

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

**Resource Report 1
General Project Description**

**APPENDIX 1J
Summary of Contacts with the National Park Service
and Appalachian Trail Conservancy for the Atlantic Coast Pipeline**

APPENDIX J

Summary of Contacts with the National Park Service and Appalachian Trail Conservancy for the Atlantic Coast Pipeline

Agency/Organization	Date and Action	Response and Follow-up
National Park Service (NPS) – Blue Ridge Parkway (BRP)	6/6/14 – Initial project briefing on the Southeast Reliability Project with the George Washington National Forest (GWNF) and NPS – BRP. BRP attendee Herbert Young.	
NPS – BRP	7/30/14 & 7/31/14 – Project briefing on Southeast Reliability Project. BRP attendees Herbert Young, David Anderson, and Bambi Teague.	
NPS – Appalachian National Scenic Trail (Appalachian Trail)	8/4 & 8/5/14 – Call from Randy Rogers, GAI Consultants, to Appalachian Trail Superintendent Wendy Janssen requesting a meeting to discuss the project crossing of the Appalachian Trail.	Superintendent Janssen's voicemail indicated she was out of the office until 8/8/14. No response after that date.
NPS – Appalachian Trail	8/12/14 – Letter from Robert Bisha, Dominion Director, Environmental Business Support to Appalachian Trail Superintendent Wendy Janssen briefing on the proposed project crossing of the Appalachian Trail and requesting a meeting.	No response from Superintendent Janssen.
NPS – Appalachian Trail	9/5/14 – Call from Pamela Faggert, Dominion Chief Environmental Officer to Appalachian Trail Superintendent Janssen requesting meeting to discuss 8/12/14 letter.	Appalachian Trail Superintendent Janssen replied by email on 9/6/2014 that she was away from the office for the next two weeks and would follow up upon her return. No response upon return to office.
Appalachian Trail Conservancy (ATC)	9/16/14 – Bill Scarpinato, Dominion, Manager, Atlantic Coast Pipeline (ACP) Environmental Support spoke with Andrew Downs, Virginia Regional Director, ATC about the proposed crossing of the Appalachian Trail.	Andrew Downs agreed to a meeting to discuss the project. Dominion received a follow-up email on 9/18/14 to set meeting with appropriate ATC representatives.
NPS – BRP	9/30/2014 – Submitted application to survey Blue Ridge Parkway on crossing at approximately milepost (MP) 4.1.	Application was confirmed to be received; however, a survey permit was never granted or denied.
ATC	9/30/14 – Bill Scarpinato, Dominion, email to Andrew Downs proposing meeting on 10/13/14 to provide project overview and discuss Appalachian Trail crossing.	Andrew Downs replied 10/8/14 indicating ATC was not available to meet on 10/13/14, but would propose an alternate date in the future.
NPS – Northeast Region	10/24/14 Ann Loomis, Dominion, Federal Affairs Office, telephone conversation with Mary Krueger, NPS, Northeast Region, Energy Specialist requesting a meeting with NPS representatives and Appalachian Trail Superintendent Janssen on the proposed Appalachian Trail crossing.	Ms. Krueger advised that the NPS would consider a meeting, but that the NPS did not have statutory authority to grant approval for a gas pipeline to cross the Appalachian Trail on NPS-administered/managed lands.
ATC	12/15/14 – Meeting attended by Brian Wilson, Bill Scarpinato, Bob Bish, and Ann Loomis from Dominion with Laura Belleville, Director of Conservation, and Andrew Downs, Virginia Regional Director, on the proposed crossing of the Appalachian Trail and potential impacts.	Ms. Belleville and Mr. Downs discussed concerns about the proximity of the pipeline crossing to a nearby camping shelter on the Appalachian Trail, the history of the Appalachian Trail relocations to improve the viewshed, and the number of other energy infrastructure projects proposed for crossing the Appalachian Trail in other States.
NPS – Appalachian Trail	12/30/14 – Letter from Pamela Faggert, Dominion Chief Environmental Officer to Appalachian Trail Superintendent Janssen requesting meeting to discuss pipeline crossing of the Appalachian Trail, the Federal Energy Regulatory Commission pre-filing process, the discussion with Laura Belleville, ATC, and the October telephone discussion with Mary Krueger, NPS, Northeast Region, Energy Specialist.	No response to this second letter requesting a meeting.
ATC	1/14/15 – Bill Scarpinato, Manager, ACP Environmental Support and Ann Loomis, Federal Affairs, spoke with representatives of the Roanoke Appalachian Trail Club at the Nelson County Open House.	

APPENDIX J (cont'd)

Summary of Contacts with the National Park Service and Appalachian Trail Conservancy for the Atlantic Coast Pipeline

Agency/Organization	Date and Action	Response and Follow-up
NPS – Northeast Region, NPS – Appalachian Trail, NPS – BRP, ATC	2/23/15 – George Washington and Jefferson National Forest Supervisor Tom Speaks convened a meeting with NPS officials to discuss Dominion's survey requests to cross the GWNF, the Appalachian Trail, and the BRP. Dominion identified the Appalachian Trail South Major Route Alternative.	Attending the meeting in person was Herbert Young, NPS – BRP, and Laura Belleville and Andrew Downs with the ATC. Attending the meeting by phone was NPS – Appalachian Trail Superintendent Wendy Janssen. The proposed Appalachian Trail South Major Route Alternative crossing would be on GWNF property. Further research on crossing parcel needed.
ATC	3/3/15 – Laura Belleville requested geographic information system (GIS) shape files of the proposed route across the GWNF, BRP, and Appalachian Trail.	Bill Scarpinato, Dominion, provided the requested information.
NPS – Appalachian Trail	3/10/15 – Submitted application to survey Appalachian Trail on the crossing at BRP at MP 4.1.	Application was confirmed to be received; however, a survey permit was never granted or denied.
NPS – BRP	4/1/2015 – Submitted application to survey BRP on crossing at approximately MP 3.8 and crossing at approximately MP 12.9.	Application was confirmed to be received; however, a survey permit was never granted or denied.
NPS – BRP	April and May 2015 – Multiple voicemails left by Bill Scarpinato, Dominion, Manager, ACP Environmental Support, inquiring about the status of the ACP survey application submitted April 1, 2015. These messages were left with both Sam Osborne, permit point of contact at BRP, and Mark Woods, BRP Superintendent.	One call was returned by Sam Osborne in April 2015 where he said that he would report back on the status of the application during the week of April 20 th . Email to Sam Osborne on 4/20/15 requesting status update. No response on this issue.
NPS – BRP	6/10/15 – Letter from Robert Bisha, Dominion, Director, Environmental Projects, ACP to BRP Superintendent Mark Woods concerning 4/1/15 application to survey at MPs 12.9 and 3.8.	No response provided by BRP Superintendent Woods or any other NPS personnel.
NPS – Northeast Region, ATC	6/18/15 – Dominion hosted WebEx with Mary Krueger and Matthew Robinson with NPS Northeast Region, and Andrew Downs, ATC, to examine the parcels of GWNF lands and the section of the Appalachian Trail crossed by the preferred Appalachian Trail South Major Route Alternative.	Following a review and discussion of the route using the GIS information on the WebEx, NPS – Northeast Region confirmed that the proposed crossing of the Appalachian Trail was on lands owned and administered by the U.S. Forest Service. Ms. Krueger advised that Supervisor Speaks of the GWNF has jurisdiction to evaluate the proposed pipeline crossing of the Appalachian Trail. Matt Robinson emailed Bill Scarpinato GIS files for all of the lands administratively transferred to the U.S. Forest Service from the NPS.
ATC	Meeting on 8/24/15 – Ron Tipton, Chief Executive Officer – ATC, Dennis Shaffer, Director of Landscape Conservation, and Laura Belleville, Director of Conservation.	The meeting confirmed the proposed crossing of the Appalachian Trail is located on GWNF land and that the GWNF is the jurisdictional Federal agency to grant a right-of-way crossing for this segment of the Appalachian Trail. The environmental benefits of the preferred route compared to the original route were discussed in detail with an overview of the trenchless horizontal directional drill and potential temporary impacts during construction.
<p>Notes:</p> <p>Appalachian Trail – Appalachian National Scenic Trail</p> <p>ATC – Appalachian Trail Conservancy</p> <p>BRP – Blue Ridge Parkway</p> <p>GWNF – George Washington National Forest</p> <p>NPS – National Park Service</p>		

