & Kirkland	402 Main Street	Suite 2	Greenup	KY	41144		Boyd Circuit Court, Kentucky; Case No. 15-CI-263; 04/07/2015	x	x	x		Unknown
Ridley Terminals Inc.	PO Box 8000		Ridley Island	Prince Rupert	BC	V8J 4H3	Canada	Contract rejection - terminal services agreement; 02/01/2011	x	x	x		Unknown
Sgs	Commercial Test & Engineering Co	1815 Island Creek Road		Pikeville	KY	41501		Trade Vendor; Various					\$3,846.77
The Kansas City Southern Railway Company	427 West 12th Street			Kansas City	MO	64105		Contract rejection - rail transportation agreement; 04/02/2012	x	x	x		Unknown
UMB Bank	2 South Broadway	Suite 600		St. Louis	MO	63102		Sr. Secured 2nd Lien Notes Due 2019 @ 8%; 12/17/2013					\$363,611,111.11
UMB Bank	2 South Broadway	Suite 600		St. Louis	MO	63102		Unsecured Notes Due 2019 @ 9.875%; 11/21/2012					\$396,087,239.58
UMB Bank	2 South Broadway	Suite 600		St. Louis	MO	63102		Unsecured Notes Due 2019 @ 7%; 06/14/2011					\$1,039,861,111.11
UMB Bank	2 South Broadway	Suite 600		St. Louis	MO	63102		Unsecured Notes Due 2021 @ 7.25%; 06/14/2011					\$1,041,284,722.22
Union Pacific Railroad Company	1400 Douglas Street			Omaha	NE	68179		Contract rejection - rail transportation agreement; 01/01/2012	x	x	x		Unknown
US Bank NA	One U.S. Bank Plaza	Sl-Mo-T3Ct		St. Louis	MO	63101		Unsecured Notes Due 2020 @ 7.25%; 08/09/2010					\$510,069,444.44
USINAS SIDERURGICAS DE MINAS	GERAIS SA-USIMINAS	ROD DOM DOMENICO RANGONI S/N		CUBATAO-SP-BRASIL	MO	11573-900		Coal quality penalties; Various					\$7,161.79
Total:												\$3,354,413,821.99	

Fill in this information to identify the case:

Debtor name Arch Coal Sales Company, Inc.

United States Bankruptcy Court for the: EASTERN DISTRICT OF MISSOURI

Case number (if known) 16-40136

Check if this is an amended filing

Official Form 206G

Schedule G: Executory Contracts and Unexpired Leases

12/15

Be as complete and accurate as possible. If more space is needed, copy and attach the additional page, number the entries consecutively.

1. Does the debtor have any executory contracts or unexpired leases?

No. Check this box and file this form with the debtor's other schedules. There is nothing else to report on this form.

Yes. Fill in all of the information below even if the contacts of leases are listed on *Schedule A/B: Assets - Real and Personal Property* (Official Form 206A/B).

2. List all contracts and unexpired leases

State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease

2.1. State what the contract or lease is for and the nature of the debtor's interest

State the term remaining

List the contract number of any government contract _____

See Attached Schedule G

Contract Counterparty	Address1	Address2	Address3	City	State	Zip	Country	Description of Contract or Lease and Nature of Debtor's Interest, State the Remaining Term. List Contract Number of Any Government Contract.	Unique ID
AK Steel Corporation	Director - Purchasing	9227 Center Street Drive		Westchester	OH	45069		Coal Sales Contract dated 01/01/2016	
Alabama Power Company	Vice President, Fuel Services 14N-8160	600 North 18th Street		Birmingham	AL	35203		Coal Sales Contract dated 01/01/2016	
Alabama Power Company	Vice President, Fuel Services 14N-8160	600 North 18th Street		Birmingham	AL	35203		Coal Sales Contract dated 01/01/2014	
Alabama Power Company	Vice President, Fuel Services 14N-8160	600 North 18th Street		Birmingham	AL	35203		Coal Sales Contract dated 01/01/2015	
Alabama Power Company	Vice President, Fuel Services 14N-8160	600 North 18th Street		Birmingham	AL	35203		Coal Sales Contract dated 01/01/2016	
Alabama Power Company	Vice President, Fuel Services 14N-8160	600 North 18th Street		Birmingham	AL	35203		Coal Sales Contract dated 01/01/2017	
Alabama Power Company	Vice President, Fuel Services 14N-8160	Southern Company Services, Inc.	600 North 18th Street	Birmingham	AL	35203		Master Agreement dated 01/01/2012	
ALLETE Inc.	General Manager, Fuel Services	30 West Superior Street		Duluth	MN	55802		Coal Sales Contract dated 01/01/2016	
ALLETE	General Manager, Fuel Services	1259 NW 3rd Street		Cohasset	MN	55721		Master Coal Purchase and Sale Agreement dated 02/18/2010	
Alliant Energy Corp. Services Inc.	Manager, Fuel Supply & Transportation	4902 N. Biltmore Lane		Madison	WI	53718-2148		Coal Sales Contract dated 01/01/2014	
Alliant Energy Corp. Services Inc.	Manager, Fuel Supply & Transportation	4902 N. Biltmore Lane		Madison	WI	53718-2148		Coal Sales Contract dated 01/01/2016	
Alliant Energy Corp. Services Inc.	Manager, Fuel Supply & Transportation	4902 N. Biltmore Lane		Madison	WI	53718-2148		Coal Sales Contract dated 01/01/2014	
Alliant Energy Corp. Services Inc.	Manager, Fuel Supply & Transportation	4902 N. Biltmore Lane		Madison	WI	53718-2148		Coal Sales Contract dated 01/01/2014	
Alliant Energy Corp. Services Inc.	Manager, Fuel Supply & Transportation	4902 N. Biltmore Lane		Madison	WI	53718-2148		Coal Sales Contract dated 01/01/2014	
Alliant Energy Corp. Services Inc.	Manager, Fuel Supply & Transportation	4902 N. Biltmore Lane		Madison	WI	53718-2148		Coal Sales Contract dated 05/01/2015	
Alliant Energy Corp. Services Inc.	Manager, Fuel Supply & Transportation	4902 N. Biltmore Lane		Madison	WI	53718-2148		Coal Sales Contract dated 01/01/2017	
Alliant Energy Corporate Services, Inc.	Manager, Fuel Supply & Transportation	Alliant Energy Corporate Services, Inc.	4902 N. Biltmore Lane	Madison	WI	53718-2148		Master Agreement dated 12/15/2008	
Alton Coal Development LLC	Bob Nead	463 N 100 W		Cedar City	UT	84721		Coal Sales Contract dated 02/01/2016	
Archer Daniels Midland Company	Bill Matuscak	4666 Faries Parkway		Quincy	IL	62526		Coal Sales Contract dated 01/01/2015	
Archer Daniels Midland Company	Bill Matuscak	4666 Faries Parkway		Quincy	IL	62526		Coal Sales Contract dated 10/29/2014	
Archer Daniels Midland Company	Bill Matuscak	4666 Faries Parkway		Quincy	IL	62526		Coal Sales Contract dated 01/01/2016	
Ash Grove Cement - Louisville, NE	Andy Lippert	16215 Highway 50		Louisville	NE	68037		Coal Sales Contract dated 01/01/2016	
Ash Grove Cement Company Midlothian	Andy Lippert	900 Gilco		Midlothian	TX	76065		Coal Sales Contract dated 01/01/2016	
Ash Grove Chanute Plant	Andy Lippert	1801 North Santa Fe Street		Chanute	KS	66720		Coal Sales Contract dated 01/01/2015	
Austin White Lime Company	Ronnie Henry	4900 Howard Lane		Austin	TX	78728-6310		Coal Sales Contract dated 02/01/2016	
Beechwood Coal LLC	Jody Ritchie	19709 Winner View Terrace		Frostburg	MD	21532		Coal Purchase Contract dated 01/01/2014	
Capitol Aggregates, Inc.	Gerry McKevey	P.O. Box 33240		San Antonio	TX	78265-3240		Coal Sales Contract dated 01/01/2016	
CEMEX Construction Materials	Ricardo Algullera	929 Gessner Road	Suite 1900	Houston	TX	77024		Coal Sales Contract dated 01/01/2014	
City of Lansing Bd of Water & Light	Corporate Secretary	1201 S Washington Ave.,	PO Box 13007	Lansing	MI	48910-1650		Coal Sales Contract dated 01/01/2015	
Cobra Natural Resources, LLC	One Alpha Place	P.O. Box 2345		Abingdon	VA	24212		Asset Purchase Agreement dated 6/15/2007	JV-2
Consumers Energy Company	Attn: Megan Metz	1945 W. Parnall Road		Jackson	MI	49201		Coal Sales Contract dated 01/01/2015	
Consumers Energy Company	Attn: Megan Metz	1945 W. Parnall Road		Jackson	MI	49201		Coal Sales Contract dated 01/01/2015	
Consumers Energy Company	Attn: Megan Metz	1945 W. Parnall Road		Jackson	MI	49201		Coal Sales Contract dated 01/01/2016	
Consumers Energy Company	Attn: Megan Metz	1945 W. Parnall Road		Jackson	MI	49201		Master Coal Purchase and Sales Agreement dated 01/01/2006	
CPS Energy	Albert Serna	145 Navarro		San Antonio	TX	78296		Coal Sales Contract dated 06/15/2014	
CPS Energy	Albert Serna	145 Navarro		San Antonio	TX	78296		Coal Sales Contract dated 12/01/2014	
CPS Energy	Albert Serna	145 Navarro		San Antonio	TX	78296		Master Coal Supply Agreement dated 11/01/2006	
Crown Products & Services, LLC (formerly Crown Technology, Inc.)	7513 E. 96th Street			Indianapolis	IN	46256		Technical Services Agreement, as amended 12/20/2007, 9/10/2012, 6/19/2015, and 10/1/2015 dated 11/01/2007	
CSX Transportation, Inc	500 Water Street			Jacksonville	FL	32202		Rail Shipping Agreement dated 10/01/2011	
CSX Transportation, Inc	500 Water Street			Jacksonville	FL	32202		Rail Shipping Agreement dated 10/01/2015	
CSX Transportation, Inc	1910 Benhill Avenue			Baltimore	MD	21226		Transloading Agreement dated 01/01/2013	
CSX Transportation, Inc	500 Water Street			Jacksonville	FL	32202		Rail Shipping Agreement dated 01/01/2013	
CSX Transportation, Inc	500 Water Street			Jacksonville	FL	32202		Rail Shipping Agreement dated 01/01/2013	
CSX Transportation, Inc	500 Water Street			Jacksonville	FL	32202		Rail Shipping Agreement dated 03/01/2015	
CV International, Inc	1128 West Olney Road			Norfolk	VA	23507		Agency Agreement dated 04/01/2014	
Dairyland Power Cooperative	Director of Procurement	PO Box 817	3200 East Avenue South	La Crosse	WI	54602-0817		Coal Sales Contract dated 01/01/2014	
Dairyland Power Cooperative	Director of Procurement	PO Box 817	3200 East Avenue South	La Crosse	WI	54602-0817		Coal Sales Contract dated 01/01/2015	
Dairyland Power Cooperative	Director of Procurement	PO Box 817	3200 East Avenue South	La Crosse	WI	54602-0817		Master Agreement dated 08/01/2005	
DTE Electric Company	Fuel Supply	One Energy Plaza		Detroit	MI	48226		Coal Sales Contract dated 01/01/2015	
DTE Electric Company	Jermey Clement, Fuel Supply	634 GO	One Energy Plaza	Detroit	MI	48226		Master Coal Purchase and Sale Agreement dated 05/31/2001	
Duke Energy Carolinas, LLC	Elliott Batson	526 South Church Street		CHARLOTTE	NC	28202		Coal Sales Contract dated 01/01/2016	
Duke Energy Carolinas, LLC	Elliott Batson	526 South Church Street		CHARLOTTE	NC	28202		Master Coal Purchase and Sale Agreement dated 03/16/2009	
Duke Energy Florida, Inc.	Ted Patterson	526 South Church Street		CHARLOTTE	NC	28202		Coal Sales Contract dated 06/01/2015	
Dynergy Coal Trading	Joy Yarbrough joy.yarbrough@dynergy.com	1000 Louisiana, Suite 5800		Houston	TX	77002-5050		Master Coal Purchase and Sale Agreement dated 05/19/2004	
Dynergy Coal Trading&Transp.	Joy Yarbrough joy.yarbrough@dynergy.com	1000 Louisiana, Suite 5800		Houston	TX	77002-5050		Coal Sales Contract dated 07/01/2014	
Dynergy Coal Trading&Transp.	Joy Yarbrough joy.yarbrough@dynergy.com	1000 Louisiana, Suite 5800		Houston	TX	77002-5050		Coal Sales Contract dated 01/01/2015	
Dynergy Coal Trading&Transp.	Joy Yarbrough joy.yarbrough@dynergy.com	1000 Louisiana, Suite 5800		Houston	TX	77002-5050		Coal Sales Contract dated 01/01/2016	
Dynergy Coal Trading&Transp.	Joy Yarbrough joy.yarbrough@dynergy.com	1000 Louisiana, Suite 5800		Houston	TX	77002-5050		Coal Sales Contract dated 01/01/2016	
Eastman Chemical Company	Jim Amstutz jdamstut@eastman.com	200 S. Wilcox		Kingsport	TN	37662		Coal Sales Contract dated 01/01/2016	
Empire District Electric Company	Fuel Contracts Manager	602 Joplin Street		Joplin	MO	64801		Coal Sales Contract dated 01/01/2015	
Empire District Electric Company	Fuel Contracts Manager	602 Joplin Street		Joplin	MO	64801		Master Coal Purchase and Sale Agreement dated 12/21/2007	
Entergy Arkansas, Inc.	Manager Coal Supply	Parkwood II, Suite 300	10055 Grogans Mill Road	The Woodlands	TX	77380		Coal Sales Contract dated 12/31/2012	
Entergy Arkansas, Inc.	Manager Coal Supply	Parkwood II, Suite 300	10055 Grogans Mill Road	The Woodlands	TX	77380		Coal Sales Contract dated 01/01/2014	
Entergy Arkansas, Inc.	Manager Coal Supply	Parkwood II, Suite 300	10055 Grogans Mill Road	The Woodlands	TX	77380		Coal Sales Contract dated 01/01/2015	
Entergy Arkansas, Inc.	Manager Coal Supply	Parkwood II, Suite 300	10055 Grogans Mill Road	The Woodlands	TX	77380		Coal Sales Contract dated 01/01/2017	
Entergy Arkansas, Inc.	Manager Coal Supply	Parkwood II, Suite 300	10055 Grogans Mill Road	The Woodlands	TX	77380		Coal Sales Contract dated 01/01/2018	
Entergy Arkansas, Inc.	Manager Coal Supply	Parkwood II, Suite 300	10055 Grogans Mill Road	The Woodlands	TX	77380		Master Coal Purchase and Sale Agreement dated 01/31/2007	
Entergy Gulf States Louisiana, LLC	Manager Coal Supply	Parkwood II, Suite 300	10055 Grogans Mill Road	The Woodlands	TX	77380		Coal Sales Contract dated 12/31/2012	
Entergy Gulf States Louisiana, LLC	Manager Coal Supply	Parkwood II, Suite 300	10055 Grogans Mill Road	The Woodlands	TX	77380		Coal Sales Contract dated 01/01/2014	
Entergy Gulf States Louisiana, LLC	Manager Coal Supply	Parkwood II, Suite 300	10055 Grogans Mill Road	The Woodlands	TX	77380		Master Coal Purchase and Sale Agreement dated 01/31/2007	
Essar Steel Algoma, Inc.	Ron Spina	105 West St		Sault Ste Marie	ON	P6A7B4	Canada	Coal Sales Contract dated 04/01/2015	