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Resource Report 1
General Project Description**

APPENDIX 1K

**Summary of Contacts with Elected Officials and Other Stakeholders for the
Atlantic Coast Pipeline and Supply Header Project**

ATLANTIC COAST PIPELINE

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Federal Elected Officials				
U.S. Senator Jay Rockefeller 531 Hart Senate Office Building Washington, DC 20510	Rocky Goodwin Chief of Staff	202-224-6472	www.rockefeller.senate.gov/public/index.cfm/email-jay	In-person meeting on 6/5/14 (Project introduction) In-person meeting on 5/14/14 (Project introduction) Email on 8/4/14 (Project update) Email on 9/3/14 (Project update)
U.S. Senator Jay Rockefeller 531 Hart Senate Office Building Washington, D.C. 20510	Megan Ciarolla (staff)	202-224-6472	Megan_Ciarolla@rockefeller.senate.gov	Email on 9/3/14 (Project update)
U.S. Senator Jay Rockefeller 405 Capitol Street, Suite 508 Charleston, WV 25301-1749	Ashley Orr, Deputy State Director	304-347-5372 304-932-3407	ashleyorr@rockefeller.senate.gov	Attended open house on 9/17/14
U.S. Senator Joe Manchin 306 Hart Senate Office Building Washington, D.C. 20510	Senator Joe Manchin			In-person meeting on 8/10/15 (Project update)
U.S. Senator Joe Manchin 306 Hart Senate Office Building Washington, D.C. 20510	Erin Burns, Legislative Assistant		Erin_Burns@manchin.senate.gov	In-person meeting on 6/6/14 (Project introduction) Email on 8/18/14, 8/23/14 and 8/25/14 (Project update) Email on 9/2/14 and 9/9/14 (Project introduction)
U.S. Senator Joe Manchin 306 Hart Senate Office Building Washington, D.C. 20510	John O'Donnell, Legislative Director	202-224-3954	John_odonnell@manchin.senate.gov	In-person meeting on 5/14/14 (Project introduction) In-person meeting on 6/6/14 (Project introduction) Email on 8/4/14 (Project update) Phone call on 9/3/14, 9/5/14 and 9/9/14 (Project update) In-person meeting on 9/11/14 (Project update) Phone call on 9/15/14, 9/18/14 and 9/22/14 (Project update) Email and phone call on 9/25/14 (Project update)
U.S. Senator Joe Manchin 306 Hart Senate Office Building Washington, D.C. 20510	Alexandra Conroy (staff)	202-224-3954		Email on 9/3/14 (Project update)
U.S. Senator Joe Manchin 900 Pennsylvania Ave Suite 629 Charleston, WV 25302	Jessica Sell, Regional Coordinator	304-342-5855	jessica_selle@manchin.senate.gov	Attended open house on 9/17/14
U.S. Senator Joe Manchin 900 Pennsylvania Ave Suite 629 Charleston, WV 25302	Sara Payne Scarbro, Senior Advisor & Deputy State Director	202-228-1810		Attended open house on 9/17/14
U.S. Senator Joe Manchin 900 Pennsylvania Ave Suite 629 Charleston, WV 25302	Peggy Hawse, Outreach Coordinator	304-342-5855 202-315-8773	peggy.hawse@manchin.senate.gov	Attended open house on 9/24/14
U.S. Representative David McKinley 412 Cannon House Office Building Washington, D.C. 20515	Representative David McKinley	202-225-4172		Email on 2/27/15 (Project update)

1K-3

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
U.S. Representative David McKinley 412 Cannon House Office Building Washington, D.C. 20515	Cory Toth (staff)	202-225-4172	cory.toth@mail.house.gov	In-person meeting on 5/8/14 (Project introduction) Email on 8/4/14 (Project update) Email on 9/3/14 (Project update) Phone call 10/24/14 (Project update, public involvement and comment opportunities)
U.S. Representative David McKinley 412 Cannon House Office Building Washington, D.C. 20515	Mike Hamilton (staff)	202-225-4172	mike.hamilton@mail.house.gov	Email on 9/3/14 (Project update)
U.S. Representative Shelley Moore Capito 2366 Rayburn House Office Building Washington, D.C. 20515	Shelly Moore Capito	202-225-2711	https://capitoforms.house.gov/email-shelley	In-person meeting on 5/8/14 (Project introduction) Email on 8/4/14 (Project update) In-person meeting on 8/26/14 Email on 9/3/14 (Project update)
U.S. Representative Shelley Moore Capito 2366 Rayburn House Office Building Washington, D.C. 20515	Adam Tomlinson (staff)	202-225-2711	adam.tomlinson@mail.house.gov	Email on 9/3/14 (Project update) In-person meeting on 9/22/14 (Project update, public involvement and comment opportunities) In-person meeting on 10/24/14 (Project update, public involvement and comment opportunities)
U.S. Representative Shelley Moore Capito 2366 Rayburn House Office Building Washington, D.C. 20515	Joel Brubaker (staff)	202-225-2711	joel.brubaker@mail.house.gov	Email on 9/3/14 (Project update) Email on 2/27/15 (Project update)
U.S. Representative Nick Rahall 2307 Rayburn House Office Building Washington, D.C. 20515	Jim Zoia, Legislative Assistant Ann Adler (staff)	202-225-3452	jim.zoia@mail.house.gov ann.adler@mail.house.gov	In-person meeting on 5/8/14 (Project introduction) Email on 8/4/14 (Project update) Email on 9/3/14 (Project introduction)
U.S. Senator Mark Warner 475 Russell Senate Office Building Washington, D.C. 20510	Senator Mark Warner			Email on 12/1/14 (Project update) Email on 1/13/15 (Project update) In-person meeting on 1/22/15 (Project update) In-person meeting on 2/25/15 (Project update) In-person meeting on 4/16/15 (Project update)
U.S. Senator Mark Warner 475 Russell Senate Office Building Washington, D.C. 20510	Ann Rust, State Director	202-224-2023	ann_rust@warner.senate.gov	Phone call on 8/18/14 and 8/27/14 (Project update) Email on 9/2/14 and 9/4/14 (Project update) Email on 11/19/14 (Project update) In-person meeting on 1/9/15 (Project update) In-person meeting on 2/25/15 (Project update) In-person meeting on 4/8/15 (AT South Alternative route) Email on 6/30/15 (Project update)
U.S. Senator Mark Warner 475 Russell Senate Office Building Washington, D.C. 20510	Mark Brunner, Senior Policy Advisor	202-224-2418	mark_brunner@warner.senate.gov	Email on 4/8/14 (Project introduction) Email on 5/19/14 (Project update) Email on 8/1/14 and 8/5/14 (Project update) Email on 9/1/14 (Project update) Email on 11/19/14 (Project update) In-person meeting on 11/21/14 (Project update) Email on 1/13/15 (Project update) In-person meeting on 1/22/15 (Project update)

1K-4

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

1K-5

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
U.S. Senator Mark Warner 475 Russell Senate Office Building Washington, D.C. 20510	Ken Johnson, Legislative Assistant		Kenneth_Johnson@warner.senate.gov	Email on 8/18/14 (Project introduction) Email on 9/2/14, 9/4/14 and 9/11/14 (Project update) Email on 11/19/14 (Project update) Phone call on 12/17/14 (Project update) Phone call on 1/7/15 (Project update) In-person meeting on 1/9/15 (Project update) In-person meeting on 2/25/15 (Project update) In-person meeting on 4/8/15 (AT South Alternative route) In-person meeting on 4/13/15 (Project update) In-person meeting on 6/4/15 (Project update) Email on 6/25/15 (Project update) Email on 6/30/15 (Project update) Phone call on 7/7/2015 (Project update) Phone call on 8/4/15 (Project update) Email on 8/4/15 (Project update) Phone call on 9/1/15 (Project update)
U.S. Senator Mark Warner 475 Russell Senate Office Building Washington, D.C. 20510	Eldon Burton, Outreach Representative	202-224-2023		In-person meeting on 7/17/15 (Project overview)
U.S. Senator Tim Kaine 388 Russell Senate Office Building Washington, D.C. 20510	Senator Tim Kaine	202-224-4024		Email on 12/1/14 (Project update) In-person meeting on 1/22/15 (Project update) In-person meeting on 3/18/15 (Project update) In person meeting on 5/18/15 (Project update)
U.S. Senator Tim Kaine 388 Russell Senate Office Building Washington, D.C. 20510	Mike Henry, Chief of Staff	202-224-4024	mike_henry@kaine.senate.gov	Email on 9/3/14 (Project introduction)
U.S. Senator Tim Kaine 388 Russell Senate Office Building Washington, D.C. 20510	Nick Barbash, Legislative Assistant	202-224-4024	nick_barbash@kaine.senate.gov	In-person meeting on 4/9/14 (Project introduction) In-person meeting on 8/7/14 (Project update) Email on 9/1/14 and 9/4/14 (Project update) In-person meeting on 1/22/15 (Project update) In-person meeting on 2/26/15 (Project update) Phone call on 4/20/15 (Project update) In-person meeting on 6/18/15 (Project update) Email on 6/30/15 (Project update) Phone call on 8/5/15 (Project update) Email on 8/6/15 (Project update) Phone call on 9/1/15 (Project update)
U.S. Senator Tim Kaine 308 Craghead St., Suite 102A Danville, VA 21541	Christopher Collins, Regional Director	434-792-0976 434-260-4228	chris_collins@kaine.senate.gov	Attended open house on 9/18/14
U.S. Senator Tim Kaine 388 Russell Senate Office Building Washington, D.C. 20510	John Knapp, State Director			In-person meeting on 2/26/15 (Project update) Email on 6/30/15 (Project update)
U.S. Senator Tim Kaine 388 Russell Senate Office Building Washington, D.C. 20510	Gwen Mason, Regional Representative			In-person meeting on 2/26/15 (Project update)