Contract Counterparty	Address1	Address2	Address3	City	State	Zip	Country	Description of Contract or Lease and Nature of Debtor's Interest, State the Remaining Term. List Contract Number of Any Government Contract.	Unique ID
Essar Steel Algoma, Inc.	Ron Spina	105 West St		Sault Ste Marie	ON	P6A7B4	Canada	Coal Sales Contract dated 04/01/2015	
Farnsworth Construction	175 Highway 133			Paonia	CA	84128		Coal Sales Contract dated 09/28/2015	
Fremont Dept. of Utilities	Derrill Marshall	400 East Military Avenue		Fremont	NE	68025		Coal Sales Contract dated 01/01/2016	
GDF SUEZ Energy Mktg N.A., Inc.	H. L. Leckey chip.leckey@gdfsueza.com	1990 Post Oak Blvd.	Suite 1900	Houston	TX	77056		Coal Sales Contract dated 08/01/2014	
GenOn Energy Management, LLC	Contract Administration	211 Carnegie Center		Princeton	NY	08540		Coal Sales Contract dated 02/01/2016	
Georgia Power Company	Vice President, Fuel Services 14N-8160	Southern Company Services, Inc.	600 North 18th Street	Birmingham	AL	35203		Master Agreement dated 01/01/2014	
Georgia Power Company	333 Piedmont Avenue	PO Box 4545		Atlanta	GA	30302		Coal Sales Contract dated 01/01/2014	
Gerda S.A.	Luciane Martins Teixeira Dourado luciane.teixeira@gerdau.com.br	Alameda Oscar Niemeyer, 119, 4 Andar - Vila da Serra	Gerencia de Combustiveis Solidos	Nova Lima - MG - Cep: 34.000-000			Brazil	Coal Sales Contract dated 01/01/2015	
Hill Fuel Company	James Hill jhill4coal@comcast.net	P.O. Box 148		Fries	VA	24330		Coal Sales Contract dated 11/01/2014	
Hill Fuel Company	James Hill jhill4coal@comcast.net	P.O. Box 148		Fries	VA	24330		Coal Sales Contract dated 06/05/2014	
Hill Fuel Company	James Hill jhill4coal@comcast.net	P.O. Box 148		Fries	VA	24330		Coal Sales Contract dated 01/01/2013	
Hill Fuel Company	James Hill jhill4coal@comcast.net	P.O. Box 148		Fries	VA	24330		Coal Sales Contract dated 05/01/2015	
Hill Fuel Company	James Hill jhill4coal@comcast.net	P.O. Box 148		Fries	VA	24330		Coal Sales Contract dated 01/01/2016	
Holcim (US) Inc.	Christian Dweeke, Commodity Manager - Solid Fuels	6211 Ann Arbor Rd.	P. O. Box 122	Dundee	MI	48131		Coal Sales Contract dated 01/01/2014	
Illinois Office Secretary of State	Darrell Marcy, Purchasing	116 Howlett Building		Springfield	IL	62756		Coal Sales Contract dated 01/10/2014	
Illinois Power Marketing Company	Joy Yarbrough joy.yarbrough@dynegy.com	1000 Louisiana, Suite 5800		Houston	TX	77002-5050		Coal Sales Contract dated 01/01/2013	
Illinois Power Resources Generating	Joy Yarbrough joy.yarbrough@dynegy.com	1000 Louisiana, Suite 5800		Houston	TX	77002-5050		Coal Sales Contract dated 01/01/2015	
Indiana Michigan Power Co.	Fuel Contract Administration	155 W. Nationwide Blvd.		Columbus	OH	43215		Coal Sales Contract dated 07/18/2015	
Indiana Michigan Power Co.	Fuel Contract Administration	155 W. Nationwide Blvd.		Columbus	OH	43215		Coal Sales Contract dated 01/01/2016	
Indiana Michigan Power Co.	Jack Neale	5 Westbrook Corporate Center		Westchester	IL	60154		Master Coal Purchase and Sale Agreement dated 07/21/2008	
Ingredion Incorporated								Coal Sales Contract dated 10/13/2014	
Innovative Organics, LLC	121 Brookhaven Ct.			Sugar Grove	IL	60554		Agreement for Beneficial Reuse Coal Ash Residuals dated 02/27/2015	
Integrity Coal Sales, Inc.	Robert Eduouard robertedouard@aol.com	905 Maroni Ave.		Ronkonkoma	NY	11779		Coal Sales Contract dated 02/01/2015	
Integrity Coal Sales, Inc.	Robert Eduouard robertedouard@aol.com	905 Maroni Ave.		Ronkonkoma	NY	11779		Coal Sales Contract dated 01/01/2015	
Intermountain Power Agency	Coal Business Manager	111 N Hope St	Room 1263	Los Angeles	CA	90012		Coal Sales Contract dated 01/01/2015	
Interstate Railroad Company	c/o Norfolk Southern Corporation	1200 Peachtree Street, NE	12th Floor	Atlanta	GA	30309-3579		Siding Agreement dated 04/29/1995	
Interstate Railroad Company	c/o Norfolk Southern Corporation	1200 Peachtree Street, NE	12th Floor	Atlanta	GA	30309-3579		Lease Agreement dated 01/01/2015	
Interstate Railroad Company (Norfolk Southern)	C/O Director Real Estate	Norfolk Southern Corporation	1200 Peachtree St, Ne, 12Th Floor	Atlanta	GA	30309-3579		Surface Lease dated 01/01/2015	BD-072-1
J. Aron	Commodity Operations	200 West Street		New York	NY	10282-2198		Master Coal Purchase and Sale Agreement dated 11/17/2009	
J. Aron & Company	Commodity Operations	200 West Street		New York	NY	10282-2198		Coal Sales Contract dated 01/01/2015	
Kansas City Power & Light Co	Manager, Fuels Department	1201 Walnut Street 16th Floor		Kansas City	MO	64106-2124		Coal Sales Contract dated 01/01/2016	
Kansas City Power & Light Co	Manager, Fuels Department	1201 Walnut Street 16th Floor		Kansas City	MO	64106-2124		Coal Sales Contract dated 04/01/2015	
Kansas City Power & Light Co	Manager, Fuels Department	1201 Walnut Street 16th Floor		Kansas City	MO	64106-2124		Coal Sales Contract dated 01/01/2016	
Kansas City Power & Light Co	Manager, Fuels Department	1201 Walnut Street 16th Floor		Kansas City	MO	64106-2124		Coal Sales Contract dated 01/01/2017	
Kansas City Power & Light Co	Manager, Fuels Department	1201 Walnut Street 16th Floor		Kansas City	MO	64106-2124		Master Coal Purchase and Sale Agreement dated 01/01/2006	
KCP&L Greater Missouri Operations	Director, Coal Procurement	1201 Walnut Street 16th Floor		Kansas City	MO	64106-2124		Coal Sales Contract dated 01/01/2015	
KCP&L Greater Missouri Operations	Director, Coal Procurement	1201 Walnut Street 16th Floor		Kansas City	MO	64106-2124		Coal Sales Contract dated 01/01/2018	
KCP&L Greater Missouri Operations	Director, Coal Procurement	1201 Walnut Street 16th Floor		Kansas City	MO	64106-2124		Master Coal Purchase and Sale Agreement dated 10/29/2007	
Kennecott Coal Sales Company	Attn: Doreen Heuck	PO Box 3017		Gillette	WY	82717		Coal Sales Contract dated 01/01/2009	
Kentucky Utilities Company	Mike Dotson	220 West Main Street		Louisville	KY	40202		Coal Sales Contract dated 01/01/2016	
Knight Hawk Coal LLC	Andrew Carter	500 Cutler-Trico Road		Percy	IL	62272		Coal Sales Contract dated 01/01/2016	
Lhoist N. America fka Chem Lime Co	Mathem Cardamone, Director of Purchasing mathem.cardamone@lhoist.com	3880 Hulen Street	Suite 400	Ft Worth	TX	76107		Coal Sales Contract dated 01/01/2016	
Lhoist N. America fka Chem Lime Co	Mathem Cardamone, Director of Purchasing mathem.cardamone@lhoist.com	3880 Hulen Street	Suite 400	Ft Worth	TX	76107		Master Coal Purchase and Sale Agreement dated 11/09/2005	
Logan Generating Company, L.P.	Steve DiCarlo	76 Route 130		Swedesboro	NJ	08085		Coal Sales Contract dated 01/01/2016	
Martin Marietta, Inc.	Tracy Crowther tracy.crowther@martinmarietta.com	1053 LBJ Freeway Ste. 400		Dallas	TX	75234		Coal Sales Contract dated 01/01/2016	
Mexichem Specialty Resins Inc.	Andres Amador	33653 Walker Road		Avon Lake	OH	44012		Coal Sales Contract dated 01/01/2016	
MidAmerican Energy Company	Dave Halligan	4299 NW Urbandale Drive	Urbandale Business Center	Urbandale	IA	50322-7916		Coal Sales Contract dated 01/01/2014	
MidAmerican Energy Company	Dave Halligan	4299 NW Urbandale Drive	Urbandale Business Center	Urbandale	IA	50322-7916		Coal Sales Contract dated 01/01/2015	
MidAmerican Energy Company	Dave Halligan	4299 NW Urbandale Drive	Urbandale Business Center	Urbandale	IA	50322-7916		Coal Sales Contract dated 01/01/2014	
MidAmerican Energy Company	Dave Halligan	4299 NW Urbandale Drive	Urbandale Business Center	Urbandale	IA	50322-7916		Coal Sales Contract dated 09/01/2014	
MidAmerican Energy Company	Dave Halligan	4299 NW Urbandale Drive	Urbandale Business Center	Urbandale	IA	50322-7916		Coal Sales Contract dated 09/08/2015	
MidAmerican Energy Company	VP Fuel, Emissions & Transportation	Urbandale Business Center	4299 Northwest Urbandale Drive	Urbandale	IA	50322-7916		Master Coal Purchase and Sale Agreement dated 10/28/2008	
Middletown Coke Company, LLC	c/o SunCoke Energy Inc. Attn: Jeff Wozek	1011 Warrenville Road, Suite 600		Lisle	IL	60532		Coal Sales Contract dated 01/01/2016	
Middletown Coke Company, LLC	c/o SunCoke Energy Inc. Attn: Jeff Wozek	1011 Warrenville Road, Suite 600		Lisle	IL	60532		Coal Sales Contract dated 01/01/2016	
Midwest Energy Resources Company	Fuels Department	PO Box 787		Superior	WI	54880		Coal Sales Contract dated 12/01/2015	
Midwest Energy Resources Company	Fuels Department	PO Box 787		Superior	WI	54880		Master Coal Purchase and Sale Agreement dated 10/01/2004	
Minn-Dak Farmers Cooperative	John S. Nyquist	7525 Red River Road		Walhpton	ND	58075		Coal Sales Contract dated 04/15/2015	
Mississippi Power Co.	Vice President, Fuel Services 14N-8160	Southern Company Services, Inc.	600 North 18th Street	Birmingham	AL	35203		Coal Sales Contract dated 10/01/2015	
Mississippi Power Company	Vice President, Fuel Services 14N-8160	Southern Company Services, Inc.	PO Box 2641	Birmingham	AL	35291-8160		Master Agreement dated 01/01/2006	
Mountain State Carbon LLC	Corporate Secretary	1851 Main Street		Follansbee	WV	26037		Coal Sales Contract dated 01/01/2016	
Nebraska Public Power District	Gary Stuchal Fuels Manager	320 North First Street	PO Box 127	Brownville	NE	68321		Coal Sales Contract dated 01/01/2016	
Nevada Cement Company	Joe Sells	I-80 at Exit 46		Fernley	NV	89408		Coal Sales Contract dated 04/01/2016	
Newmont Nevada Energy	Craig Jacoby	6363 S. Fiddler's Green Circle		Greenwood Village	CO	80111		Coal Sales Contract dated 01/01/2014	
Norfolk Southern and Western Railway Company	Director of Real Estate, Norfolk Southern Corporation	1200 Peachtree Street, NE	12th Floor	Atlanta	GA	30309-3579		Siding Lease Agreement dated 05/20/1996	
Norfolk Southern Railway Company	Director of Real Estate, Norfolk Southern Corporation	1200 Peachtree Street, NE	12th Floor	Atlanta	GA	30309-3579		Lease of Side Track dated 05/20/1996	

Contract Counterparty							Address1			Address2			Address3			City			State			Zip			Country			Description of Contract or Lease and Nature of Debtor's Interest, State the Remaining Term. List Contract Number of Any Government Contract.		Unique ID
Norfolk Southern Railway Company							Director of Real Estate, Norfolk Southern Corporation			1200 Peachtree Street, NE			12th Floor			Atlanta			GA			30309-3579			Lease Agreement dated 11/17/2005					
Norfolk Southern Railway Company							110 Franklin Road									Roanoke			VA			24042			Rail Siderack Agreement dated 05/20/1996		AG-077			
Norfolk Southern Railway Company							110 Franklin Road									Roanoke			VA			24042			Surface Lease dated 11/17/2005		AG-082			
Norfolk Southern Railway Company							110 Franklin Road									Roanoke			VA			24042			Rail Siderack Agreement dated 04/29/1995		BD-071			
Norfolk Southern Railway Company							110 Franklin Road									Roanoke			VA			24042			Rail Siderack Agreement dated 05/20/1996		MC-037			
Norfolk Southern Railway Company							110 Franklin Road, SE									Roanoke			VA			24042			Rail Rebate Agreement dated 07/01/2004					
Norfolk Southern Railway Company							110 Franklin Road, SE									Roanoke			VA			24042			Siderack Agreement dated 11/14/2005					
Norfolk Southern Railway Company							110 Franklin Road, SE									Roanoke			VA			24042			Rail Rebate Agreement dated 07/19/1995					
Norfolk Southern Railway Company							110 Franklin Road, SE									Roanoke			VA			24042			Rail Rebate Agreement dated 01/14/2004					
Norfolk Southern Railway Company							110 Franklin Road, SE									Roanoke			VA			24042			Siderack Agreement dated 05/20/1996					
Norfolk Southern Railway Company							110 Franklin Road, SE									Roanoke			VA			24042			Siderack Agreement dated 04/29/1996					
Northern Indiana Public Service Co.							Director, Fuel Supply			801 E. 86TH AVENUE			MERRILLVILLE			IN			46410			Coal Sales Contract dated 01/01/2014								
Northern States Power Company							Regional Manager, Fuel Supply Operations			550 15th Street, Suite 1200			Denver			CO			80202			Coal Sales Contract dated 07/01/2015								
Northern States Power Company							Regional Manager, Fuel Supply Operations			550 15th Street, Suite 1200			Denver			CO			80202			Coal Sales Contract dated 07/01/2013								
Northern States Power Company							Regional Manager, Fuel Supply Operations			550 15th Street, Suite 1200			Denver			CO			80202			Coal Sales Contract dated 01/01/2015								
Northern States Power Company							Regional Manager, Fuel Supply Operations			550 15th Street, Suite 1200			Denver			CO			80202			Coal Sales Contract dated 01/01/2016								
Northern States Power Company							Regional Manager, Fuel Supply Operations			550 15th Street, Suite 1200			Denver			CO			80202			Master Coal Supply Agreement dated 10/31/2007								
NRG							Contract Administration			211 Carnegie Center			Princeton			NJ			08540			Master Coal Purchase and Sale Agreement dated 06/17/2010								
NRG Power Marketing LLC							Lisa Balder.lisa.balder@nrenergy.com			211 Carnegie Center			Princeton			NJ			08540			Coal Sales Contract dated 12/31/2014								
Omaha Public Power District							Engineering and Fuel			444 South 16th Street Mall			Omaha			NE			68102			Coal Sales Contract dated 01/01/2014								
PacifiCorp							Attn: Manager, Fuel Resources			1407 W North Temple, Suite 110			Salt Lake City			UT			84116			Coal Sales Contract dated 07/01/2015								
Plum Point Services Company, LLC							Attn: Greg Cook			1155 Dairy Ashford rd.			Houston			TX			77079			Coal Sales Contract dated 01/01/2011								
PSC of Colorado							Attn: Fuel Supply Operations			550 15th Street, Suite 1200			Denver			CO			80202			Coal Sales Contract dated 07/01/2013								
PSC of Colorado							Attn: Fuel Supply Operations			550 15th Street, Suite 1200			Denver			CO			80202			Coal Sales Contract dated 01/01/2017								
PSC of Colorado							Attn: Fuel Supply Operations			550 15th Street, Suite 1200			Denver			CO			80202			Master Coal Supply Agreement dated 10/31/2007								
SABIA, Inc.							10911 Technology Place						San Diego			CA			92127			Service Agreement dated 01/01/2014								
Salt River Project							Attn: Tamim Abdali			PO Box 52025, ISB 661			Phoenix			AZ			85072			Coal Sales Contract dated 01/01/2015								
Salt River Project / Kennecott Coal Sales							Attn: Tamim Abdali			PO Box 52025, ISB 661			Phoenix			AZ			85072			Coal Sales Agreement dated 10/01/2009								
Southwestern Electric Power Co.							Fuel Contract Administration			155 W. Nationwide Blvd.			Columbus			OH			43215			Coal Sales Contract dated 01/01/2014								
Southwestern Electric Power Co.							Fuel Contract Administration			155 W. Nationwide Blvd.			Columbus			OH			43215			Coal Sales Contract dated 01/01/2016								
Southwestern Electric Power Co.							Fuel Contract Administration			155 W. Nationwide Blvd.			Columbus			OH			43215			Master Coal Purchase and Sale Agreement dated 07/21/2008								
Springfield Water, Light & Power							Attn: Chief Utility Engineer, CWLP			800 E Monroe			4th Floor Municipal Building			Springfield			IL			62757			Coal Sales Contract dated 01/01/2011					
State of IL - Logan Correctional Ct							1096 1350th Street			Box 1000						Lincoln			IL			62656			Coal Sales Contract dated 05/08/2015					
State of IL - Veterans Affairs							John McPherson			1707 North 12th Street			Quincy			IL			62301			Coal Sales Contract dated 05/08/2015								
Tate & Lyle							Frank Starbody			200 E. Eldorado St.			Decatur			IL			62625			Coal Sales Contract dated 01/27/2014								
Tate & Lyle							Frank Starbody			200 E. Eldorado St.			Decatur			IL			62625			Coal Sales Contract dated 01/01/2013								
Tennessee Valley Authority							Attn: Emily Oxford			1101 Market St. MR 2D			Chattanooga			TN			37402			Coal Sales Contract dated 01/01/2015								
Tennessee Valley Authority							Coal Contract Administrator			1101 Market St. MR 2D			Chattanooga			TN			37402			Master Agreement dated 01/01/2013								
Texas Lehigh Cement Company, LP							Rob Essl			P.O. Box 610			Buda			TX			78610			Coal Sales Contract dated 01/01/2016								
Texas Municipal Power Agency							Chuck Mahaffey			PO Box 7000			Bryan			TX			77805			Coal Sales Contract dated 01/01/2013								
Texas Municipal Power Agency							Craig York			PO Box 7000			Bryan			TX			77805			Master Coal Purchase and Sale Agreement dated 05/03/2007								
The C Reiss Coal Company							Fletcher Dennis			2525 Harrodsburg Rd			Suite 130			Lexington			KY			40504			Coal Sales Contract dated 08/01/2014					
The C Reiss Coal Company							Fletcher Dennis			2525 Harrodsburg Rd			Suite 130			Lexington			KY			40504			Coal Sales Contract dated 12/15/2014					
ThyssenKrupp CSA							Av. Joao XXIII S/NO - Santa Cruz						Rio de Janeiro			Brazil			23560-352			Coal Sales Contract dated 03/01/2016								
Transcor Corporation (Energy)							Steve Riedeman			4955 STEUBENVILLE PIKE			PITTSBURGH			PA			15205			Coal Sales Contract dated 01/01/2016								
TUCO INC.							Attn: Vice President			6900 I-40 West, Suite 240			Amarillo			TX			79106			Coal Sales Contract dated 01/01/2014								
TUCO INC.							Attn: Vice President			6900 I-40 West, Suite 240			Amarillo			TX			79106			Coal Sales Contract dated 07/15/2015								
TUCO INC.							Attn: Vice President			6900 I-40 West, Suite 240			Amarillo			TX			79106			Coal Sales Contract dated 01/01/2016								
TUCO INC.							Attn: Vice President			6900 I-40 West, Suite 240			Amarillo			TX			79106			Coal Purchase and Sale Agreement dated 12/31/2010								
Union Pacific Railroad Company							1400 Douglas Street									Omaha			NE			68179			Rail Shipping Agreement dated 01/01/2014					
Union Pacific Railroad Company							1400 Douglas Street									Omaha			NE			68179			Rail Shipping Agreement dated 06/01/2015					
United States Steel Corporation							Raw Materials Manager - Coal			Raw Materials Dept.			600 Grant Street			Pittsburgh			PA			15219-2800			Coal Sales Contract dated 01/01/2014					
United States Steel Corporation							Raw Materials Manager - Coal			Raw Materials Dept.			600 Grant Street			Pittsburgh			PA			15219-2800			Coal Sales Contract dated 01/01/2015					
United States Steel Corporation							Raw Materials Manager - Coal			Raw Materials Dept.			600 Grant Street			Pittsburgh			PA			15219-2800			Coal Sales Contract dated 01/01/2014					
United States Steel Corporation							Raw Materials Manager - Coal			Raw Materials Dept.			600 Grant Street			Pittsburgh			PA			15219-2800			Master Agreement/Coal Supplier Standard Terms dated 01/01/2014					
Usinas Siderurgicas de Minas Gerais							Attn: Gerencia Geral de Estrategia de Materia-prima			Rua Professor			Jose Vieira de Mendonca, 3011			Belo Horizonte, Minas Gerais			Brazil			31310-260			Coal Sales Contract dated 12/04/2015					
Virginia Electric and Power Company							Contract Administration			PO Box 25593			Richmond			VA			23260			Coal Sales Contract dated 01/01/2014								
Virginia Electric and Power Company							Contract Administration			PO Box 25593			Richmond			VA			23260			Coal Sales Contract dated 12/01/2013								
Virginia Electric and Power Company							Contract Administration			PO Box 25593			Richmond			VA			23260			Coal Sales Contract dated 01/01/2016								
Virginia Electric and Power Company							Contract Administration			PO Box 25593			Richmond			VA			23260			Coal Sales Contract dated 01/01/2015								
Virginia Electric and Power Company							Contract Administration			PO Box 25593			Richmond			VA			23260			Coal Sales Contract dated 01/01/2017								
Virginia Electric and Power Company							Contract Administration			PO Box 25593			Richmond			VA			23260			Master Coal Purchase and Sale Agreement dated 01/18/2008								
Walker Bros. Mining Inc.							Sam Walker			PO Box 583			Midlothian			MD			21543			Coal Purchase Contract dated 01/01/2015								
Westar Energy, Inc.							Director, Fuels Services			PO Box 889 (66601)			818 South Kansas Avenue			Topeka			KS			66612			Coal Sales Contract dated 01/01/2015					
Westar Energy, Inc.							Director, Fuels Services			PO Box 889 (66601)			818 South Kansas Avenue			Topeka			KS			66612			Master Coal Purchase and Sale Agreement dated 03/25/2004					
Western Fuels							Meri Sandlin			1100 W. 116th Avenue			Westminster			CO			80234			Master Coal Purchase and Sale Agreement dated 08/25/2011								
Western Fuels Association, Inc.							Murari Shrestha			1100 W. 116th Avenue			Westminster			CO			80234			Coal Sales Contract dated 01/01/2012								
Western Fuels Association, Inc.							Murari Shrestha			1100 W. 116th Avenue			Westminster			CO			80234			Coal Sales Contract dated 01/01/2015								
Western Fuels Association, Inc.							Murari Shrestha			1100 W. 116th Avenue			Westminster			CO			80234			Coal Sales Contract dated 01/01/2015								
Western Fuels Association, Inc.							Murari Shrestha			1100 W. 116th Avenue			Westminster			CO			80234			Coal Sales Contract dated 01/01/2014								