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
U.S. Senator Tim Kaine 388 Russell Senate Office Building Washington, D.C. 20510	Tyee Mallory, Regional Representative			In-person meeting on 2/26/15 (Project update)
U.S. Senator Tim Kaine 388 Russell Senate Office Building Washington, D.C. 20510	Evan McWalters, Regional Representative			In-person meeting on 2/26/15 (Project update)
U.S. Senator Tim Kaine 222 Central Park Avenue, Suite 120 Virginia Beach, VA 23462	Diane Kaufman, Regional Director	757-518-1674		In-person meeting on 3/16/15 (Project update) Email on 6/30/15 (Project update)
U.S. Representative Randy Forbes 2135 Rayburn House Office Building Washington, D.C. 20515	Representative Randy Forbes	202-225-6365		Email on 12/1/14 (Project update) In-person meeting on 12/3/14 (Project update) In-person meeting on 8/26/15 (Project update)
U.S. Representative Randy Forbes 2135 Rayburn House Office Building Washington, D.C. 20515	Dee Gilmore (staff)	202-225-6365	dee.gilmore@mail.house.gov	Email on 9/3/14 (Project introduction)
U.S. Representative Randy Forbes 2135 Rayburn House Office Building Washington, D.C. 20515	Christopher Mandeval, Legislative Assistant	202-225-6365	christopher.mandeval@mail.house.gov	Email on 5/20/14 (Project introduction) Email on 7/2/14 (Project update) Email on 8/18/14 and 8/22/14 (Project update) Email on 9/3/14 and 9/5/14 (Project update) In-person meeting on 9/10/14 (Project update) In-person meeting on 12/3/14 (Project update) In-person meeting on 2/11/15 (Project update) Phone call on 4/23/15 (Project update) Phone call on 5/19/15 (Project update) In-person meeting on 6/25/15 (Project update) Email on 6/30/15 (Project update) Phone call on 9/1/15 (Project update)
U.S. Representative Randy Forbes 505 Independence Parkway, Suite 104 Chesapeake, VA 23320	Curtis Byrd, District Director	757-382-0080		Attended open house on 1/12/15 In-person meeting on 4/24/15 (Project update) Email on 6/30/15 (Project update)
U.S. Representative Randy Forbes 9401 Courthouse Road, Suite 202 Chesterfield, PA 23832	Ronald White, District Director and Military Liaison	804-318-1363	ronald.white@mail.house.gov	Attended open house on 1/13/15
U.S. Representative Robert Hurt 125 Cannon H House Office Building Washington, D.C. 20515	Representative Robert Hurt			Email on 12/1/14 (Project update) In-person meeting on 12/3/14 (Project update)
U.S. Representative Robert Hurt 308 Craghead St., Suite 102-D Danville, VA 24541	Linda Greene, Southside Area Office Manager	434-791-2596	linda.green@mail.house.gov	Phone call on 5/14/14 and 5/28/14 (Follow up) Email on 11/21/14 (Project update)

1K-6

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
U.S. Representative Robert Hurt 308 Craghead St., Suite 102-D Danville, VA 24541	Kelly Simpson, Chief of Staff	434-791-2596	kelly_simpson@mail.house.gov	In-person meeting on 4/14/14 (Project introduction) Email on 5/7/14 (Project update) In-person meeting on 5/20/14 (Project update) Email on 8/14/14 (Project update) Email on 9/2/14, 9/4/14, 9/10/14 (Project update) In-person meeting on 12/3/14 (Project update) Email on 2/11/15 (Project update) In-person meeting on 2/24/15 (Project update) Phone call on 3/11/15 (Project update) Email on 6/30/15 (Project update)
U.S. Representative Robert Hurt 125 Cannon H House Office Building Washington, D.C. 20515	Bryan Wood, Legislative Director	202-225-4711	bryan.wood@mail.house.gov	In-person meeting on 4/14/14 (Project introduction) In-person meeting on 5/20/14 (Project update) Email on 7/9/14, 7/10/14, 7/16/14, 7/30/14 (Project update) Email 8/4/14 (Project update) Email on 9/2/14, 9/4/14, 9/10/14 (Project update) Email and phone call on 9/26/14 (Project update) In-person meeting on 10/22/14 (Project update) In-person meeting on 12/3/14 (Project update) Phone call on 1/7/15 (Project update) Email on 2/11/15 (Project update)
U.S. Representative Robert Hurt 308 Craghead St., Suite 102-D Danville, VA 24541	John Lange, Legislative Assistant	434-791-2596		In-person meeting on 2/24/15 (Project update) Email on 6/30/15 (Project update)
U.S. Representative Robert Hurt 308 Craghead St., Suite 102-D Danville, VA 24541	Scott Leake, District Representative		Scott.leake@mail.house.gov	Email on 6/30/15 (Project update)
U.S. Representative Bob Goodlatte 2309 Rayburn House Office Building Washington, D.C. 20515	Representative Robert Goodlatte	202-225-5431		Email on 12/1/14 (Project update) In-person meeting on 12/3/14 (Project update) In-person meeting on 8/8/15 (Visited ACP booth at Augusta County Fair)
U.S. Representative Bob Goodlatte 2309 Rayburn House Office Building Washington, D.C. 20515	Carrie Meadows, Legislative Director	202-225-5431	Carrie.Meadows@mail.house.gov	In-person meeting and phone call on 5/13/14 (Project introduction) Email on 5/21/14 (Project update) Email on 7/30/14 (Project update) Phone call and email on 9/2/14 (Project update) Email on 9/4/14 (Project update) Email on 10/23/14 (Project update) In-person meeting on 12/3/14 (Project update)
U.S. Representative Bob Goodlatte 1117 South Lewis Street, Suite 215 Staunton, VA 24401	Debbie Garrett, Valley Area Officer Manager	540-885-3861	Debbie.Garrett@mail.house.gov	Phone call on 5/1/14 and 5/28/14 (Follow up) Email on 7/30/14 (Project update) Email on 8/5/14 (Project update) Phone call and email on 9/2/14 (Project update) Email on 9/4/14 (Project update) Attended open house on 9/15/14 Email on 11/21/14 (Project update) Attended open house on 1/15/15 and 1/20/15 Phone call on 9/1/15 (Project update)

1K-7

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
U.S. Representative Bob Goodlatte 1117 South Lewis Street, Suite 215 Staunton, VA 24401	Pete Larkin, Chief of Staff	540-885-3861	pete.larkin@mail.house.gov	In-person meeting on 5/21/14 (Project introduction) Email on 7/30/14 (Project update) Email on 9/2/14 and 9/4/14 (Project update) Attended open house on 9/16/14 Phone call on 12/16/14 (Project update) Email on 2/10/15 (Project update) In-person meeting on 2/23/15 (Project update)
U.S. Representative Bob Goodlatte 1117 South Lewis Street, Suite 215 Staunton, VA 24401	Angela Inglette, Legislative Assistant	202-225-5431		In-person meeting on 7/23/15 (Project update) Phone call on 9/1/15 (Project update)
U.S. Representative Gerald Connolly 424 Cannon House Office Building Washington, DC 20515	James Walkinshaw (staff)	202-225-1492	James.walkinshaw@mail.house.gov	Email on 9/3/14 (Project introduction)
U.S. Representative Morgan Griffith 1108 Longworth House Office Building Washington, D.C. 20515	Will Hupman (staff)	202-225-3861	Will.Hupman@mail.house.gov	Email on 9/3/14 (Project introduction)
U.S. Representative Morgan Griffith 1108 Longworth House Office Building Washington, D.C. 20515	Corban Teague, Legislative Counsel		Corban.teague@mail.house.gov	In-person meeting on 7/28/15 (Project overview)
U.S. Representative Scott Rigell 418 Cannon House Office Building Washington, DC 20515	Chris Connelly (staff)	202-225-4215	chris.connelly@mail.house.gov	Email on 9/3/14 (Project introduction)
U.S. Representative Rob Wittman 2454 Rayburn House Office Building Washington, DC 20515	Jamie Miller (staff)	202-225-4261	jamie.miller@mail.house.gov	Email on 9/3/14 (Project introduction)
U.S. Representative Bobby Scott 1201 Longworth House Office Building Washington, DC 20515	Joni Ivey, (staff)	202-225-8351	joni.ivey@mail.house.gov	Email on 9/3/14 (Project introduction)
U.S. Senator Richard Burr 217 Russell Senate Office Building Washington, D.C. 20510	Senator Richard Burr			Email on 12/1/14 (Project update) In-person meeting on 3/17/15 (Project update)
U.S. Senator Richard Burr 217 Russell Senate Office Building Washington, D.C. 20510	Matthew Dockham, Legislative Director	202-224-3154	matthew_dockham@burr.senate.gov	Email on 5/20/14 (Project introduction) In-person meeting on 8/6/14 (Project update) Email on 8/14/14 and 8/27/14 (Project update) Email on 9/2/14 and 9/3/14 (Project update) In-person meeting on 1/9/15 (Project overview)
U.S. Senator Richard Burr 217 Russell Senate Office Building Washington, D.C. 20510	Chris Joyner (staff)	202-224-3154	chris_joyner@burr.senate.gov	Email on 9/3/14 (Project update)
U.S. Senator Richard Burr 217 Russell Senate Office Building Washington, D.C. 20510	Natasha Hickman, Legislative Director	202-224-3154	Natasha_Hickman@burr.senate.gov	Email on 2/11/15 (Project introduction)
U.S. Senator Richard Burr 217 Russell Senate Office Building Washington, D.C. 20510	John McDonald, Legislative Assistant	202-224-3154		In-person meeting 6/25/15 (Project update)

1K-8

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

1K-9

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
U.S. Senator Kay Hagan 521 Dirksen Senate Office Building Washington, D.C. 20510 *Term ended 2014	Aaron Suntag, Legislative Assistant	202-224-6341	aaron_suntag@hagan.senate.gov	Email on 4/29/14 (Project introduction) Email on 5/23/14 (Project update) Email on 8/12/14 and 8/27/14 (Project update) Email on 9/2/14 and 9/5/14 (Project update) Email on 12/1/14 (Project update)
U.S. Representative G.K. Butterfield 2305 Rayburn House Office Building Washington, D.C. 20515	Representative G. K. Butterfield	202-225-3101	https://butterfield.house.gov/email-congressman-butterfield/	In-person meeting on 5/14/14 (Project introduction) Email on 9/3/14 (Project update) Email on 12/1/14 (Project update) In-person meeting on 12/3/14 (Project update) Email on 2/27/15 (Project update) Phone call on 5/4/15 (Project update)
U.S. Representative G.K. Butterfield 2305 Rayburn House Office Building Washington, D.C. 20515	Ray Rogers (staff)	202-225-3101	Ray.Rogers@mail.house.gov	Email on 9/3/14 (Project introduction)
U.S. Representative G.K. Butterfield 2305 Rayburn House Office Building Washington, D.C. 20515	Dennis Sills (staff)		Dennis.Sills@mail.house.gov	Email on 9/3/14 (Project introduction) In-person meeting on 12/3/14 (Project update)
U.S. Representative G.K. Butterfield 2305 Rayburn House Office Building Washington, D.C. 20515	Sonia Ramirez, National Building Trades		https://butterfield.house.gov/email-congressman-butterfield/	In-person meeting on 12/3/14 (Project update)
U.S. Representative Mike McIntyre 2428 Rayburn House Office Building Washington, D.C. 20515 *Term ended 2014	Representative Mike McIntyre	202-225-2731	http://mcintyreforms.house.gov/contact/	In-person meeting on 5/14/14 (Project introduction) Email on 8/4/14 (Project update) Email on 9/3/14 (Project update) Email on 12/1/14 (Project update)
U.S. Representative Mike McIntyre 2428 Rayburn House Office Building Washington, D.C. 20515 *Term ended 2014	Sarah Qureshi (staff)	202-225-2731	http://mcintyreforms.house.gov/contact/	Email on 9/3/14 (Project introduction) Contacted week of 10/13/14 (Project update, public involvement and comment opportunities)
U.S. Representative Richard Hudson 429 Cannon House Office Building Washington, D.C. 20510	Representative Richard Hudson	202-225-3715	https://hudson.house.gov/email-me	In-person meeting on 5/14/14 (Project introduction) In-person meeting on 6/25/14 (Project update) Email on 8/4/14 (Project update) Email on 9/3/14 (Project update) Email on 12/1/14 (Project update) Email on 2/27/15 (Project update)
U.S. Representative Richard Hudson 429 Cannon House Office Building Washington, D.C. 20510	Curtis Rhyne, Legislative Assistant	202-225-3715	curtis.rhyne@mail.house.gov	Email on 9/3/14 (Project update) Contacted week of 10/13/14 (Project update, public involvement and comment opportunities) In-person meeting on 2/19/15 (Project update) In-person meeting on 7/29/15 (Project update)
U.S. Representative Richard Hudson 429 Cannon House Office Building Washington, D.C. 20510	Chris Carter, District Director	202-225-3715		
U.S. Representative Richard Hudson 429 Cannon House Office Building Washington, D.C. 20510	Pepper Natonski, Chief of Staff			Email on 9/2/14 (Project introduction)