Contract Counterparty	Address1	Address2	Address3	City	State	Zip	Country	Description of Contract or Lease and Nature of Debtor's Interest; State the Remaining Term. List Contract Number of Any Government Contract.	Unique ID
Western Fuels Association, Inc.	Murari Shrestha	1100 W. 116th Avenue		Westminster	CO	80234		Coal Sales Contract dated 01/01/2016	
Western Fuels Association, Inc.	Murari Shrestha	1100 W. 116th Avenue		Westminster	CO	80234		Coal Sales Contract dated 01/01/2016	
Western Fuels Association, Inc.	Murari Shrestha	1100 W. 116th Avenue		Westminster	CO	80234		Coal Sales Contract dated 10/01/2014	
Western Fuels Association, Inc.	Murari Shrestha	1100 W. 116th Avenue		Westminster	CO	80234		Coal Sales Contract dated 01/01/2016	
Western Fuels Association, Inc.	Murari Shrestha	1100 W. 116th Avenue		Westminster	CO	80234		Coal Sales Contract dated 01/01/2016	
WestRock CP, LLC	J/Nia Clanton	504 Thrasher Street		Norcross	GA	30071		Coal Sales Contract dated 01/01/2016	
Wisconsin Public Service Corp.	Mary Jo Tremel	700 North Adams Street		Green Bay	WI	54301		Coal Sales Contract dated 09/01/1977	
Woodruff Coal Company	John Garside, Jr.	PO Box 50190		Kalamazoo	MI	49005		Coal Sales Contract dated 01/15/2016	
ZENTRAKOKEREI SAAR GmbH	Attn: P. Dickmann	Post Box 1880	66751 Dilligen	Dilligen		66751	Germany	Coal Sales Contract dated 04/01/2014	

Fill in this information to identify the case:

Debtor name Arch Coal Sales Company, Inc.

United States Bankruptcy Court for the: EASTERN DISTRICT OF MISSOURI

Case number (if known) 16-40136

Check if this is an amended filing

**Official Form 206H
Schedule H: Your Codebtors**

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Be as complete and accurate as possible. If more space is needed, copy the Additional Page, numbering the entries consecutively. Attach the Additional Page to this page.

1. Do you have any codebtors?

- No. Check this box and submit this form to the court with the debtor's other schedules. Nothing else needs to be reported on this form.
 Yes

2. In Column 1, list as codebtors all of the people or entities who are also liable for any debts listed by the debtor in the schedules of creditors, Schedules D-G. Include all guarantors and co-obligors. In Column 2, identify the creditor to whom the debt is owed and each schedule on which the creditor is listed. If the codebtor is liable on a debt to more than one creditor, list each creditor separately in Column 2.

Column 1: Codebtor

Column 2: Creditor

Name

Mailing Address

Name

Check all schedules that apply:

2.1 **See Attached
Schedule H**

- D _____
 E/F _____
 G _____

In re Arch Coal Sales Company, Inc.
Case No. 16-40136
Schedule H - Co-debtors

Secured Debt		Unsecured Notes			Capital Leases		
Sr. Secured 1st Lien Term Loan	Sr. Secured 2nd Lien Term Loan	\$375M 9.875% Sr. Notes Due 2019	\$1,000M 7% Sr. Notes Due 2019	\$1,000M 7.25% Sr. Notes Due 2021	\$500M 7.25% Sr. Notes Due 2020	9 - 795 F Caterpillar Off Highway Truck	2 - D11T Dozers
<u>Creditor:</u> Wilmington Trust, N.A.	<u>Creditor:</u> UMB Bank	<u>Creditor:</u> UMB Bank	<u>Creditor:</u> UMB Bank	<u>Creditor:</u> UMB Bank	<u>Creditor:</u> US Bank NA	<u>Creditor:</u> CAT Financial Services	<u>Creditor:</u> CAT Financial Services
<u>Debtor / Borrower:</u> Arch Coal, Inc.	<u>Debtor / Borrower:</u> Arch Coal, Inc.	<u>Debtor / Borrower:</u> Arch Coal, Inc.	<u>Debtor / Borrower:</u> Arch Coal, Inc.	<u>Debtor / Borrower:</u> Arch Coal, Inc.	<u>Debtor / Borrower:</u> Arch Coal, Inc.	<u>Debtor / Borrower:</u> Thunder Basin Coal Co., LLC	<u>Debtor / Borrower:</u> Thunder Basin Coal Co., LLC
<u>Guarantors:</u> ACI Terminal, LLC Allegheny Land Company Arch Coal Sales Company, Inc. Arch Coal Terminal, Inc. Arch Coal West, LLC Arch Development, LLC Arch Energy Resources, LLC Arch Flint Ridge, LLC Arch Reclamation Services, Inc. Arch Western Acquisition Corporation Arch Western Acquisition, LLC Arch Western Bituminous Group, LLC Arch Western Finance LLC Arch Western Resources, LLC Arch of Wyoming, LLC Ark Land Company Ark Land KH, Inc. Ark Land LT, Inc. Ark Land WR, Inc. Ashland Terminal, Inc. Bronco Mining Company, Inc.	<u>Guarantors:</u> ACI Terminal, LLC Allegheny Land Company Arch Coal Sales Company, Inc. Arch Coal Terminal, Inc. Arch Coal West, LLC Arch Development, LLC Arch Energy Resources, LLC Arch Flint Ridge, LLC Arch Reclamation Services, Inc. Arch Western Acquisition Corporation Arch Western Acquisition, LLC Arch Western Bituminous Group, LLC Arch Western Finance, LLC Arch Western Resources, LLC Arch Of Wyoming, LLC Ark Land Company Ark Land KH, Inc. Ark Land LT, Inc. Ark Land WR, Inc. Ashland Terminal, Inc. Bronco Mining Company, Inc.	<u>Guarantors:</u> Allegheny Land Company Arch Coal Sales Company, Inc. Arch Coal Terminal, Inc. Arch Coal West, LLC Arch Development, LLC Arch Energy Resources, LLC Arch Reclamation Services, Inc. Arch Western Acquisition Corporation Arch Western Acquisition, LLC Arch Western Bituminous Group, LLC Arch Western Finance, LLC Arch Western Resources, LLC Arch Of Wyoming, LLC Ark Land Company Ark Land KH, Inc. Ark Land LT, Inc. Ark Land WR, Inc. Ashland Terminal, Inc. Bronco Mining Company, Inc. Canyon Fuel Company, LLC	<u>Guarantors:</u> Allegheny Land Company Arch Coal Sales Company, Inc. Arch Coal Terminal, Inc. Arch Coal West, LLC Arch Development, LLC Arch Energy Resources, LLC Arch Reclamation Services, Inc. Ark Land Company Ark Land KH, Inc. Ark Land LT, Inc. Ark Land WR, Inc. Ashland Terminal, Inc.	<u>Guarantors:</u> Allegheny Land Company Arch Coal Sales Company, Inc. Arch Coal Terminal, Inc. Arch Coal West, LLC Arch Development, LLC Arch Energy Resources, LLC Arch Reclamation Services, Inc. Ark Land Company Ark Land KH, Inc. Ark Land LT, Inc. Ark Land WR, Inc. Ashland Terminal, Inc.	<u>Guarantors:</u> Allegheny Land Company Arch Coal Sales Company, Inc. Arch Coal Terminal, Inc. Arch Coal West, LLC Arch Development, LLC Arch Energy Resources, LLC Arch Reclamation Services, Inc.	<u>Guarantors:</u> Arch Coal, Inc.	<u>Guarantors:</u> Arch Coal, Inc.
Catenary Coal Holdings, Inc. Coal-Mac, Inc. CoalQuest Development LLC Cumberland River Coal Company Hawthorne Coal Company, Inc. Hunter Ridge Coal Company Hunter Ridge Holdings, Inc. Hunter Ridge, Inc. ICG Addcar Systems, LLC ICG Beckley, LLC ICG East Kentucky, LLC ICG Eastern Land, LLC ICG Eastern, LLC ICG Illinois, LLC ICG Knott County, LLC ICG Natural Resources, LLC ICG Tygart Valley, LLC ICG, Inc. ICG, LLC ICG Hazard Land, LLC ICG Hazard, LLC	Catenary Coal Holdings, Inc. Coal-Mac, Inc. CoalQuest Development LLC Cumberland River Coal Company Hawthorne Coal Company, Inc. Hunter Ridge Coal Company Hunter Ridge Holdings, Inc. Hunter Ridge, Inc. ICG ADDCAR Systems, LLC ICG Beckley, LLC ICG East Kentucky, LLC ICG Eastern Land, LLC ICG Eastern, LLC ICG Illinois, LLC ICG Knott County, LLC ICG Natural Resources, LLC ICG Tygart Valley, LLC ICG, Inc. ICG, LLC ICG Hazard Land, LLC ICG Hazard, LLC	Catenary Coal Holdings, Inc. Coal-Mac, Inc. CoalQuest Development LLC Cumberland River Coal Company Hawthorne Coal Company, Inc. Hunter Ridge Coal Company Hunter Ridge Holdings, Inc. Hunter Ridge, Inc. ICG ADDCAR Systems, LLC ICG Beckley, LLC ICG East Kentucky, LLC ICG Eastern Land, LLC ICG Eastern, LLC ICG Illinois, LLC ICG Knott County, LLC ICG Natural Resources, LLC ICG Tygart Valley, LLC ICG, Inc. ICG, LLC ICG Hazard Land, LLC ICG Hazard, LLC	Catenary Coal Holdings, Inc. Coal-Mac, Inc. Cumberland River Coal Company Hunter Ridge Coal Company Hunter Ridge Holdings, Inc. Hunter Ridge, Inc. ICG ADDCAR Systems, LLC ICG Beckley, LLC ICG East Kentucky, LLC ICG Eastern Land, LLC ICG Eastern, LLC ICG Illinois, LLC ICG Knott County, LLC ICG Natural Resources, LLC ICG Tygart Valley, LLC ICG, Inc. ICG, LLC ICG Hazard Land, LLC ICG Hazard, LLC	Catenary Coal Holdings, Inc. Coal-Mac, Inc. Cumberland River Coal Company Hunter Ridge Coal Company Hunter Ridge Holdings, Inc. Hunter Ridge, Inc. ICG ADDCAR Systems, LLC ICG Beckley, LLC ICG East Kentucky, LLC ICG Eastern Land, LLC ICG Eastern, LLC ICG Illinois, LLC ICG Knott County, LLC ICG Natural Resources, LLC ICG Tygart Valley, LLC ICG, Inc. ICG, LLC ICG Hazard Land, LLC ICG Hazard, LLC	Catenary Coal Holdings, Inc. Coal-Mac, Inc. Cumberland River Coal Company Hunter Ridge Coal Company Hunter Ridge Holdings, Inc. Hunter Ridge, Inc. ICG ADDCAR Systems, LLC ICG Beckley, LLC ICG East Kentucky, LLC ICG Eastern Land, LLC ICG Eastern, LLC ICG Illinois, LLC ICG Knott County, LLC ICG Natural Resources, LLC ICG Tygart Valley, LLC ICG, Inc. ICG, LLC ICG Hazard Land, LLC ICG Hazard, LLC	Catenary Coal Holdings, Inc. Coal-Mac, Inc. Cumberland River Coal Company Hunter Ridge Coal Company Hunter Ridge Holdings, Inc. Hunter Ridge, Inc. ICG ADDCAR Systems, LLC ICG Beckley, LLC ICG East Kentucky, LLC ICG Eastern Land, LLC ICG Eastern, LLC ICG Illinois, LLC ICG Knott County, LLC ICG Natural Resources, LLC ICG Tygart Valley, LLC ICG, Inc. ICG, LLC ICG Hazard Land, LLC ICG Hazard, LLC	Catenary Coal Holdings, Inc. Coal-Mac, Inc. Cumberland River Coal Company Hunter Ridge Coal Company Hunter Ridge Holdings, Inc. Hunter Ridge, Inc. ICG ADDCAR Systems, LLC ICG Beckley, LLC ICG East Kentucky, LLC ICG Eastern Land, LLC ICG Eastern, LLC ICG Illinois, LLC ICG Knott County, LLC ICG Natural Resources, LLC ICG Tygart Valley, LLC ICG, Inc. ICG, LLC ICG Hazard Land, LLC ICG Hazard, LLC
International Coal Group, Inc. Jacobs Ranch Coal LLC Jacobs Ranch Holdings I LLC Jacobs Ranch Holdings II LLC Juliana Mining Company, Inc. King Knob Coal Co., Inc. Lone Mountain Processing, Inc. Marine Coal Sales Company Melrose Coal Company, Inc. Mingo Logan Coal Company Mountain Coal Company, L.L.C. Mountain Gem Land, Inc. Mountain Mining, Inc. Mountaineer Land Company Otter Creek Coal, LLC Patriot Mining Company, Inc. Powell Mountain Energy, LLC Prairie Holdings, Inc. Shelby Run Mining Company, LLC Simba Group, Inc. Thunder Basin Coal Company, L.L.C. Triton Coal Company, L.L.C. Upshur Property, Inc. Vindex Energy Corporation Western Energy Resources, Inc. White Wolf Energy, Inc. Wolf Run Mining Company	International Coal Group, Inc. Juliana Mining Company, Inc. King Knob Coal Co., Inc. Lone Mountain Processing, Inc. Marine Coal Sales Company Melrose Coal Company, Inc. Mingo Logan Coal Company Mountain Coal Company, L.L.C. Mountain Gem Land, Inc. Mountain Mining, Inc. Mountaineer Land Company Otter Creek Coal, LLC Patriot Mining Company, Inc. Powell Mountain Energy, LLC Prairie Holdings, Inc. Shelby Run Mining Company, LLC Simba Group, Inc. Thunder Basin Coal Company, L.L.C. Triton Coal Company, L.L.C. Upshur Property, Inc. Vindex Energy Corporation Western Energy Resources, Inc. White Wolf Energy, Inc. Wolf Run Mining Company	Juliana Mining Company, Inc. King Knob Coal Co., Inc. Lone Mountain Processing, Inc. Marine Coal Sales Company Melrose Coal Company, Inc. Mingo Logan Coal Company Mountain Coal Company, L.L.C. Mountain Gem Land, Inc. Mountain Mining, Inc. Mountaineer Land Company Otter Creek Coal, LLC Patriot Mining Company, Inc. Powell Mountain Energy, LLC Prairie Holdings, Inc. Shelby Run Mining Company, LLC Simba Group, Inc. Thunder Basin Coal Company, L.L.C. Triton Coal Company, L.L.C. Upshur Property, Inc. Vindex Energy Corporation Western Energy Resources, Inc. White Wolf Energy, Inc. Wolf Run Mining Company	Lone Mountain Processing, Inc.	Lone Mountain Processing, Inc.	Mingo Logan Coal Company Mingo Logan Coal Company Mingo Logan Coal Company Mountain Gem Land, Inc. Mountain Gem Land, Inc. Mountain Mining, Inc. Mountaineer Land Company Otter Creek Coal, LLC Prairie Holdings, Inc. Prairie Holdings, Inc.	Mingo Logan Coal Company Mingo Logan Coal Company Mingo Logan Coal Company Mountain Gem Land, Inc. Mountain Gem Land, Inc. Mountain Mining, Inc. Mountaineer Land Company Otter Creek Coal, LLC Prairie Holdings, Inc. Prairie Holdings, Inc.	Mingo Logan Coal Company Mingo Logan Coal Company Mingo Logan Coal Company Mountain Gem Land, Inc. Mountain Gem Land, Inc. Mountain Mining, Inc. Mountaineer Land Company Otter Creek Coal, LLC Prairie Holdings, Inc. Prairie Holdings, Inc.

Fill in this information to identify the case:

Debtor name Arch Coal Sales Company, Inc.

United States Bankruptcy Court for the: EASTERN DISTRICT OF MISSOURI

Case number (if known) 16-40136

Check if this is an amended filing

Official Form 202

Declaration Under Penalty of Perjury for Non-Individual Debtors

12/15

An individual who is authorized to act on behalf of a non-individual debtor, such as a corporation or partnership, must sign and submit this form for the schedules of assets and liabilities, any other document that requires a declaration that is not included in the document, and any amendments of those documents. This form must state the individual's position or relationship to the debtor, the identity of the document, and the date. Bankruptcy Rules 1008 and 9011.

WARNING -- Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to \$500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.

Declaration and signature

I am the president, another officer, or an authorized agent of the corporation; a member or an authorized agent of the partnership; or another individual serving as a representative of the debtor in this case.

I have examined the information in the documents checked below and I have a reasonable belief that the information is true and correct:

- Schedule A/B: Assets—Real and Personal Property (Official Form 206A/B)
- Schedule D: Creditors Who Have Claims Secured by Property (Official Form 206D)
- Schedule E/F: Creditors Who Have Unsecured Claims (Official Form 206E/F)
- Schedule G: Executory Contracts and Unexpired Leases (Official Form 206G)
- Schedule H: Codebtors (Official Form 206H)
- Summary of Assets and Liabilities for Non-Individuals (Official Form 206Sum)
- Amended Schedule
- Chapter 11 or Chapter 9 Cases: List of Creditors Who Have the 20 Largest Unsecured Claims and Are Not Insiders (Official Form 204)
- Other document that requires a declaration

I declare under penalty of perjury that the foregoing is true and correct.

Executed on March 9, 2016

X /s/ Robert G. Jones
Signature of individual signing on behalf of debtor

Robert G. Jones
Printed name

Secretary
Position or relationship to debtor

**UNITED STATES BANKRUPTCY COURT
EASTERN DISTRICT OF MISSOURI
EASTERN DIVISION**

In re:

ARCH COAL, INC., *et al.*,¹

Debtors.

Chapter 11

Case No. 16-40120-705

(Jointly Administered)

**STATEMENT OF FINANCIAL AFFAIRS FOR
ARCH COAL SALES COMPANY, INC. (CASE NO. 16-40136-705)**

¹The employer tax identification numbers and addresses for each of the Debtors are set forth in the Debtors' chapter 11 petitions.

UNITED STATES BANKRUPTCY COURT
EASTERN DISTRICT OF MISSOURI
EASTERN DIVISION

In re:

ARCH COAL, INC., *et al.*,

Debtors.¹

Chapter 11
Case No. 16-40120-705

(Jointly Administered)

**GLOBAL NOTES AND STATEMENT OF LIMITATIONS, METHODS AND
DISCLAIMER REGARDING DEBTORS' SCHEDULES AND SOFAS**

General

Arch Coal, Inc. (“Arch”) and 71 of its direct and indirect subsidiaries and affiliates (collectively, with Arch, the “Debtors”), with the assistance of their advisors, are filing their respective Schedules of Assets and Liabilities (the “Schedules”) and Statements of Financial Affairs (the “SOFAs”) in the United States Bankruptcy Court for the Eastern District of Missouri (the “Bankruptcy Court”). The Debtors prepared the Schedules and SOFAs pursuant to section 521 of title 11 of the United States Code (the “Bankruptcy Code”) and Rule 1007 of the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”). The Schedules and SOFAs are unaudited. Although management has made reasonable efforts to ensure that the Schedules and SOFAs are accurate and complete based on information that was available to them at the time of the preparation, subsequent information or discovery may result in material changes to these Schedules and SOFAs, and inadvertent errors or omissions may exist in the Schedules and SOFAs. Moreover, because the Schedules and SOFAs contain unaudited information that is subject to further review and potential adjustment, there can be no assurance that these Schedules and SOFAs are wholly accurate and complete. Nothing contained in the Schedules and SOFAs shall constitute a waiver of any rights of the Debtors, specifically including the Debtors’ right to amend these Schedules and SOFAs and any rights with respect to any issues relating to substantive consolidation, equitable subordination, defenses and/or causes of action arising under the provisions of chapter 5 of the Bankruptcy Code and other relevant non-bankruptcy laws. These Global Notes and Statement of Limitations, Methods and Disclaimer Regarding the Debtors’ Schedules and SOFAs (the “Global Notes”) are incorporated by reference in, and comprise an integral part of, each of the Schedules and SOFAs, and should be referred to and reviewed in connection with any review of the Schedules and SOFAs.

¹ The Debtors are listed on Schedule 1 attached hereto. The employer tax identification numbers and addresses for each of the Debtors are set forth in the Debtors’ chapter 11 petitions.

Description of the Cases and “As of” Information Date

On January 11, 2016 (the “**Petition Date**”), the Debtors each filed a voluntary petition in the Bankruptcy Court for reorganization under chapter 11 of the Bankruptcy Code. The cases have been consolidated solely for the purpose of joint administration under case number 16-40120-705.

Each Debtor’s fiscal year ends on December 31. All asset information contained in the Schedules and SOFAs, except where otherwise noted, is as of December 31, 2015. The liability information contained in the Schedules and SOFAs, except where otherwise noted, is as of the Petition Date of each respective Debtor, as appropriate.

Two of the Debtors, ICG Eastern Land, LLC and Powell Mountain Energy LLC, are inactive and have no recorded assets or liabilities but guarantee certain debt at Arch. Furthermore, the following Debtors have only intercompany receivables or payables and no other assets or liabilities: Allegheny Land Company; Arch Development, LLC; Arch Reclamation Services, Inc.; Arch Western Bituminous Group, LLC; Arch Western Finance, LLC; Ark Land WR, Inc.; Bronco Mining Company, Inc.; Catenary Coal Holdings, Inc.; Energy Development Co.; Hawthorne Coal Company, Inc.; Hunter Ridge Coal Company; ICG, Inc.; Marine Coal Sales Company; Melrose Coal Company, Inc.; Mountain Gem Land, Inc.; Mountain Mining, Inc.; Mountaineer Land Company; P.C. Holding, Inc.; and Simba Group, Inc.

Basis of Presentation

For financial reporting purposes, Arch prepares consolidated financial statements. These consolidated financial statements are filed with the Securities and Exchange Commission (the “**SEC**”) and are audited annually. Unlike the consolidated financial statements, these Schedules and SOFAs, except as indicated herein, reflect the assets and liabilities of each Debtor, including intercompany accounts which would be eliminated in Arch’s consolidated financial statements. Accordingly, combining the assets and claims set forth in the Schedules and SOFAs of the Debtors would result in amounts that would be substantially different from financial information for Arch and its respective consolidated subsidiaries that would be prepared under Generally Accepted Accounting Principles (“**GAAP**”). Therefore, these Schedules and SOFAs do not purport to represent financial statements prepared in accordance with GAAP, nor are they intended to reconcile to the financial statements filed by Arch with the SEC.

Confidentiality

There are instances within the Schedules and SOFAs where names, addresses or amounts have been left blank. Due to the nature of an agreement between the Debtors and a third party, concerns of confidentiality or concerns for the privacy of an individual, the Debtors may have deemed it appropriate and necessary to avoid listing such names, addresses and amounts.

Amendment

Although reasonable efforts were made to file complete and accurate Schedules and SOFAs, inadvertent errors and omissions may exist. The Debtors reserve the right to amend and/or

supplement their Schedules and SOFAs from time to time as they deem necessary or appropriate but are under no obligation to do so.

Recharacterization

The Debtors have made reasonable efforts to characterize, classify, categorize or designate correctly the claims, assets, executory contracts, unexpired leases and other items reported in the Schedules and SOFAs. However, due to the complexity and size of the Debtors' businesses, the Debtors may have improperly characterized, classified, categorized or designated certain items. In addition, certain items reported in the Schedules and SOFAs may be included in more than one category. The designation of a category is not meant to be wholly inclusive or descriptive of the rights or obligations represented by such item. The Debtors reserve their rights to recharacterize, reclassify, recategorize or redesignate items reported in the Schedules and SOFAs at a later time either in amendments to the Schedules and SOFAs or in another appropriate filing as necessary or appropriate.

Estimates and Assumptions

The preparation of the Schedules and SOFAs required the Debtors to make certain estimates and assumptions that affected the reported amounts of assets and liabilities, the disclosures of contingent assets and liabilities and the reported amounts of revenues and expenses. Actual results could differ materially from these estimates.

Totals

All totals that are included in the Schedules and SOFAs represent totals of all the known amounts included on the Schedules and SOFAs.

Unknown or Undetermined Amounts

The description of an amount as "unknown" or "undetermined" is not intended to reflect upon the materiality of such amount.

Exclusions

The Debtors have excluded certain categories of assets and liabilities from the Schedules and SOFAs such as: general accrued liabilities including, but not limited to, accrued salaries and employee benefits; tax accruals; asset retirement obligations and assets with a net book value of zero. Other non-material assets and liabilities may have also been excluded.

Foreign Currency

Unless otherwise indicated, all amounts are reflected in U.S. dollars. Assets and liabilities denominated in foreign currencies were translated into U.S. dollars at reasonable market exchange rates. Subsequent adjustments to foreign currency valuation will not be made.

Current Market Value of Assets

It would be prohibitively expensive, unduly burdensome and an inefficient use of estate resources for the Debtors to obtain current market valuations of all of their assets. Accordingly, unless otherwise indicated, the Schedules and SOFAs reflect net book values for assets as of the Petition Date. Amounts ultimately realized may vary from net book value (or whatever value was ascribed), and such variance may be material. The values of certain assets are listed as undetermined amounts as of the Petition Date because the book values may materially differ from fair market values. As applicable, fixed assets and leasehold improvement assets that have been fully depreciated or fully amortized, or were expensed for GAAP accounting purposes, have no net book value and are therefore not included in the Schedules and SOFAs. The Debtors reserve all rights to amend, supplement or adjust the asset values set forth in the Schedules and SOFAs.

Consolidated Accounts Payable and Disbursements System

The Debtors use a centralized cash management system to streamline collection, transfer, and disbursement of funds generated by the Debtors' business operations. Receivables are collected by non-Debtor subsidiaries of Arch and sent to Arch. Payables are paid by Arch on behalf of the Debtors and non-Debtor affiliates in the ordinary course of business. The Debtors record in their books and records any receipts and/or disbursements made on behalf of Debtors and non-Debtor affiliates as intercompany balances.

Intercompany Accounts

The Debtors routinely engage in intercompany transactions with non-Debtor subsidiaries and affiliates. Although the Debtors record intercompany activity in their respective intercompany accounts, the Debtors do not track, and cannot determine, the amounts of intercompany receivables and payables to or from counterparties. Thus, intercompany account balances are not shown in Schedule A/B or Schedule E/F. A listing of intercompany balances as of December 31, 2014 and as of December 31, 2015, however, has been included for all Debtors in SOFAs Part 2. The listing of these amounts is not and shall not be construed as an admission of the characterization of such balance, as debt, equity or otherwise, and is not necessarily indicative of the ultimate recovery, if any, on any intercompany asset account or the impairment or claim status of any intercompany liability account. The Debtors reserve all rights to recharacterize, reprioritize, reclassify, recategorize or redesignate intercompany accounts reported in the Schedules and SOFAs.

Accounts Receivable

For confidentiality reasons, the Debtors have not listed individual customer accounts receivable information. Accounts receivable information for each Debtor has been listed as of December 31, 2015.

Inventories; Property and Equipment

Inventories consist of materials and supplies and coal inventory. These inventories are valued at book value. Coal inventory costs include labor, supplies, equipment, operating overhead and transportation costs incurred prior to the transfer of title to customers. Property, plant, equipment and mine development are recorded at cost or at fair value at the date of acquisition in the case of acquired businesses, and are presented net of accumulated depreciation and amortization. Property, plant, equipment are aggregated in the Debtors' books and records and cannot be segregated easily into the categories required by the Schedules and SOFAs. All inventories, as well as all property and equipment, are presented without consideration of any statutory or consensual liens.

Coal Reserves

The Debtors control an estimated 2.5 billion tons of proven and probable coal reserves located in the Power River, Illinois, Western Bituminous and Appalachian coal basins. The Debtors own approximately 23.1% of such coal reserves (by ton) and lease the remaining 76.9% of such coal reserves (by ton). The aggregate book value of owned and leased coal reserves is \$2.4 billion as of December 31, 2015. The Debtors have not analyzed the current market value of their owned or leased coal reserves. Except where otherwise noted, the Debtors have reported the book value of all owned pieces of real property, including coal reserves, in Schedule A/B. Although not required, because leased coal reserves represent such a significant asset of the Debtors, the Debtors have also included the book value of leased coal reserves in Schedule A/B. Any unexpired coal reserve leases of the Debtors as of the Petition Date are included in Schedule G and to the extent that there was an amount outstanding under a coal reserve lease, such as royalties payable, as of the Petition Date, the amount owed to the lessor of the coal reserves has been listed on Schedule E/F.

Other Leases

The Debtors lease equipment and facilities under various operating lease agreements. These equipment and facilities leases are reported on Schedule G of each applicable Debtor, and to the extent that there was an amount outstanding under any of these leases as of the Petition Date, the amount owed to the applicable lessor has been listed on Schedule E/F of each applicable Debtor.

Contingent Assets

The Debtors believe that they may possess certain claims and causes of action against various parties. Additionally, the Debtors may possess contingent claims in the form of various actions they could commence under the provisions of chapter 5 of the Bankruptcy Code and other relevant non-bankruptcy laws that are not listed as assets in their Schedules and SOFAs. The Debtors reserve all of their rights with respect to any claims and causes of action, whether arising under the Bankruptcy Code or otherwise, that they may have or will have, and nothing contained in these Global Notes or the Schedules and SOFAs shall be deemed a waiver of any such claims, avoidance actions or causes of action or in any way prejudice or impair the

assertion of such claims. The Debtors may also possess contingent and unliquidated claims against affiliated entities (both Debtors and non-Debtors) for various financial accommodations and similar benefits they have extended from time to time, including contingent and unliquidated claims for contribution, reimbursement and/or indemnification arising from, among other things: (a) letters of credit, (b) surety bonds, (c) guarantees, (d) indemnities and (e) other arrangements. The Debtors reserve their rights to supplement the Schedules and SOFAs for these items at a later date. Additionally, prior to the relevant Petition Date, each Debtor, as a plaintiff, may have commenced various lawsuits in the ordinary course of its business against third parties seeking monetary damages.

Guarantees and Other Secondary Liability Claims

The Debtors have made reasonable efforts to locate and identify guarantees and other secondary liability claims (collectively, the “**Guarantees**”) in each of the executory contracts, unexpired leases, secured financings, debt instruments and other such agreements to which any Debtor is a party. Where Guarantees have been identified, they have been included in the relevant Schedule for the Debtor or Debtors affected by such Guarantees. The Debtors have placed the Guarantees on Schedule H for both the primary obligor and the guarantor of the relevant obligation. It is possible that certain Guarantees embedded in the Debtors’ executory contracts, unexpired leases, secured financings, debt instruments and other such agreements may have been inadvertently omitted. The Debtors reserve their rights to amend the Schedules to the extent additional Guarantees are identified or such Guarantees are discovered to have expired or be unenforceable. In addition, the Debtors reserve the right to amend the Schedules and SOFAs and to recharacterize or reclassify any such contract or claim, whether by amending the Schedules and SOFAs or in another appropriate filing. Additionally, failure to list any Guarantees in the Schedules and SOFAs, including in any future amendments to the Schedules and SOFAs, shall not affect the enforceability of any Guarantees not listed.