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
U.S. Representative Richard Hudson 429 Cannon House Office Building Washington, D.C. 20510	Kris Denzel, Staff	202-225-3715		In-person meeting on 7/29/15 (Project update)
U.S. Representative George Holding 507 Cannon House Office Building Washington, D.C. 20510	Representative George Holding	202-225-3032	https://holding.house.gov/contact/email-me	In-person meeting on 5/8/14 (Project introduction) Email on 8/4/14 (Project update) Email on 9/3/14 (Project update) Email on 12/1/14 (Project update) Email on 2/27/15 (Project update) In-person meeting on 7/29/15 (Project update)
U.S. Representative George Holding 507 Cannon House Office Building Washington, D.C. 20510	Jason Cooke, staff	202-225-3032		In-person meeting on 7/29/15 (Project update) In-person meeting on 8/5/2015 (Project update)
U.S. Representative George Holding 507 Cannon House Office Building Washington, D.C. 20510	Kris Denzel, Senior Legislative Assistant	202-225-3032	Kris.Denzel@mail.house.gov	Email on 9/2/14 (Project update) Contacted week of 10/13/14 (Project update, public involvement and comment opportunities) In-person meeting on 2/19/15 (Project update)
U.S. Representative George Holding 507 Cannon House Office Building Washington, D.C. 20510	Tucker Knott, Chief of Staff			Email on 9/2/14 (Project introduction)
U.S. Representative George Holding 507 Cannon House Office Building Washington, D.C. 20510	Alice McCall (staff)	202-225-3032		Email on 9/3/14 (Project update)
U.S. Representative Renee Ellmers 426 Cannon House Office Building Washington, DC 20515	Representative Renee Ellmers	202-225-4531		In-person meeting on 10/10/14 (Project overview) Email on 12/1/14 (Project update) Email on 2/27/15 (Project update) In-person meeting on 7/29/15 (Project update)
U.S. Representative Renee Ellmers 1210 Longworth House Office Building Washington, DC 20515	Elaine Acevedo, Legislative Director	202-225-4531		Email 9/2/14 (Project introduction) Email 10/17/14 (Project update, public involvement and comment opportunities)
U.S. Representative Renee Ellmers 1210 Longworth House Office Building Washington, DC 20515	Al Lytton, Chief of Staff	202-225-4531	al.lytton@mail.house.gov	Email 9/2/14 (Project introduction)
U.S. Representative Renee Ellmers 1210 Longworth House Office Building Washington, DC 20515	Mac McKinney, Legislative Assistant		mac.mckinney@mail.house.gov	In-person meeting on 2/19/15 (Project update) In-person meeting on 7/29/15 (Project update)
U.S. Representative Virginia Foxx 2350 Rayburn House Office Building Washington DC 205151	Brandon Renz, Chief of Staff	202-225-2071		Email 9/2/14 (Project introduction)
U.S. Representative Virginia Foxx 2350 Rayburn House Office Building Washington DC 205151	Cyrus Artz, Legislative Assistant			Email 9/2/14 (Project introduction)

IK-10

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
U.S. Representative Virginia Foxx 2350 Rayburn House Office Building Washington DC 205151	Ansley Rhyne, Legislative Assistant			Email 9/2/14 (Project introduction)
U.S. Representative Virginia Foxx 2350 Rayburn House Office Building Washington DC 205151	Whitney Riggs, Legislative Assistant			In-person meeting on 8/12/15 (Project update)
U.S. Representative Howard Coble 2188 Rayburn House Office Building Washington, DC 20515-3306	John Mautz, Legislative Director	202-225-3065	john.mautz@mail.house.gov	Email on 9/2/14 (Project introduction)
U.S. Representative Mark Meadows 516 Longworth House Office Building Washington, DC 20515	Patrick Fleming	202-225-6401		Email on 9/2/14 (Project introduction)
U.S. Representative David Rouzer 230 Government Center Drive Suite 113 Wilmington, NC 28403	Representative David Rouzer Allison Cooke, staff	202-225-2731		In-person meeting on 7/29/15 (Project update)
U.S. Representative David Rouzer 230 Government Center Drive Suite 113 Wilmington, NC 28403	Bill Barker, Caseworker	910-395-0202	billy.barker@mail.house.gov	In-person meeting 2/10/15 (Project overview)
U.S. Representative Alex Mooney 405 Capitol Street Suite 514 Charleston, WV 25301	Representative Alex Mooney	304-925-5964		In-person meeting on 1/28/15 (Project overview) Email on 2/27/15 (Project update)
U.S. Representative Evan Jenkins 502 Cannon House Office Building Washington, DC 20515	Congressman Evan Jenkins			In-person meeting on 8/17/15 (Project overview)
U.S. Representative Evan Jenkins 502 Cannon House Office Building Washington, DC 20515	Patrick Howell, Chief of Staff	202-225-3452		Email on 2/27/15 (Project update)
Other Federal Contacts				
U.S. Senator Rob Portman (Ohio) 448 Russell Senate Office Building Washington, D.C. 20510	Steve Kittredge, Legislative Assistant	202-224-3353	stephen_kittredge@portman.senate.gov	Email on 8/7/14 (Project introduction) Email on 9/3/14 and 9/9/14 (Project update) In-person meeting on 5/12/15 (Project update)
Office of the White House Counsel on Environmental Quality	Chris Adamo, Chief of Staff			In-person meeting on 8/28/15 (Project update)
Governor John Kasich Office of the Governor Riffe Center, 30th Floor 77 South High Street Columbus, OH 43215-6117	Mike Frazier, Director			Email on 9/3/14 (Project introduction)

IK-11

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

IK-12

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Office of Congressional and Legislative Affairs United States Department of Interior 1849 C Street, NW Mail Stop 6038 MIB Washington, DC 20240	Sarah Neimeyer, Director	202-208-7693		In-person meeting on 10/15/14 (Project introduction)
Office of Intergovernmental and External Affairs U.S. Department of the Interior 1849 C Street NW, Room 6213 Washington, D.C. 20240	Francisco Carrillo, Deputy Director	202-208-5541	Francisco_Carrillo@ios.doi.gov	In-person meeting on 10/15/14 (Project introduction)
National Park Service Regional Office U.S. Custom House, 3rd Floor 200 Chestnut Street Philadelphia, PA 19106	Mary Krueger, Renewable Energy Specialist	617-223-5066	mary_c_krueger@nps.gov	Phone call on 10/24/14 (Project update) In-person meeting on 6/18/15 (Project overview)
National Park Service Regional Office U.S. Custom House, 3rd Floor 200 Chestnut Street Philadelphia, PA 19106	Matt Robinson	617-223-5066	matt_robinson@nps.gov	In-person meeting on 6/18/15 (Project overview)
National Park Service PO Box 50 Harpers Ferry, WV 25425	Wendy Janssen, Superintendent	304-535-6278	appa_park_office@nps.gov	Email on 9/5/14 (Project overview)
Office of the Assistant Secretary of the Army (Civil Works) 108 Army Pentagon Washington, DC 20310-0108	Let Mon Lee, Deputy Assistant Secretary of the Army for Policy and Legislation (Civil Works) Charles Smith, Assistant for Environment, Tribal and Regulatory Affairs (Civil Works)		let.m.lee.civ@mail.mil charles.r.smith567.civ@mail.mil	In-person meeting on 3/9/15 (Project update)
House of Representatives Committee on Natural Resources and Sub-Committee on Energy and Mineral Resources 1324 Longworth House Office Building Washington, DC 20515	Bill Cooper, Staff Director Kate MacGregor, Legislative Staff	202-225-2761	William.cooper@mail.house.gov Kate.macgregor@mail.house.gov	In-person meeting on 6/17/15 (Project overview)
State Elected Officials				
Governor Earl Ray Tomblin Office of the Governor 1900 Kanawha Blvd. Charleston, WV 25305	Governor Tomblin	304-558-2000	http://www.governor.wv.gov/Pages/SubmittaCommenttotheGovernor.aspx	In-person meeting on 5/16/14 (Project overview)
Governor Earl Ray Tomblin Office of the Governor 1900 Kanawha Blvd. Charleston, WV 25305	Keith Burdette, Cabinet Secretary, Department of Commerce	304-558-2000		In-person meeting on 5/9/14 (Project introduction)
Governor Earl Ray Tomblin Office of the Governor 1900 Kanawha Blvd. Charleston, WV 25305	Lynne Phillips, Regional Representative of West Virginia Department of Transportation	304-558-2000 304-642-7026	lynne.e.phillips@wv.gov	Attended open house on 9/17/14 Attended open house on 1/21/15

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

IK-13

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Governor Earl Ray Tomblin Office of the Governor 1900 Kanawha Blvd. Charleston, WV 25305	Dot Underwood, Field Representative	304-558-2000 604-389-5223	dottie.n.underwood@wv.gov	Attended open house on 9/17/14
Governor Earl Ray Tomblin Office of the Governor 1900 Kanawha Blvd. Charleston, WV 25305	Larry Maloney, Director of Policy			In-person meeting on 11/18/14 (Project overview)
Senator Greg Tucker West Virginia Senate Room 223 W, Building 1 State Capitol Complex Charleston, WV 25305	Senator Greg Tucker	304-357-7906	Greg.tucker@wvsenate.gov	In-person meeting on 5/19/14 (Project overview)
Delegate Denise Campbell West Virginia House of Delegates Room 208 E, Building 1 State Capitol Complex Charleston, WV 25305	Delegate Denise Campbell	304-340-3145	Denise.campbell@wvhouse.gov	In-person meeting on 5/19/14 (Project introduction) In-person meeting on 10/20/14 (Project update)
Delegate Bill Hartman West Virginia House of Delegates Room 202 E, Building 1 State Capitol Complex Charleston, WV 25305	Delegate Bill Hartman	304-340-3178	billhartman@suddenlink.net	In-person meeting on 5/19/14 (Project introduction) In-person meeting on 10/20/14 (Project update)
Delegate Bill Hamilton West Virginia House of Delegates Room 202 E, Building 1 State Capitol Complex Charleston, WV 25305	Delegate Bill Hamilton	304-340-3167	Bill.hamilton@wvhouse.gov	Visited office on 5/19/14 (delivered project overview materials) Attended open house on 9/17/14
Delegate Margaret Peggy Smith West Virginia House of Delegates Room 209 E, Building 1 State Capitol Complex Charleston, WV 25305	Delegate Margaret Peggy Smith	304-340-3123 304-269-5847	delegatepeggysmith@msn.com peggydonaldsonsmith@msn.com	In-person meeting on 5/19/14 (Project overview) Attended open house on 9/17/14
West Virginia Senate Clerk Room 211M, Bldg. 1 State Capital Complex Charleston, West Virginia 25305	Clark Barnes, West Virginia Senate Clerk	304-357-7800	house.clerk@wvhouse.gov	In-person meeting on 7/6/2015 (Project update)
Governor Terry McAuliffe 1111 East Broad Street Richmond, VA 23219	Governor Terry McAuliffe	804-786-2211		In-person meeting on 4/21/14 (Project introduction)
Senator Frank Ruff Virginia Senate P.O. Box 332 Clarksville, VA 23927	Senator Frank Ruff	434-374-5129	Sen.ruff@verizon.net	In-person meeting on 5/9/14 (Project introduction) Email on 11/21/14 (Project update)

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Senator Louise Lucas Virginia Senate P.O. Box 700 Portsmouth, VA 23705	Gail Henderson, Legislative Aid	757-397-8209	District18@senate.virginia.gov	In-person meeting on 5/9/14 (Project introduction)
Senator Thomas Garrett Virginia Senate P.O. Box 66 Hadensville, VA 23067	Legislative Aide	434-944-7770	District22@senate.virginia.gov	In-person meeting on 5/9/14 (Project introduction) Email on 11/21/14 (Project update) Phone call on 7/15/15 (Project update)
Senator Emmett Hanger Virginia Senate 308 Craghead St., Suite 102-D Danville, VA 24541	Senator Emmett Hanger	434-791-2596	District24@senate.virginia.gov	Meeting on 5/9/14 (Project introduction) Email on 11/21/14 (Project update) In-person meeting on 8/8/15 (Visited ACP booth at Augusta County Fair)
Senator Creigh Deeds Virginia Senate P.O. Box 5462 Charlottesville, VA 22905	Senator Creigh Deeds			Email on 5/12/15 (Provided information regarding release of responses to FERC comments)
Senator Creigh Deeds Virginia Senate P.O. Box 5462 Charlottesville, VA 22905	Tracy Eppard, Legislative Assistant	434-296-5491	District25@senate.virginia.gov	In-person meeting on 5/9/14 (Project introduction) Email on 11/21/14 (Project update) Phone call on 5/11/15 (Project update) In-person meeting on 7/17/15 (Project update)
Senator Henry Marsh Virginia Senate 201 North Ninth Street Room 432 Richmond, VA 23219	Senator Henry Marsh Valerie Braxton-Williams Legislative Assistant	804-698-7516	District16@senate.virginia.gov	In-person meeting on 5/13/14 (Project introduction)
Senator Tommy Norment Virginia Senate P.O. Box 6205 Williamsburg, VA 23188	Senator Zach LeMaster, Legislative Assistant	757-259-7810	senator@senatormoment.com	In-person meeting on 5/13/14 (Project introduction)
Senator Mark Obenshain Virginia Senate P.O. Box 555 Harrisonburg, VA 22803	Senator Mark Obenshain	540-437-1451	mark@markobenshain.com	In-person meeting on 5/9/14 and 5/13/14 (Project introduction)
Senator John Miller Virginia Senate P.O. Box 6113 Newport News, VA 23606	Senator Phyllis Weinstock, Legislative Assistant	757-595-1100	http://www.senatorjohnmiller.com/contact	In-person meeting on 5/13/14 (Project introduction)
Senator Bryce Reeves PO Box 396 Richmond, VA 23218	Senator Bryce Reeves	804-698-7517	district17@senate.virginia.gov	Email on 10/3/14 (Project overview)
Delegate Ben Cline Virginia House of Delegates P.O. Box 1405 Amherst, VA 24521	Delegate Ben Cline	434-946-9908	DelBCline@house.virginia.gov	In-person meeting on 5/9/14 (Project introduction)