Classifications

Listing a claim as “secured,” “unsecured priority” or “unsecured nonpriority,” or listing a contract as “executory” or “unexpired,” does not constitute an admission by a Debtor of the legal rights of the claimant or a waiver of any of Debtors’ right to recharacterize or reclassify such claim or contract. The Debtors reserve the right to amend the Schedules and SOFAs and to recharacterize or reclassify any such contract or claim whether by amending the Schedules and SOFAs or in another appropriate filing.

Contingent, Unliquidated and/or Disputed Claims

Schedule D and Schedule E/F permit each of the Debtors to designate a claim as “contingent,” “unliquidated” and/or “disputed.” Any failure to designate a claim on the Debtors’ Schedules as “disputed,” “contingent” and/or “unliquidated” does not constitute an admission by the Debtors that such amount is not “contingent,” “unliquidated” and/or “disputed” or that such claim is not subject to objection. The Debtors reserve the right to dispute, or assert offsets or defenses to, any claim reflected on these Schedules as to amount, liability or classification or to otherwise subsequently designate any claim as “contingent,” “unliquidated” and/or “disputed,” whether by

amending the Schedules and SOFAs or in another appropriate filing. Listing a claim does not constitute an admission by the Debtors of the claimant's legal rights or a waiver of the Debtors' right to recharacterize or reclassify the claim or contract. Additionally, the Debtors reserve their rights to object to any listed claims on the grounds that, among other things, they have already been satisfied.

Effect of Payments Made Pursuant to "First Day" Orders on Scheduled Claim Amount

The Bankruptcy Court has authorized the Debtors to pay various outstanding prepetition claims including certain payments to employees, critical vendors, lien holders and taxing authorities. Where the Schedules and SOFAs list creditors and set forth the Debtors' scheduled amount of such claims, such scheduled amounts reflect amounts owed as of the Petition Date, adjusted for any postpetition payments made as of March 8, 2016 on account of such claims pursuant to the authority granted to the Debtors by the Bankruptcy Court. To the extent any further adjustments are necessary for any additional postpetition payments made after March 8, 2016 on account of such claims pursuant to the authority granted to the Debtors by the Bankruptcy Court, such adjustments have not been included in the Schedules and SOFAs, unless otherwise noted on the applicable Schedule or SOFA. Estimates of claims set forth in the Schedules and SOFAs may not reflect assertions by the Debtors' creditors of a right to have such claims paid or reclassified under the Bankruptcy Code or orders of the Bankruptcy Court.

Reservation of Rights

The corporate structure of the Debtors is extraordinarily complex. The Debtors have used reasonable efforts to ensure accuracy in attributing the information listed in the Schedules and SOFAs to the correct Debtor; however, subsequent information or discovery may result in material changes to the Schedules and SOFAs and inadvertent errors, omissions or inaccuracies may exist. The Debtors reserve all rights to amend or supplement their Schedules and SOFAs. Listing a claim or a contract with a particular Debtor does not constitute an admission by such Debtor of the legal rights of the claimant, or a waiver of the Debtors' right to disclaim such claim or contract as attributable to such Debtor. The Debtors reserve the right to amend the Schedules and SOFAs, and to relist any contract or claim with another Debtor and/or to remove such contract or claim from the Schedules and SOFAs whether by amending the Schedules and SOFAs or in another appropriate filing.

Schedule A/B – Real and Personal Property

Cash accounts are presented at book value, unless otherwise noted. Assets recorded as negative net payables or other prepayments are representative of credits owed from customers or third parties.

Except where otherwise noted, the Debtors have included the book value of owned real property assets, including owned coal reserves, held by each Debtor on Schedule A/B. Because leased coal reserves represent such a significant asset of the Debtors, the Debtors have also included the book value of leased coal reserves in Schedule A/B. The Bankruptcy Court granted security

interests in and liens upon, among other things, the Debtors' real property for the benefit of the lenders providing the DIP Facility (as defined below).

Certain Debtors have accumulated significant net operating losses ("NOLs") for United States federal and state income tax purposes. As of the Debtors' December 31, 2015 financial statements, however, these NOLs have been fully reserved, resulting in a net book value of zero due to the unlikelihood of utilizing the NOLs within a reasonable period of time.

As part of their financial statement due diligence process, the Debtors, from time to time, analyze the book values of their assets to determine, with respect to any of their assets, whether all or part of the asset value should be impaired. Cash flow modeling is utilized to determine whether an impairment is evident. If an impairment is indicated, estimated fair values are calculated through discounted cash flow analyses. The Debtors have recently experienced significant write-offs of book values of certain assets, sometimes reducing book values of such assets to zero, due to the declining coal market in which the Debtors operate. Where book values of assets have been reduced to zero, such assets have not been included in these Schedules and SOFAs.

The Debtors reserve all of their rights, claims and causes of action with respect to claims associated with any contracts and agreements listed on Schedule A/B or Schedule G, including their right to dispute or challenge the characterization or the structure of any transaction, document or instrument (including any intercompany agreement) related to a creditor's claim.

The Debtors are continuing their review of all relevant documents and reserve the right to amend all Schedules at a later time as necessary, or otherwise recharacterize their interests in such real or personal property at a later date. Further, due to the volume of the Debtors' real and personal property holdings, the Debtors may have listed certain assets as real property when such holdings are in fact in the nature of personal property holdings, or the Debtors may have listed certain assets as personal property assets when such holdings are in fact real property holdings. The Debtors reserve all of their rights to recategorize and/or recharacterize such asset holdings at a later time to the extent the Debtors determine that such holdings were improperly listed.

Schedule D, Part 1 – Creditors Who Have Secured Claims

Except as otherwise agreed pursuant to a stipulation, agreed order or general order entered by the Bankruptcy Court, the Debtors reserve their right to dispute or challenge the validity, perfection or immunity from avoidance of any lien purported to be granted or perfected in any specific asset to a secured creditor listed on Schedule D of any Debtor. Moreover, although the Debtors may have scheduled claims of various creditors as secured claims, the Debtors reserve their right to dispute or challenge the secured nature of any such creditor's claim or the characterization of the structure of any such transaction or any document or instrument (including any intercompany agreement) related to such creditor's claim. In certain circumstances, a Debtor may be a co-obligor or guarantor with respect to the scheduled claims of other Debtors, and no claim set forth on Schedule D of any Debtor is intended to acknowledge claims of creditors that are otherwise satisfied or discharged by other entities. The

descriptions provided on Schedule D are intended only as a summary. Reference to the applicable loan agreements and related documents is necessary for a complete description of the collateral and the nature, extent and priority of any liens. Nothing in Schedule D and/or the Global Notes shall be deemed a modification or interpretation of the terms of such agreements.

Except as specifically stated herein, real property lessors, utility companies and other parties that may hold security deposits have not been listed on Schedule D. The Debtors reserve all of their rights, claims and causes of action with respect to claims associated with any contracts and agreements listed on Schedule D or Schedule G, including the right to dispute or challenge the characterization or the structure of any transaction, document or instrument (including any intercompany agreement) related to a creditor's claim. Nothing herein shall be construed as an admission by the Debtors of the legal rights of the claimant or a waiver of the Debtors' right to recharacterize or reclassify such claim or contract.

As of the Petition Date, Arch was the borrower, and certain of the other Debtors were the guarantors, under a credit facility (the "**Prepetition Credit Facility**"), under which approximately \$1.9 billion in term loans were outstanding. Additionally, as of the Petition Date, Arch had outstanding (a) approximately \$350 million in aggregate principal amount of 8.00% senior secured lien notes due 2019 (the "**Prepetition Second Lien Notes**") and (b) approximately \$2.9 billion in aggregate principal amount of senior unsecured notes issued in four separate tranches (the "**Prepetition Senior Unsecured Notes**"). Certain of the Debtors also sold or contributed receivables pursuant to a \$200 million prepetition receivables facility (the "**Securitization Facility**") by which the Debtors obtained letters of credit to support their operations and under which approximately \$178 million in letters of credit were outstanding as of the Petition Date.

Arch has since obtained postpetition financing (the "**DIP Facility**") consisting of a delayed draw term loan facility in the aggregate principal amount of approximately \$275 million. Substantially all of the other Debtors guarantee Arch's obligations under the DIP Facility. The DIP Facility also has facilitated efforts to amend and restate the Securitization Facility to allow the Debtors to continue utilizing the Securitization Facility and maintaining letters of credit postpetition.

Schedule E/F, Part 1 – Creditors With Priority Unsecured Claims

Claims owed or potentially owed to various taxing authorities are listed on the Debtors' Schedule E/F. Certain of the tax claims may be subject to on-going audits, and the Debtors are otherwise unable to determine with certainty the amount of many, if not all, of the tax claims listed on Schedule E/F. Therefore, the Debtors have listed all such claims as undetermined in amount, pending final resolution of on-going audits or outstanding issues. In addition, there may be other numerous contingent, unliquidated claims from state taxing authorities, not all of which are listed. The Debtors reserve the right to liquidate and pay prepetition and postpetition tax claims as outlined in the Debtors' Motion for Entry of an Order Authorizing (i) Debtors to Pay Certain Prepetition Taxes, Governmental Assessments and Fees and (ii) Financial Institutions to Honor and Process Related Checks and Transfers [ECF No. 24].

Except for a few individuals that may be entitled to unsecured priority claims earned in the 180 day period prior to the Petition Date, the Debtors believe that most of the employee claims entitled to priority under the Bankruptcy Code were or will be paid pursuant to certain first day orders that authorized the payment of such claims. Accordingly, only employee-related claims by and against the Debtors for prepetition amounts due that have not been paid as of the time that the Schedules and SOFAs were prepared by the Debtors, including employee-related claims for items not authorized to be paid by order of the Bankruptcy Court, have been included in Schedule E/F for each Debtor, if applicable.

Schedule E/F, Part 2 – Creditors With Non-Priority Unsecured Claims

The Debtors have made reasonable efforts to report all general unsecured claims against the Debtors on Schedule E/F based upon the Debtors' existing books and records. The claims of individual creditors for among other things, products, goods or services are listed as either the lower of the amounts invoiced by the creditor or the amounts entered on the Debtors' books and records and may not reflect credits or allowances due from such creditors to the Debtors. The Debtors reserve all rights with respect to any such credits and allowances including the right to assert claims objections and/or setoffs. The claims listed on Schedule E/F arose or were incurred on various dates. In certain instances, the date on which a claim arose is an open issue of fact. While commercially reasonable efforts have been made, determining the date upon which each claim in Schedule E/F was incurred or arose would be unduly burdensome and cost prohibitive and, therefore, the Debtors do not list a date for each claim listed on Schedule E/F.

Schedule E/F does not include certain deferred charges, deferred liabilities, accruals or general reserves. Such amounts are general estimates of liabilities and do not represent specific claims as of the Petition Date; however, they are reflected on the Debtors' books and records as required in accordance with GAAP.

Schedule E/F contains information regarding pending litigation involving the Debtors. In certain instances, the Debtor that is subject of the litigation is uncertain or undetermined. Where the named defendant is "Arch" plus "et al.," the Debtors have listed such claim on Schedule E/F of Arch. However, to the extent that litigation involving a particular Debtor has been identified, information regarding that litigation is contained in Schedule E/F for that Debtor.

Schedule G – Executory Contracts and Unexpired Leases

The businesses of the Debtors are complex. Although the Debtors' existing books, records, financial systems and contracts management systems have been relied upon to identify and schedule executory contracts for each of the Debtors and reasonable efforts have been made to ensure the accuracy of the Schedule G, inadvertent errors, omissions, or overinclusion may have occurred. The Debtors reserve all of their rights to dispute the validity, status or enforceability of any contracts, agreements or leases set forth on Schedule G and to amend or supplement such Schedule, as necessary. The contracts, agreements and leases listed on Schedule G may have expired or may have been modified, amended or supplemented from time to time by various amendments, restatements, waivers, estoppels, certificates, letters, memoranda and other documents, instruments and agreements that may not be listed on Schedule G, despite the

Debtors' use of reasonable efforts to identify such documents. In some cases, the same supplier or provider appears multiple times on Schedule G. This multiple listing is intended to reflect distinct agreements between the applicable Debtor and such supplier or provider. Certain of the real property leases listed on Schedule G may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional space and other miscellaneous rights. Such rights, powers, duties and obligations are not separately set forth on Schedule G. Certain of the agreements listed on Schedule G may be in the nature of conditional sales agreements or secured financings. The presence of a contract or agreement on Schedule G does not constitute an admission that such contract or agreement is an executory contract or unexpired lease.

The Debtors have included only contracts and agreements to which a Debtor is a party. Schedule G does not include contracts or agreements in which payments to third parties were made on any of the Debtors' behalf for administrative convenience or as a result of the Debtors' cash management system.

The Debtors have included certain interests in real property such as easements, rights of way and other similar interests on Schedule G. The listing of such real property interests on Schedule G as "executory" does not constitute an admission by a Debtor that any such contract is executory. The Debtors reserve all rights to recategorize and/or recharacterize their interests in such real property at a later date, as necessary. Although not required, because leased coal reserves represent such a significant asset of the Debtors, the Debtors have also included the book value of leased coal reserves in Schedule A/B.

The Debtors are continuing their review of all relevant documents and expressly reserve their right to amend all Schedules at a later time as necessary and/or to challenge the classification of any agreement as an executory contract or unexpired lease in any appropriate filing. The Debtors further reserve all of their rights, claims, and causes of action with respect to the contracts and agreements listed on Schedule G, including the right to dispute or challenge the characterization or the structure of any transaction, document, or instrument (including any intercompany agreement) related to a creditor's claim.

In addition, the Debtors may have entered into various other types of agreements in the ordinary course of business, such as subordination, nondisturbance and attornment agreements, supplemental agreements, amendments/letter agreements, title agreements and confidentiality agreements. Such documents may not be set forth on Schedule G. Certain of the contracts, agreements and leases listed on Schedule G may have been entered into by more than one of the Debtors. Further, the specific Debtor obligor to certain of the executory contracts could not be specifically ascertained in every circumstance. In such cases, the Debtors made their best efforts to determine the correct Debtors' Schedule G on which to list such executory contract or unexpired lease. Certain of the executory contracts may not have been memorialized and could be subject to dispute. Each unexpired lease listed in Schedule G may include one or more ancillary documents, including but not limited to any underlying assignment and assumption agreements, amendments, supplements, full and partial assignments, renewals and partial releases. Executory contracts that are oral in nature, if any, have not been included on Schedule G. Schedule G does not constitute an admission that any such contract or agreement is

an executory contract or unexpired lease. The Debtors reserve all of their rights, claims and causes of action with respect to the contracts and agreements listed on Schedule G, including the right to dispute or challenge the characterization or the structure of any transaction, document or instrument.

Schedule H – Co-Debtors

In the ordinary course of their business, the Debtors may be involved in pending or threatened litigation and claims arising out of certain ordinary business transactions. These matters may involve multiple plaintiffs and defendants, some or all of whom may assert cross claims and counter-claims against other parties. Due to the volume of such claims, and because all such claims are contingent, unliquidated and disputed, and listed elsewhere in the Schedules and SOFAs, such claims have not been set forth individually on Schedule H.

Schedule H reflects Guarantees, if any, by various Debtors of obligations of related affiliates. The Debtors may not have identified certain Guarantees that are embedded in the Debtors' executory contracts, unexpired leases, secured financings, debt instruments and other such agreements. Certain of the Guarantees reflected on Schedule H, if any, may have expired or no longer be enforceable. Thus, the Debtors reserve their rights to amend the Schedules to the extent that additional Guarantees are identified or such Guarantees are discovered to have expired or are unenforceable, or to contest the validity or enforceability of the Guarantees in another filing.

Claims of Third-Party Related Entities

Although the Debtors have made every effort to properly classify each claim listed in the Schedules as being either disputed or undisputed, liquidated or unliquidated and contingent or noncontingent, the Debtors have not been able to fully reconcile all payments made to certain third parties and their related entities on account of the Debtors' obligations to both such entity and its affiliates. Therefore, to the extent that the Debtors have classified their estimate of claims of a creditor as disputed, all claims of such creditor's affiliates listed in the Schedules and SOFAs shall similarly be considered as disputed, whether or not they are designated as such.

Umbrella Agreements

A number of contracts listed in the Schedules and SOFAs are umbrella agreements that cover some or all of the Debtors. Such agreements have been listed in the Schedules and SOFAs of the Debtor that was the main signatory to the agreement, although more than one of the Debtors may be obligated under the agreement.

Pension Obligations for Active and Retired Employees

The Debtors maintain two qualified defined benefit pension plans that, as of September 30, 2015, were overfunded for funding purposes: (a) the Arch Coal, Inc. Retirement Account Plan, which was frozen effective as of December 31, 2014 as to future service benefit accruals and (b) the

Cumberland River Coal Company Pension Plan, which was frozen effective as of February 15, 2015 as to future service benefit accruals.

Pursuant to the Order Authorizing (i) Debtors to (a) Pay Prepetition Wages, Salaries, Employee Benefits and Other Compensation and (b) Maintain Employee Benefits Programs and Pay Related Administrative Obligations, (ii) Current and Former Employees to Proceed With Outstanding Workers' Compensation Claims and (iii) Financial Institutions to Honor And Process Related Checks And Transfers [ECF No. 54] entered by the Bankruptcy Court on January 13, 2016, the Debtors are authorized to continue, but not to pay outstanding prepetition amounts under, (x) the Arch Coal, Inc. Supplemental Retirement Plan, which is a non-qualified defined pension plan and (y) the Arch Coal, Inc. Deferred Compensation Plan, which is a non-qualified deferred compensation plan.

Workers' Compensation Claims

The Debtors are subject to the Federal Mine Safety and Health Act of 1977, 30 U.S.C. § 901 *et seq.* (the "**Black Lung Benefits Act**") and other workers' compensation laws in the states in which they operate. Under the Black Lung Benefits Act, such Debtors are required to provide benefits to their current and former coal miners (and certain of their qualified dependents) suffering from coal workers' pneumoconiosis, an occupational disease often referred to as black lung disease. The Debtors estimate that, as of December 31, 2015, their Black Lung Benefits Act liabilities total approximately \$90 million. The Debtors estimate that, as of December 31, 2015, other workers' compensation liabilities total approximately \$38 million. Separately, the Debtors have posted approximately \$150 million in letters of credit, cash and/or bonds to secure their liabilities with respect to Black Lung Benefits Act liabilities and other workers' compensation liabilities. Arch's Schedule E/F includes a number of workers' compensation obligations that originated against companies that have been dissolved or sold but were retained by the Debtors. Workers' compensation obligations are broken out among the applicable Debtor entities and have been listed on their respective Schedule E/Fs as undetermined individual amounts.

SOFAs Part 1, Question 2 – Non-Business Revenue

The Debtors record a non-material amount of certain transactions as other income in their financial records. Such transactions have been included in the response to SOFAs Part 1, Question 2. These transactions are not related to the sale of coal but are related to the sale of surplus equipment, scrap metal and other sundry items.

SOFAs Part 2, Question 3 – 90 Day Payments

The dates set forth in the "Dates" column relate to one of the following: (a) the date of a wire transfer; (b) the date of an "ACH" payment; or (c) the check date. In general, disbursements are made by Arch and recorded to the proper entity with the liability through intercompany journal entries. For the purpose of this schedule, all of these payments are recorded on Arch's SOFA Part 2, Question 3 except where otherwise noted in the response of a particular Debtor to SOFA Part 2, Question 3. In addition to the payments disclosed in response to this Question, the

Debtors periodically replenish “petty cash” working accounts held locally by some entities. Disbursements from these working accounts, held by various Debtors, to third party payees are included in this Question but the intercompany replenishment transactions are not.

SOFAs Part 2, Question 4 – Payments to Insiders

The listing of a party as an “insider,” throughout the Schedules and SOFAs, is not intended to be, nor shall be, construed as a legal characterization or determination of such party as an actual insider and does not act as an admission of any fact, claim, right, or defense, and all such rights, claims and defenses are hereby expressly reserved.

Certain of the Debtors’ directors, officers and senior management members can elect to defer payment of a percentage of the wages they earn to a future period. The response to SOFAs Part 2, Question 4 does not include wages earned and deferred during the one year period prior to the Petition Date of each of the respective Debtors but does include any wages that were deferred in the past and paid to employees during the one year period preceding the Petition Date.

Certain of the Debtors’ directors and officers receive (a) restricted stock grants and (b) performance stock grants (together the “**Grants**”) as part of a long term incentive plan. The amounts shown in SOFAs Part 2, Question 4 include amounts for the Grants issued but not vested during the one year period preceding the Petition Date.

Certain of the Debtors’ senior management members receive rights to purchase stock of the Debtors as part of their compensation package. The amounts shown in SOFAs Part 2, Question 4 include the rights granted during the one year period preceding the Petition Date, regardless of when the rights are vested or exercised.

Additionally, the amounts shown in SOFAs Part 2, Question 4 include payments under the Debtors’ primary incentive compensation plans (“**Incentive Compensation Payments**”) earned in both calendar year 2014 and calendar year 2015. The Incentive Compensation Payments earned in calendar year 2014 were paid in 2015, and the Incentive Compensation Payments earned in calendar year 2015 were paid in 2016. No further Incentive Compensation Payments to the individuals listed in SOFAs Part 2, Question 4 will occur in calendar year 2016.

The payments to “insiders” listed in SOFAs Part 2, Question 4 were made primarily by Arch and Arch Coal Sales Company, Inc. These payments were not allocated among the subsidiary Debtors, so the list of total payments to each “insider” is shown for all Debtors.

SOFAs Part 2, Question 5 – Repossessions, Foreclosures and Returns

The Debtors routinely return damaged, unsatisfactory or out-of-specification raw materials and other goods to vendors in the ordinary course of business. These ordinary course returns have not been listed in SOFAs Part 2, Question 5.

SOFAs Part 2, Question 6 – Setoffs

The Debtors incur setoffs during the ordinary course of business. Setoffs in the ordinary course can result from various items including derivative transactions in connection with market risk management activities and counterparty settlements. These normal setoffs can be particularly voluminous, making it unduly burdensome and costly for the Debtors to list all normal setoffs. Therefore, normal setoffs are excluded from the Debtors' responses to SOFAs Part 2, Question 6, except where otherwise noted in the response of a particular Debtor to SOFA Part 2, Question 6.

SOFAs Part 3 – Legal Actions or Assignments

There are several pending litigation matters that are believed to have potential recoveries. The actual amount of these litigation matters is contingent on the outcome of the cases. The Debtors routinely participate in administrative actions and appeals with state agencies regarding permits in the ordinary course of their business and they have identified those administrative actions that were pending within one year of the Petition Date.

SOFAs Part 4, Question 9 – Certain Gifts and Charitable Contributions

Certain gifts and charitable conditions made during the period from January 1, 2015 through January 10, 2016 have been listed in SOFAs Part 4, Question 9. Multiple donations to a single organization may have been consolidated into one line in response to SOFAs Part 4, Question 9.

SOFAs Part 5 – Certain Losses

Any claims for losses that do not exceed the deductible amount of \$3,500,000 for certain casualty insurance policies maintained by the Debtors have been excluded from SOFAs Part 5.

SOFAs Part 6 – Certain Payments or Transfers

The Debtors make *de minimus* sales to third parties for such items including, but not limited to, scrap steel, obsolete parts and supplies, and surplus inventory and equipment.

SOFAs Part 11 – Property Held for Another

The Debtors withhold or retain certain funds from employees for payment to certain governmental authorities. These funds are held in trust for turnover to the applicable governmental authority. Given that the Debtors do not retain control of such funds and such funds are not considered property of the Debtors' estate, amounts of such funds have not been listed under SOFAs Part 11.

In the ordinary course of business, Arch enters into consignment agreements (the "**Consignment Agreements**") on behalf of certain of the Debtors with some of their vendors. Under the Consignment Agreements, the Debtors take possession but not title to various materials and supplies, including parts and components of various mining and mining-related

equipment (the “**Consigned Assets**”). Title to the Consigned Assets does not transfer to the Debtors, and the Debtors are not obligated to pay for the Consigned Assets until the Consigned Assets are placed in service. Consigned Assets have not been listed in SOFAs Part 11.

SOFAs Part 12 – Details About Environmental Information

The Debtors historically have operated in many locations across the United States. At some locations, the Debtors no longer have any active operations and may no longer have relevant records or the records may no longer be complete or reasonably accessible or reviewable. Some individuals who once possessed responsive information are no longer employed by the Debtors. For all these reasons, it may not be possible to identify and supply the requested information for every “site” and “proceeding” literally responsive to SOFAs Part 12. The Debtors have devoted substantial internal and external resources to identifying and providing the requested information that is responsive for as many sites and proceedings as reasonably possible. The Debtors may supplement or amend this response in the future. Due to the volume of potentially responsive information, the practical burdens in compiling information on inactive and/or resolved matters and the presumably lower relevance of information on inactive and/or resolved matters, responsive information is presented only for matters and issues that have arisen within the last five years, including matters and issues that the Debtors consider to have been resolved. When some requested categories of information were not reasonably available for a listed “site” or “proceeding,” the Debtors’ response gives as much information as was reasonably available. This response does not include sites or proceedings related to non-environmental laws such as occupational safety and health laws or transportation laws. The Debtors are legally required to make routine reports and submissions to regulatory agencies concerning discharges resulting from normal operations consistent with regulatory requirements, such as discharge monitoring reports, toxic release inventory submissions and submissions concerning air emissions. This response is limited to identifying circumstances in which governmental agencies have alleged in writing that particular operations of the Debtors are in violation of environmental laws and proceedings that have resulted from alleged violations of environmental laws.

SOFAs Part 13, Question 26 – Books, Records and Financial Statements

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, Arch and its subsidiaries have filed with the SEC reports on Form 8-K, Form 10-Q, and Form 10-K. These SEC filings contain consolidated financial information. Because the SEC filings are of public record, Arch does not maintain records of the parties that requested or obtained copies of any of the SEC filings from the SEC or Arch. In addition, Arch provides certain parties, such as banks, auditors, potential investors, vendors and financial advisors financial statements that may not be part of a public filing. Arch does not maintain complete lists to track such disclosures. As such, Arch has not provided lists of these parties in response to SOFAs Part 13, Question 26c and Question 26d.

SOFAs Part 13, Question 27 – Inventories

The Debtors’ policy concerning the counts of parts and supplies inventory does not include periodic counts of the entire inventory. Instead, cycle counts of portions of inventory are

continuously taken. Thus, information concerning parts and supplies inventory counts are not included in the response to SOFAs Part 13, Question 27.

SOFAs Part 13, Question 30 – Payments, Distributions or Withdrawals to Insiders

The response to SOFAs Part 13, Question 30 incorporates by reference items listed in the response to SOFAs Part 2, Question 4.

Limitation of Liability

The Debtors and their officers, employees, agents, attorneys, and financial advisors do not guarantee or warrant the accuracy, completeness, or currentness of the data that is provided herein and shall not be liable for any loss or injury arising out of or caused, in whole or in part, by the acts, errors, or omissions, whether negligent or otherwise, in procuring, compiling, collecting, interpreting, reporting, communicating, or delivering the information contained herein. The Debtors and their officers, employees, agents, attorneys, and financial advisors expressly do not undertake any obligation to update, modify, revise or recategorize the information provided herein or to notify any third party should the information be updated, modified, revised or recategorized. In no event shall any of the Debtors or any of their officers, employees, agents, attorneys and financial advisors be liable to any third party for any direct, indirect, incidental, consequential, or special damages (including, but not limited to, damages arising from the disallowance of a potential claim against the Debtors or damages to business reputation, lost business or lost profits), whether foreseeable or not and however caused.

SCHEDULE 1
Debtor Entities

1.	ACI Terminal, LLC	37.	ICG Eastern, LLC
2.	Allegheny Land Company	38.	ICG Eastern Land, LLC
3.	Apogee Holdco, Inc.	39.	ICG Illinois, LLC
4.	Arch Coal, Inc.	40.	ICG Knott County, LLC
5.	Arch Coal Sales Company, Inc.	41.	ICG Natural Resources, LLC
6.	Arch Coal West, LLC	42.	ICG Tygart Valley, LLC
7.	Arch Development, LLC	43.	International Coal Group, Inc.
8.	Arch Energy Resources, LLC	44.	Jacobs Ranch Coal LLC
9.	Arch Reclamation Services, Inc.	45.	Jacobs Ranch Holdings I LLC
10.	Arch Western Acquisition Corporation	46.	Jacobs Ranch Holdings II LLC
11.	Arch Western Acquisition, LLC	47.	Juliana Mining Company, Inc.
12.	Arch Western Bituminous Group, LLC	48.	King Knob Coal Co., Inc.
13.	Arch Western Finance LLC	49.	Lone Mountain Processing, Inc.
14.	Arch Western Resources, LLC	50.	Marine Coal Sales Company
15.	Arch of Wyoming, LLC	51.	Melrose Coal Company, Inc.
16.	Ark Land Company	52.	Mingo Logan Coal Company
17.	Ark Land KH, Inc.	53.	Mountain Coal Company, L.L.C.
18.	Ark Land LT, Inc.	54.	Mountain Gem Land, Inc.
19.	Ark Land WR, Inc.	55.	Mountain Mining, Inc.
20.	Ashland Terminal, Inc.	56.	Mountaineer Land Company
21.	Bronco Mining Company, Inc.	57.	Otter Creek Coal, LLC
22.	Catenary Coal Holdings, Inc.	58.	Patriot Mining Company, Inc.
23.	Catenary HoldCo, Inc.	59.	P.C. Holding, Inc.
24.	Coal-Mac, Inc.	60.	Powell Mountain Energy, LLC
25.	CoalQuest Development LLC	61.	Prairie Coal Company, LLC
26.	Cumberland River Coal Company	62.	Prairie Holdings, Inc.
27.	Energy Development Co.	63.	Saddleback Hills Coal Company
28.	Hawthorne Coal Company, Inc.	64.	Shelby Run Mining Company, LLC
29.	Hobet Holdco, Inc.	65.	Simba Group, Inc.
30.	Hunter Ridge, Inc.	66.	Thunder Basin Coal Company, L.L.C.
31.	Hunter Ridge Coal Company	67.	Triton Coal Company, L.L.C.
32.	Hunter Ridge Holdings, Inc.	68.	Upshur Property, Inc.
33.	ICG, Inc.	69.	Vindex Energy Corporation
34.	ICG, LLC	70.	Western Energy Resources, Inc.
35.	ICG Beckley, LLC	71.	White Wolf Energy, Inc.
36.	ICG East Kentucky, LLC	72.	Wolf Run Mining Company

Fill in this information to identify the case:

Debtor name Arch Coal Sales Company, Inc.

United States Bankruptcy Court for the: EASTERN DISTRICT OF MISSOURI

Case number (if known) 16-40136

Check if this is an amended filing

Official Form 207

Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy

12/15

The debtor must answer every question. If more space is needed, attach a separate sheet to this form. On the top of any additional pages, write the debtor's name and case number (if known).

Part 1: Income

1. Gross revenue from business

None.

Identify the beginning and ending dates of the debtor's fiscal year, which may be a calendar year

Sources of revenue
Check all that apply

Gross revenue
(before deductions and exclusions)

2. Non-business revenue

Include revenue regardless of whether that revenue is taxable. *Non-business income* may include interest, dividends, money collected from lawsuits, and royalties. List each source and the gross revenue for each separately. Do not include revenue listed in line 1.

None.

Description of sources of revenue

Gross revenue from each source
(before deductions and exclusions)

For prior year:
From 1/01/2015 to 12/31/2015

Various \$756.17

For year before that:
From 1/01/2014 to 12/31/2014

Various \$1,630.86

Part 2: List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers--including expense reimbursements--to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,225. (This amount may be adjusted on 4/01/16 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

None.

Creditor's Name and Address

Dates

Total amount of value

Reasons for payment or transfer
Check all that apply

3.1. See SOFA Part 2, Question 3 Attachment

\$2,934,610.36

- Secured debt
- Unsecured loan repayments
- Suppliers or vendors
- Services
- Other__

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

List payments or transfers, including expense reimbursements, made within 1 year before filing this case on debts owed to an insider or guaranteed or cosigned by an insider unless the aggregate value of all property transferred to or for the benefit of the insider is less than \$6,225. (This amount may be adjusted on 4/01/16 and every 3 years after that with respect to cases filed on or after the date of adjustment.) Do not include any payments

listed in line 3. *Insiders* include officers, directors, and anyone in control of a corporate debtor and their relatives; general partners of a partnership debtor and their relatives; affiliates of the debtor and insiders of such affiliates; and any managing agent of the debtor. 11 U.S.C. § 101(31).

None.

Insider's name and address Relationship to debtor	Dates	Total amount of value	Reasons for payment or transfer
4.1. See SOFA Part 2, Question 4 Attachment		\$1,698,952.50	

5. Repossessions, foreclosures, and returns

List all property of the debtor that was obtained by a creditor within 1 year before filing this case, including property repossessed by a creditor, sold at a foreclosure sale, transferred by a deed in lieu of foreclosure, or returned to the seller. Do not include property listed in line 6.

None

Creditor's name and address	Describe of the Property	Date	Value of property
See Global Notes for more information			\$0.00

6. Setoffs

List any creditor, including a bank or financial institution, that within 90 days before filing this case set off or otherwise took anything from an account of the debtor without permission or refused to make a payment at the debtor's direction from an account of the debtor because the debtor owed a debt.

None

Creditor's name and address	Description of the action creditor took	Date action was taken	Amount
See Global Notes for more information	Last 4 digits of account number: _____		\$0.00

Part 3: Legal Actions or Assignments

7. Legal actions, administrative proceedings, court actions, executions, attachments, or governmental audits

List the legal actions, proceedings, investigations, arbitrations, mediations, and audits by federal or state agencies in which the debtor was involved in any capacity—within 1 year before filing this case.

None.

Case title Case number	Nature of case	Court or agency's name and address	Status of case
7.1. See SOFA Part 3, Question 7 Attachment			<input type="checkbox"/> Pending <input type="checkbox"/> On appeal <input type="checkbox"/> Concluded
7.2. See Global Notes for more information			<input type="checkbox"/> Pending <input type="checkbox"/> On appeal <input type="checkbox"/> Concluded

8. Assignments and receivership

List any property in the hands of an assignee for the benefit of creditors during the 120 days before filing this case and any property in the hands of a receiver, custodian, or other court-appointed officer within 1 year before filing this case.

Debtor

Arch Coal Sales Company, Inc.

Case number (if known) **16-40136**

None

Custodian's name and Address	Describe the property	Value
See Global Notes for more information		\$0.00
	Case title	Court name and address
	Case number	
	Date of order or assignment	

Part 4: Certain Gifts and Charitable Contributions

9. List all gifts or charitable contributions the debtor gave to a recipient within 2 years before filing this case unless the aggregate value of the gifts to that recipient is less than \$1,000

None

Recipient's name and address	Description of the gifts or contributions	Dates given	Value
9.1. See SOFA Part 4, Question 9 Attachment			\$5,201.50
Recipients relationship to debtor			

Part 5: Certain Losses

10. All losses from fire, theft, or other casualty within 1 year before filing this case.

None.

Description of the property lost and how the loss occurred	Amount of payments received for the loss	Dates of loss	Value of property lost
See Global Notes for more information	If you have received payments to cover the loss, for example, from insurance, government compensation, or tort liability, list the total received. List unpaid claims on Official Form 106A/B (Schedule A/B: Assets – Real and Personal Property).		\$0.00

Part 6: Certain Payments or Transfers

11. Payments related to bankruptcy

List any payments of money or other transfers of property made by the debtor or person acting on behalf of the debtor within 1 year before the filing of this case to another person or entity, including attorneys, that the debtor consulted about debt consolidation or restructuring, seeking bankruptcy relief, or filing a bankruptcy case.

None.

Debtor **Arch Coal Sales Company, Inc.** Case number (if known) **16-40136**

Who was paid or who received the transfer? Address	If not money, describe any property transferred	Dates	Total amount or value
11.1. See Global Notes for more information			\$0.00

Email or website address

Who made the payment, if not debtor?

12. Self-settled trusts of which the debtor is a beneficiary

List any payments or transfers of property made by the debtor or a person acting on behalf of the debtor within 10 years before the filing of this case to a self-settled trust or similar device. Do not include transfers already listed on this statement.

None.

Name of trust or device	Describe any property transferred	Dates transfers were made	Total amount or value
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13. Transfers not already listed on this statement

List any transfers of money or other property by sale, trade, or any other means made by the debtor or a person acting on behalf of the debtor within 2 years before the filing of this case to another person, other than property transferred in the ordinary course of business or financial affairs. Include both outright transfers and transfers made as security. Do not include gifts or transfers previously listed on this statement.

None.

Who received transfer? Address	Description of property transferred or payments received or debts paid in exchange	Date transfer was made	Total amount or value
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Part 7: Previous Locations

14. Previous addresses

List all previous addresses used by the debtor within 3 years before filing this case and the dates the addresses were used.

Does not apply

Address	Dates of occupancy From-To
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Part 8: Health Care Bankruptcies

15. Health Care bankruptcies

Is the debtor primarily engaged in offering services and facilities for:
 - diagnosing or treating injury, deformity, or disease, or
 - providing any surgical, psychiatric, drug treatment, or obstetric care?

No. Go to Part 9.
 Yes. Fill in the information below.

Facility name and address	Nature of the business operation, including type of services the debtor provides	If debtor provides meals and housing, number of patients in debtor's care
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Part 9: Personally Identifiable Information

16. Does the debtor collect and retain personally identifiable information of customers?

No.
 Yes. State the nature of the information collected and retained.

17. Within 6 years before filing this case, have any employees of the debtor been participants in any ERISA, 401(k), 403(b), or other pension or

Debtor

Arch Coal Sales Company, Inc.

Financial Affairs Pg 24 of 37

Case number (if known) **16-40136**

profit-sharing plan made available by the debtor as an employee benefit?

- No. Go to Part 10.
- Yes. Does the debtor serve as plan administrator?
 - No Go to Part 10.
 - Yes. Fill in below:

Part 10: Certain Financial Accounts, Safe Deposit Boxes, and Storage Units

18. Closed financial accounts

Within 1 year before filing this case, were any financial accounts or instruments held in the debtor's name, or for the debtor's benefit, closed, sold, moved, or transferred? Include checking, savings, money market, or other financial accounts; certificates of deposit; and shares in banks, credit unions, brokerage houses, cooperatives, associations, and other financial institutions.

None

Financial Institution name and Address	Last 4 digits of account number	Type of account or instrument	Date account was closed, sold, moved, or transferred	Last balance before closing or transfer
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19. Safe deposit boxes

List any safe deposit box or other depository for securities, cash, or other valuables the debtor now has or did have within 1 year before filing this case.

None

Depository institution name and address	Names of anyone with access to it Address	Description of the contents	Do you still have it?
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20. Off-premises storage

List any property kept in storage units or warehouses within 1 year before filing this case. Do not include facilities that are in a part of a building in which the debtor does business.

None

Facility name and address	Names of anyone with access to it	Description of the contents	Do you still have it?
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Part 11: Property the Debtor Holds or Controls That the Debtor Does Not Own

21. Property held for another

List any property that the debtor holds or controls that another entity owns. Include any property borrowed from, being stored for, or held in trust. Do not list leased or rented property.

None

Part 12: Details About Environment Information

For the purpose of Part 12, the following definitions apply:

Environmental law means any statute or governmental regulation that concerns pollution, contamination, or hazardous material, regardless of the medium affected (air, land, water, or any other medium).

Site means any location, facility, or property, including disposal sites, that the debtor now owns, operates, or utilizes or that the debtor formerly owned, operated, or utilized.

Hazardous material means anything that an environmental law defines as hazardous or toxic, or describes as a pollutant, contaminant, or a similarly harmful substance.

Report all notices, releases, and proceedings known, regardless of when they occurred.

22. Has the debtor been a party in any judicial or administrative proceeding under any environmental law? Include settlements and orders.

Debtor

Arch Coal Sales Company, Inc.

Case number (if known) **16-40136**

- No.
 Yes. Provide details below.

Case title Case number	Court or agency name and address	Nature of the case	Status of case
See Global Notes for more information			<input type="checkbox"/> Pending <input type="checkbox"/> On appeal <input type="checkbox"/> Concluded

23. Has any governmental unit otherwise notified the debtor that the debtor may be liable or potentially liable under or in violation of an environmental law?

- No.
 Yes. Provide details below.

Site name and address	Governmental unit name and address	Environmental law, if known	Date of notice
See Global Notes for more information			

24. Has the debtor notified any governmental unit of any release of hazardous material?

- No.
 Yes. Provide details below.

Site name and address	Governmental unit name and address	Environmental law, if known	Date of notice
See Global Notes for more information			

Part 13: Details About the Debtor's Business or Connections to Any Business

25. Other businesses in which the debtor has or has had an interest

List any business for which the debtor was an owner, partner, member, or otherwise a person in control within 6 years before filing this case. Include this information even if already listed in the Schedules.

- None

Business name address	Describe the nature of the business	Employer identification number <small>Do not include Social Security number or ITIN.</small>
25.1. Arch Energy Resources, LLC One CityPlace Drive Suite 300 Saint Louis, MO 63141	Trading activities	Dates business existed EIN: 20-8889263 From-To 03/27/97-Present

26. Books, records, and financial statements

26a. List all accountants and bookkeepers who maintained the debtor's books and records within 2 years before filing this case.

- None

Name and address	Date of service From-To
26a.1. John Lorson One Cityplace Dr Suite 300 Saint Louis, MO 63141	1999-Present

26a.2. See Global Notes for more information

Debtor

Arch Coal Sales Company, Inc.

Case number (if known) **16-40136**

26b. List all firms or individuals who have audited, compiled, or reviewed debtor's books of account and records or prepared a financial statement within 2 years before filing this case.

None

Name and address	Date of service From-To
26b.1. Ernst & Young 190 Carondelet Plaza Drive Ste 1300 Saint Louis, MO 63105	1997-Present

26c. List all firms or individuals who were in possession of the debtor's books of account and records when this case is filed.

None

Name and address	If any books of account and records are unavailable, explain why
26c.1. John Lorson One Cityplace Dr Suite 300 Saint Louis, MO 63141	

26d. List all financial institutions, creditors, and other parties, including mercantile and trade agencies, to whom the debtor issued a financial statement within 2 years before filing this case.

None

Name and address

27. Inventories

Have any inventories of the debtor's property been taken within 2 years before filing this case?

No

Yes. Give the details about the two most recent inventories.

Name of the person who supervised the taking of the inventory	Date of inventory	The dollar amount and basis (cost, market, or other basis) of each inventory
27.1 See Global Notes for more information		

Name and address of the person who has possession of inventory records
See Global Notes for more information

28. List the debtor's officers, directors, managing members, general partners, members in control, controlling shareholders, or other people in control of the debtor at the time of the filing of this case.

Name	Address	Position and nature of any interest	% of interest, if any
See SOFA Part 13, Question 28 Attachment			

29. Within 1 year before the filing of this case, did the debtor have officers, directors, managing members, general partners, members in control of the debtor, or shareholders in control of the debtor who no longer hold these positions?

No

Yes. Identify below.

Name	Address	Position and nature of any interest	Period during which position or interest was held
See SOFA Part 13, Question 29 Attachment			

30. Payments, distributions, or withdrawals credited or given to insiders

Within 1 year before filing this case, did the debtor provide an insider with value in any form, including salary, other compensation, draws, bonuses, loans, credits on loans, stock redemptions, and options exercised?

- No
 Yes. Identify below.

Name and address of recipient	Amount of money or description and value of property	Dates	Reason for providing the value
30.1 See Global Notes for more information			
Relationship to debtor			

31. Within 6 years before filing this case, has the debtor been a member of any consolidated group for tax purposes?

- No
 Yes. Identify below.

Name of the parent corporation	Employer Identification number of the parent corporation
Arch Coal, Inc.	EIN: 43-0921172

32. Within 6 years before filing this case, has the debtor as an employer been responsible for contributing to a pension fund?

- No
 Yes. Identify below.

Name of the parent corporation	Employer Identification number of the parent corporation
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Part 14: Signature and Declaration

WARNING -- Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to \$500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.

I have examined the information in this *Statement of Financial Affairs* and any attachments and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on **March 9, 2016**

/s/ Robert G. Jones
 Signature of individual signing on behalf of the debtor

Robert G. Jones
 Printed name

Position or relationship to debtor **Secretary**

Are additional pages to *Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy* (Official Form 207) attached?

- No
 Yes

SOFA Part 2, Question 3 - Payments or transfers made to creditors within 90 days preceding commencement of this case

Creditor Name	Address1	Address2	City	State	Zip	Country	Reasons for payment or transfer	Dates of Payments	Total Amount or Value
American Coal Council	1101 Pennsylvania Ave Nw #600		Washington	DC	20004		Check	12/10/2015	\$2,800.00
Anders Williams Resources Inc	201 East City Hall Avenue	P.O. Box 3430	Norfolk	VA	23510		Direct Transfer	10/15/2015	\$5,935.20
Anders Williams Resources Inc	201 East City Hall Avenue	P.O. Box 3430	Norfolk	VA	23510		Direct Transfer	12/1/2015	\$4,082.73
Anders Williams Resources Inc	201 East City Hall Avenue	P.O. Box 3430	Norfolk	VA	23510		Direct Transfer	12/21/2015	\$7,652.32
Coal Tech Petrographic Assoc Inc	451 Davidson Rd		Pittsburgh	PA	15239		Direct Transfer	12/31/2015	\$845.00
Cobra Mining Inc	19309 Legislative Road		Barton	MD	21521		Direct Transfer	10/21/2015	\$31,770.26
Cobra Mining Inc	19309 Legislative Road		Barton	MD	21521		Direct Transfer	10/29/2015	\$68,199.61
Cobra Mining Inc	19309 Legislative Road		Barton	MD	21521		Direct Transfer	11/6/2015	\$60,416.40
Cobra Mining Inc	19309 Legislative Road		Barton	MD	21521		Direct Transfer	11/12/2015	\$110,975.33
Csxt N/A 050753	Csxt N/A 050753	1659 Solutions Center	Chicago	IL	60677		Direct Transfer	1/7/2016	\$637,000.00
Cv International Inc	Dbc Capes Shipping Agencies	1128 West Olney Rd	Norfolk	VA	23507		Direct Transfer	11/23/2015	\$4,334.91
Dann Marine Towing Lc	299 Boatyard Road	P.O. Box 250	Chesapeake City	MD	21915		Direct Transfer	10/14/2015	\$62,964.70
Dann Marine Towing Lc	299 Boatyard Road	P.O. Box 250	Chesapeake City	MD	21915		Direct Transfer	10/29/2015	\$60,786.17
Dann Marine Towing Lc	299 Boatyard Road	P.O. Box 250	Chesapeake City	MD	21915		Direct Transfer	11/20/2015	\$57,980.28
Dann Marine Towing Lc	299 Boatyard Road	P.O. Box 250	Chesapeake City	MD	21915		Direct Transfer	11/23/2015	\$66,983.13
Dann Marine Towing Lc	299 Boatyard Road	P.O. Box 250	Chesapeake City	MD	21915		Direct Transfer	12/29/2015	\$120,952.18
Dominion Terminal Associates	Arch Coal Inc Transfer Acct	P.O. Box 967A	Newport News	VA	23607		Direct Transfer	10/16/2015	\$1,659.50
Dominion Terminal Associates	Arch Coal Inc Transfer Acct	P.O. Box 967A	Newport News	VA	23607		Direct Transfer	11/10/2015	\$1,659.50
Dominion Terminal Associates	Arch Coal Inc Transfer Acct	P.O. Box 967A	Newport News	VA	23607		Direct Transfer	12/8/2015	\$1,659.50
Hampton Roads Testing	611 Howmet Dr		Hampton Roads	VA	23661		Direct Transfer	10/16/2015	\$4,280.76
Hampton Roads Testing	611 Howmet Dr		Hampton Roads	VA	23661		Direct Transfer	11/23/2015	\$4,723.16
Interactive Data	3955 Point Eden Way		Hayward	CA	94545		Direct Transfer	12/2/2015	\$352.00
Interactive Data	3955 Point Eden Way		Hayward	CA	94545		Direct Transfer	12/15/2015	\$372.00
Interstate Railroadk Company	Treasurer Of Landlord	P.O. Box 116944	Atlanta	GA	30368-6944		Check	12/17/2015	\$10,685.60
Kleinschmidt Inc	450 Lake Cook Rd		Deerfield	IL	60015-4973		Direct Transfer	12/2/2015	\$983.79
Kleinschmidt Inc	450 Lake Cook Rd		Deerfield	IL	60015-4973		Direct Transfer	12/10/2015	\$885.59
Michigan Coal & Rail Club	Brian Mcleod	440 E Sheridan Rd	Lansing	MI	48906		Check	11/5/2015	\$375.00
Michigan Coal & Rail Club	Brian Mcleod	440 E Sheridan Rd	Lansing	MI	48906		Check	12/17/2015	\$70.00
Michigan Coal & Rail Club	Brian Mcleod	440 E Sheridan Rd	Lansing	MI	48906		Check	12/31/2015	\$30.00
Nicelys Delivery Service Inc	P.O. Box 423		Macarthur	WV	25873		Direct Transfer	11/18/2015	\$4,400.00
Norfolk Southern Railway	Miscellaneous Agreements	110 Franklin Rd	Roanoke	VA	24042		Direct Transfer	10/30/2015	\$16,281.71
Norfolk Southern Railway	Miscellaneous Agreements	110 Franklin Rd	Roanoke	VA	24042		Direct Transfer	11/4/2015	\$73,753.14
Office Essentials Inc	1834 Walton Road		St Louis	MO	63114		Direct Transfer	11/9/2015	\$140.23
Rboprintlogistix	2463 Schuetz Road		Maryland Heights	MO	63043		Direct Transfer	11/17/2015	\$27.44
Sgs	Commercial Test & Engineering Co	1815 Island Creek Road	Pikeville	KY	41501		Direct Transfer	12/11/2015	\$3,245.57
Sgs	Commercial Test & Engineering Co	1815 Island Creek Road	Pikeville	KY	41501		Direct Transfer	12/15/2015	\$25,439.94
Sgs	Commercial Test & Engineering Co	1815 Island Creek Road	Pikeville	KY	41501		Direct Transfer	12/29/2015	\$14,957.09
Standard Laboratories Inc	147 11Th Avenue South		Charleston	WV	25303		Direct Transfer	10/13/2015	\$879.32
Standard Laboratories Inc	147 11Th Avenue South		Charleston	WV	25303		Direct Transfer	10/21/2015	\$245.64
Standard Laboratories Inc	147 11Th Avenue South		Charleston	WV	25303		Direct Transfer	11/6/2015	\$122.82
Standard Laboratories Inc	147 11Th Avenue South		Charleston	WV	25303		Direct Transfer	11/10/2015	\$915.40
Standard Laboratories Inc	147 11Th Avenue South		Charleston	WV	25303		Direct Transfer	12/3/2015	\$308,997.75
Standard Laboratories Inc	147 11Th Avenue South		Charleston	WV	25303		Direct Transfer	12/8/2015	\$122.82
Standard Laboratories Inc	147 11Th Avenue South		Charleston	WV	25303		Direct Transfer	12/11/2015	\$1,250.91
Standard Laboratories Inc	147 11Th Avenue South		Charleston	WV	25303		Direct Transfer	12/21/2015	\$122.82
Standard Laboratories Inc	147 11Th Avenue South		Charleston	WV	25303		Direct Transfer	1/4/2016	\$309,263.48

In re Arch Coal Sales Company, Inc.
 Case No. 16-40136

SOFA Part 2, Question 3 - Payments or transfers made to creditors within 90 days preceding commencement of this case

Creditor Name	Address1	Address2	City	State	Zip	Country	Reasons for payment or transfer	Dates of Payments	Total Amount or Value
The Gartman Letter Lc	P.O. Box 6147		Suffolk	VA	23433		Direct Transfer	11/30/2015	\$1,500.00
Thermo Gamma-Metrics	10010 Mesa Rim Road		San Diego	CA	92121		Direct Transfer	12/4/2015	\$38,501.44
Union Pacific Railroad Co	P.O. Box 502453		St Louis	MO	63150-2453		Direct Transfer	1/7/2016	\$599,000.00
Walker Brothers Mining, Inc.	Attn: George Walker	P.O. Box 583	Midlothian	MD	21543		Direct Transfer	10/29/2015	\$48,919.15
Walker Brothers Mining, Inc.	Attn: George Walker	P.O. Box 583	Midlothian	MD	21543		Direct Transfer	11/12/2015	\$55,400.89
Walker Brothers Mining, Inc.	Attn: George Walker	P.O. Box 583	Midlothian	MD	21543		Direct Transfer	11/24/2015	\$46,930.68
Walker Brothers Mining, Inc.	Attn: George Walker	P.O. Box 583	Midlothian	MD	21543		Direct Transfer	12/21/2015	\$52,777.50
							Total:		\$2,934,610.36

SOFA Part 2, Question 4 - Payments or transfers made within 1 year preceding commencement of this case to creditors who are or were insiders
Exhibit A

Insider Name	Address1	Address2	City	State	Zip	Relationship to Debtor	Reasons for payment or transfer	Dates of Payments	Amount Paid
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	1/21/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	1/21/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	2/4/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	2/4/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Deferred Compensation Distribution	2/13/2015	\$13,369.52
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	2/18/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	2/18/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Stock	2/27/2015	\$4,454.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	3/4/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	3/4/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	2014 Long term incentive program and annual incentive compensation program	3/6/2015	\$285,000.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	2014 Long term incentive program and annual incentive compensation program	3/11/2015	\$333,954.48
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	3/18/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Dividend Equivalent	3/18/2015	\$1,122.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	3/18/2015	\$14,583.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	4/1/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	4/1/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	4/15/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Deferred Compensation Match	4/15/2015	\$5,316.26
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	4/15/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	4/29/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	4/29/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Stock	5/6/2015	\$12,978.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	5/13/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Deferred Compensation Distribution	5/13/2015	\$415.16
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Dividend Equivalent	5/13/2015	\$2,772.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	5/13/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	5/27/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	5/27/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	6/10/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	6/10/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	6/24/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	6/24/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	7/8/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	7/8/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	7/22/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	7/22/2015	\$927.50
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	7/22/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	8/5/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	8/5/2015	\$927.50
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	8/5/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	8/19/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	8/19/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	9/2/2015	\$384.00

Footnote: The amounts shown in SOFAs Part 2, Question 4 include payments under the Debtors' primary incentive compensation plans ("Incentive Compensation Payments") earned in both calendar year 2014 and calendar year 2015. The Incentive Compensation Payments earned in calendar year 2014 were paid in 2015, and the Incentive Compensation Payments earned in calendar year 2015 were paid in 2016. No further Incentive Compensation Payments to the individuals listed in SOFAs Part 2, Question 4 will occur in calendar year 2016.

SOFA Part 2, Question 4 - Payments or transfers made within 1 year preceding commencement of this case to creditors who are or were insiders
 Exhibit A

Insider Name	Address1	Address2	City	State	Zip	Relationship to Debtor	Reasons for payment or transfer	Dates of Payments	Amount Paid
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	9/2/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	9/16/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	9/16/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	9/30/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	9/30/2015	\$13,461.54
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	10/14/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	10/14/2015	\$14,423.08
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	10/28/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	10/28/2015	\$14,423.08
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Retention Payment	10/30/2015	\$49,218.75
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	11/10/2015	\$631.09
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	11/10/2015	\$14,423.08
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	11/25/2015	\$631.09
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	11/25/2015	\$14,423.08
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	12/9/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	12/9/2015	\$14,423.08
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	12/23/2015	\$384.00
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	12/23/2015	\$14,423.08
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Other Benefits	1/6/2016	\$369.23
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Wages	1/6/2016	\$14,423.08
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	Deferred Compensation Distribution	1/6/2016	\$17,316.10
John A. Ziegler, Jr.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Employee	2015 Long term incentive program and annual incentive compensation program	1/8/2016	\$602,865.00
							Total:		\$1,698,952.00

SOFA Part 2, Question 4 - Payments or transfers made within 1 year preceding commencement of this case to creditors who are or were insiders (Insider change in intercompany balances)

Exhibit B

December 31, 2015				Change in Net Balance	December 31, 2014			
Legal Entity	Investment Accounts	InterCompany Accounts	Net		Legal Entity	Investment Accounts	InterCompany Accounts	Net
Arch Coal, Inc.	5,879,931,587	1,443,744,972	7,323,676,559	(227,347,012)	Arch Coal, Inc.	5,879,931,587	1,671,091,984	7,551,023,571
ACI Terminal, LLC	-	(1,870,255)	(1,870,255)	1,929,645	ACI Terminal, LLC	-	(3,799,900)	(3,799,900)
Allegheny Land Company	-	(860,202)	(860,202)	-	Allegheny Land Company	-	(860,202)	(860,202)
Arch Coal Sales Company, Inc.	100	(147,702,107)	(147,702,007)	(24,753,552)	Arch Coal Sales Company, Inc.	100	(122,948,556)	(122,948,456)
Arch Coal West, LLC	-	(57,545,826)	(57,545,826)	(7,052,496)	Arch Coal West, LLC	-	(50,493,330)	(50,493,330)
Arch Development, LLC	-	(20,520,154)	(20,520,154)	-	Arch Development, LLC	-	(20,520,154)	(20,520,154)
Arch Energy Resources, LLC	-	303,916,852	303,916,852	(22,290,103)	Arch Energy Resources, LLC	-	326,206,955	326,206,955
Arch of Wyoming, LLC	-	(21,537,330)	(21,537,330)	(6,657,301)	Arch of Wyoming, LLC	-	(14,880,028)	(14,880,028)
Arch Reclamation Services, Inc.	-	437,940	437,940	(182,649)	Arch Reclamation Services, Inc.	76,493	544,095	620,588
Arch Western Acquisition Corporation	1,210,370,907	(1,186,905,122)	23,465,785	-	Arch Western Acquisition Corporation	1,210,370,907	(1,186,905,122)	23,465,785
Arch Western Acquisition, LLC	17,500,000	-	17,500,000	-	Arch Western Acquisition, LLC	17,500,000	-	17,500,000
Arch Western Bituminous Group, LLC	-	(198,371,360)	(198,371,360)	-	Arch Western Bituminous Group, LLC	-	(198,371,360)	(198,371,360)
Arch Western Finance, LLC	-	4,094,952	4,094,952	-	Arch Western Finance, LLC	-	4,094,952	4,094,952
Arch Western Resources, LLC	878,773,170	(193,385,929)	685,387,241	84,069,208	Arch Western Resources, LLC	878,773,170	(277,455,137)	601,318,033
Ark Land Company	140,446,063	(238,017,920)	(97,571,857)	(42,856,137)	Ark Land Company	140,446,063	(195,161,783)	(54,715,720)
Ark Land KH, Inc.	-	35,802,023	35,802,023	2,164,920	Ark Land KH, Inc.	-	33,637,103	33,637,103
Ark Land LT, Inc.	-	(262,338,739)	(262,338,739)	43,977,548	Ark Land LT, Inc.	-	(306,316,287)	(306,316,287)
Ark Land WR, Inc.	-	4,654,778	4,654,778	(1,508)	Ark Land WR, Inc.	-	4,656,286	4,656,286
Ashland Terminal, Inc.	-	(36,563,952)	(36,563,952)	904,374	Ashland Terminal, Inc.	-	(37,468,326)	(37,468,326)
Bronco Mining Company, Inc.	-	76	76	-	Bronco Mining Company, Inc.	-	76	76
Catenary Coal Holdings, Inc.	-	(14,389,581)	(14,389,581)	-	Catenary Coal Holdings, Inc.	-	(14,389,581)	(14,389,581)
Coal-Mac, Inc.	-	354,659,030	354,659,030	20,385,234	Coal-Mac, Inc.	-	334,273,796	334,273,796
CoalQuest Development LLC	(2,661,881)	(1,101,290,464)	(1,103,952,345)	25,443,980	CoalQuest Development LLC	(2,661,881)	(1,126,734,444)	(1,129,396,325)
Cumberland River Coal Company	-	41,752,965	41,752,965	460,211	Cumberland River Coal Company	-	41,292,755	41,292,755
Energy Development Co.	-	(738,613)	(738,613)	-	Energy Development Co.	-	(738,613)	(738,613)
Hawthorne Coal Company, Inc.	-	(13,767,521)	(13,767,521)	561,642	Hawthorne Coal Company, Inc.	-	(14,329,163)	(14,329,163)
Hunter Ridge Coal Company	-	2,341,092	2,341,092	-	Hunter Ridge Coal Company	-	2,341,092	2,341,092
Hunter Ridge Holdings, Inc.	-	517	517	-	Hunter Ridge Holdings, Inc.	-	517	517
Hunter Ridge, Inc.	188,823,485	3,335,989	192,159,474	(128,506)	Hunter Ridge, Inc.	188,823,485	3,464,495	192,287,980
ICG Beckley, LLC	-	(566,351,136)	(566,351,136)	(6,749,057)	ICG Beckley, LLC	-	(559,602,079)	(559,602,079)
ICG East Kentucky, LLC	-	(11,249,385)	(11,249,385)	(812,213)	ICG East Kentucky, LLC	-	(10,437,172)	(10,437,172)
ICG Eastern Land, LLC	-	-	-	-	ICG Eastern Land, LLC	-	-	-
ICG Eastern, LLC	-	(85,896,354)	(85,896,354)	(4,149,170)	ICG Eastern, LLC	-	(81,747,184)	(81,747,184)
ICG Illinois, LLC	-	8,124,922	8,124,922	14,608,036	ICG Illinois, LLC	-	(6,483,114)	(6,483,114)
ICG Knott County, LLC	44,870,118	(194,995,324)	(150,125,206)	(4,034,562)	ICG Knott County, LLC	44,870,118	(190,960,762)	(146,090,643)
ICG Natural Resources, LLC	-	(343,580,139)	(343,580,139)	1,846,343	ICG Natural Resources, LLC	-	(345,426,482)	(345,426,482)
ICG Tygart Valley, LLC	-	(343,758,485)	(343,758,485)	(11,288,639)	ICG Tygart Valley, LLC	-	(332,469,846)	(332,469,846)
ICG, Inc.	1,231,069,287	(574,349,092)	656,720,196	-	ICG, Inc.	1,231,069,287	(574,349,092)	656,720,196
ICG, LLC	-	-	-	-	ICG, LLC	-	-	-
Juliana Mining Company Inc.	-	(82,148)	(82,148)	(243,345)	Juliana Mining Company Inc.	-	161,197	161,197
King Knob Coal Co., Inc.	-	(289,521)	(289,521)	-	King Knob Coal Co., Inc.	-	(289,521)	(289,521)
Lone Mountain Processing, Inc.	-	126,354,239	126,354,239	2,774,361	Lone Mountain Processing, Inc.	-	123,579,878	123,579,878
Marine Coal Sales Company	-	303,742	303,742	-	Marine Coal Sales Company	-	303,742	303,742
Melrose Coal Company, Inc.	-	(247,482)	(247,482)	372	Melrose Coal Company, Inc.	-	(247,855)	(247,855)
Mingo Logan Coal Company	-	822,474,647	822,474,647	(3,042,795)	Mingo Logan Coal Company	-	825,517,442	825,517,442
Mountain Coal Company, L.L.C	-	357,697,432	357,697,432	25,137,104	Mountain Coal Company, L.L.C	-	332,560,328	332,560,328
Mountain Gem Land, Inc.	-	2,422,011	2,422,011	-	Mountain Gem Land, Inc.	-	2,422,011	2,422,011
Mountain Mining, Inc.	3,838,428	220,268,904	224,107,332	-	Mountain Mining, Inc.	3,838,428	220,268,904	224,107,332
Mountaineer Land Company	-	(1,239,933)	(1,239,933)	-	Mountaineer Land Company	-	(1,239,933)	(1,239,933)

SOFA Part 2, Question 4 - Payments or transfers made within 1 year preceding commencement of this case to creditors who are or were insiders
 (Insider change in intercompany balances)

December 31, 2015				Change in Net Balance	December 31, 2014			
Legal Entity	Investment Accounts	InterCompany Accounts	Net		Legal Entity	Investment Accounts	InterCompany Accounts	Net
Otter Creek Coal, LLC	-	(12,231,603)	(12,231,603)	(1,870,063)	Otter Creek Coal, LLC	-	(10,361,539)	(10,361,539)
P.C. Holding, Inc.	-	(386,705)	(386,705)	-	P.C. Holding, Inc.	-	(386,705)	(386,705)
Patriot Mining Company, Inc.	-	(81,757,333)	(81,757,333)	(907,266)	Patriot Mining Company, Inc.	-	(80,850,067)	(80,850,067)
Powell Mountain Energy, LLC	-	-	-	-	Powell Mountain Energy, LLC	-	-	-
Prairie Coal Company, LLC	-	(1,349,971)	(1,349,971)	(143,393)	Prairie Coal Company, LLC	-	(1,206,578)	(1,206,578)
Prairie Holdings, Inc.	-	(18,515,850)	(18,515,850)	29,862,487	Prairie Holdings, Inc.	-	(48,378,337)	(48,378,337)
Shelby Run Mining Company, LLC	-	(665,670)	(665,670)	(136,532)	Shelby Run Mining Company, LLC	-	(529,138)	(529,138)
Simba Group, Inc.	-	109,802	109,802	-	Simba Group, Inc.	-	109,802	109,802
Thunder Basin Coal Company, L.L.C	-	1,785,650,182	1,785,650,182	134,634,655	Thunder Basin Coal Company, L.L.C	-	1,651,015,526	1,651,015,526
Upshur Property, Inc.	-	9,492,403	9,492,403	(2,201,969)	Upshur Property, Inc.	-	11,694,372	11,694,372
Vindex Energy Corporation	-	(412,318,435)	(412,318,435)	(1,927,946)	Vindex Energy Corporation	-	(410,390,489)	(410,390,489)
Western Energy Resources, Inc.	-	(683,770)	(683,770)	(38,158)	Western Energy Resources, Inc.	-	(645,612)	(645,612)
White Wolf Energy, Inc.	-	(93,941,174)	(93,941,174)	1,012,708	White Wolf Energy, Inc.	-	(94,953,882)	(94,953,882)
Wolf Run Mining Company	-	(733,317,518)	(733,317,518)	(14,384,584)	Wolf Run Mining Company	-	(718,932,934)	(718,932,934)
Total Debtors	9,592,961,264	(1,445,372,632)	8,147,588,631	6,573,872	Total Debtors	9,593,037,757	(1,452,022,997)	8,141,014,759
Arch Coal Asia-Pacific PTE.LTD.	-	(2,205,417)	(2,205,417)	(418,266)	Arch Coal Asia-Pacific PTE.LTD.	-	(1,787,150)	(1,787,150)
Arch Coal Australia Holdings PTY LTD	-	(22,734)	(22,734)	2,581	Arch Coal Australia Holdings PTY LTD	-	(25,315)	(25,315)
Arch Coal Europe Ltd	-	(101,422)	(101,422)	(334,285)	Arch Coal Europe Ltd	-	232,863	232,863
Arch Receivable Company, LLC	-	(210,258,192)	(210,258,192)	(5,899,910)	Arch Receivable Company, LLC	-	(204,358,283)	(204,358,283)
Total Non-Debtors	-	(212,587,765)	(212,587,765)	(6,649,880)	Total Non-Debtors	-	(205,937,885)	(205,937,885)
Eliminations	(5,047,330,537)	(2,887,670,039)	(7,935,000,575)	-	Eliminations	(5,047,330,537)	(2,887,670,039)	(7,935,000,575)
Consolidated Total	4,545,630,727	(4,545,630,436)	291	(76,008)	Consolidated Total	4,545,707,220	(4,545,630,921)	76,299

SOFA Part 3, Question 7 - Legal actions, administrative proceedings, etc. to which the debtor is or was a party within one year of commencement of this case

Case Title	Case Number	Nature of Case	Court or Agency and Location	Status of Case
James River Coal Company v. Arch Coal Sales Company, Inc.	14-31848-KRH	Preferential transfer complaint	US Bankruptcy Court, Eastern District of Virginia, Richmond Division	Settled 9/3/2015 pending bankruptcy court approval
Lois Ann Pauly v. Curtise C. Kramer and Arch Coal Sales Co Inc.	15-CI-263	Personal Injury	Boyd Circuit Court, Kentucky	Pending

Recipient's Name	Address1	Address2	City	State	Zip	Country	Relationship to Debtor, if any	Description of the Gifts or Contributions	Date of Gift	Value
Communities in Schools	Multiple						None	Cash Donation	2015	\$1,400.00
Empire Coach Line Inc	1161 Spruce Avenue		Orlando	FL	32824		None	Cash Donation	2015	\$424.00
St. Jude Childrens Research Hospital	Multiple						None	Cash Donation	2015	\$250.00
Team Builders Plus	112A Centre Blvd		Marlton	NJ	8053		None	Wheels of the World Program	2015	\$3,127.50
									Total:	\$5,201.50

SOFA Part 13, Question 28 - Current Officers, Directors, Managing Members, Controlling Shareholders, etc.

Name	Address1	Address2	City	State	Zip	Position and nature of any interest	Percentage of interest, if any
Arch Coal, Inc.	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Parent Company	100.00%
John A. Zeigler	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Director	N/A
John A. Zeigler	One CityPlace Drive	Suite 300	St. Louis	MO	63141	President	N/A
John T. Drexler	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Vice President & Treasurer	N/A
Paul A. Lang	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Director	N/A
Paul A. Lang	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Vice President	N/A
Robert G. Jones	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Director	N/A
Robert G. Jones	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Secretary	N/A

SOFA Part 13, Question 29 - Officers, Directors, Managing Members, Controlling Shareholders, etc. who withdrew within 1 year preceding commencement of the case

Name	Address1	Address2	City	State	Zip	Position and nature of any interest	Period during which position was held
Charles David Steele	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Officer	12/31/2015
James E. Florczak	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Officer	1/29/2015
Jennifer Johnson	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Officer	4/9/2015
Jon S. Ploetz	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Director	7/24/2015
Jon S. Ploetz	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Officer	7/24/2015
Kent Smith	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Officer	12/31/2015
Matthew C. Giljum	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Officer	12/31/2015
Paul A. Lang	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Officer	4/24/2015
R. Matthew Ferguson	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Officer	12/31/2015
Robert G. Jones	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Director	4/24/2015
Rowdy L. Smith	One CityPlace Drive	Suite 300	St. Louis	MO	63141	Officer	12/31/2015