IK-14

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

IK-15

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Delegate Steve Landes Virginia House of Delegates P.O. Box 12 Verona, VA 24482	Delegate Steve Landes	540-255-5335	DelSLandes@house.virginia.gov	In-person meeting on 5/9/14 (Project introduction) Email on 11/21/14 (Project update) In-person meeting on 8/5/15 (Project update)
Delegate Dickie Bell Virginia House of Delegates P.O. Box 1405 Amherst, VA 24521	Delegate Dickie Bell	540-448-3999	DelDBell@house.virginia.gov	In-person meeting on 5/9/14 (Project introduction) Email on 11/21/14 (Project update) Phone call on 1/14/15 (Project update) Phone call on 7/15/15 (Project update) In-person meeting on 8/4/15 (Project update) In-person meeting on 8/8/15 ((Visited ACP booth at Augusta County Fair)
Delegate Dickie Bell Virginia House of Delegates P.O. Box 239 Staunton, VA 24402	Savannah Funkhouser, Legislative Assistant	540-448-3999	DelDBell@house.virginia.gov	In-person meeting on 5/1/14 (Project introduction)
Delegate Matt Fariss Virginia House of Delegates 243-C Livestock Road Rustburg, VA 24588	Matt Fariss	434-821-5929	DelMFariss@house.virginia.gov	In-person meeting on 5/9/14 (Project introduction) Email on 11/21/14 (Project update)
Delegate Matt Fariss Virginia House of Delegates 243-C Livestock Road Rustburg, VA 24588	Eric Harris, Legislative Aide	434-381-0047 (cell)	friendsofmattfariss@gmail.com	In-person meeting on 2/11/15 (Project overview – tour of existing compressor station) Phone call on 5/5/15 (Project update)
Delegate James Edmunds Virginia House of Delegates P.O. Box 1115 Halifax, VA 24558	James Edmunds	434-476-0077	DelJEdmunds@house.virginia.gov	In-person meeting on 5/9/14 (Project introduction) Email on 11/21/14 (Project update)
Delegate Tommy Wright Virginia House of Delegates P.O. Box 1323 Victoria, VA 23974	Tommy Wright	434-696-3061	DelTWright@house.virginia.gov	In-person meeting on 5/9/14 (Project introduction)
Delegate Rosalyn Dance Virginia House of Delegates P.O. Box 2584 Petersburg, VA 23804	Adrienne Cole, Legislative Aid	804-862-2922	DelRDance@house.virginia.gov	In-person meeting on 5/13/14 (Project introduction)
Delegate Rick Morris Virginia House of Delegates P.O. Box 128 Carrollton, VA 23314	Rick Morris, Legislative Aid	757-912-1644	DelRMorris@house.virginia.gov	In-person meeting on 5/13/14 (Project introduction)
Delegate Roslyn Tyler Virginia House of Delegates 25359 Blue Star Highway Jarratt, VA 23867	Roslyn Tyler	434-336-1710	DelRTyler@house.virginia.gov	In-person meeting on 5/9/14 (Project introduction)

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Delegate Roslyn Tyler Virginia House of Delegates 25359 Blue Star Highway Jarratt, VA 23867	Cyliene Montgomery, Legislative Assistant Tiffany Jones, Legislative Assistant	434-336-1710 434-336-1710	rctyler75@verizon.com	Attended open house on 9/18/14
Delegate Chris Jones Virginia House of Delegates P.O. Box 1323 Victoria, VA 23974	Susan Clark, Legislative Assistant	757-483-6242	DelCJones@house.virginia.gov	In-person meeting on 5/13/14 (Project introduction)
Delegate Lionell Spruill Virginia House of Delegates P.O. Box 5403 Chesapeake, VA 23324	Susan Rowland, Legislative Aid	757-424-2178	DelLSpruill@house.virginia.gov	In-person meeting on 5/13/14 (Project introduction)
Delegate Matthew James Virginia House of Delegates P.O. Box 7487 Portsmouth, VA 23707	Matthew James	757-967-7583	DelMJJames@house.virginia.gov	5/13/14 (Project introduction)
Delegate Barry Knight Virginia House of Delegates 1852 Mill Landing Road Virginia Beach, VA 23457	Delegate Barry Knight	757-426-6387	DelBKnight@house.virginia.gov	In-person meeting on 5/13/14 (Project introduction)
Delegate Ron Villaneuva Virginia House of Delegates P.O. Box 61005 Virginia Beach, VA 23466	Delegate Ron Villaneuva	757-216-3883	DelRVillaneuva@house.virginia.gov	In-person meeting on 5/13/14 (Project introduction)
Delegate James Leftwich Virginia House of Delegates 308 Cedar Lakes Drive, 2nd floor Chesapeake, VA 23322	Delegate James Leftwich	757-382-4156	DelJLeftwich@house.virginia.gov	5/13/14 (Project introduction)
Delegate Terry Kilgore Virginia House of Delegates P.O. Box 669 Gate City, VA 24251	Delegate Terry Kilgore	276-386-7011	DelTKilgore@house.state.va.us	Phone call/message on 9/3/14 (Project introduction) In-person meeting on 5/31/15 (Project overview)
Delegate Mark Cole Virginia House of Delegates PO Box 41965 Fredericksburg, VA 22404	Delegate Mark Cole	540-786-3402	Delegate@MarkLCole.com	Email on 9/26/14 (Project overview)
Delegate Todd Pillion Virginia House of Delegates PO Box 406 Richmond, VA 23218	Delegate Todd Pillion	804-698-1004	DelTPillion@house.virginia.gov	In-person meeting on 5/31/15 (Project overview)
Delegate Margaret Ransone Virginia House of Delegates P.O. Box 406 Richmond, Virginia 23218	Delegate Margaret Ransone	804-698-1099	DelMRansone@house.virginia.gov	Email on 10/30/14 (Project overview)
Virginia Secretary of Technology	Ms. Karen Jackson			In-person meeting on 5/14/15 (Project update, including technology infrastructure planning)

IK-16

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Governor Pat McCrory Office of the Governor 20301 Mail Service Center Raleigh, NC 27699	Thomas Stith, Chief of Staff Loesje Troglia, Executive Assistant	919-814-2000	http://www.governor.state.nc.us/contact/email-pat	In-person meeting on 5/15/14 (Project introduction)
Senator Clark Jenkins North Carolina Senate 300 North Salisbury Street Room 620 Raleigh, NC 27603 *Term ended 2014	Senator Clark Jenkins	252-823-7029	Clark.jenkins@ncleg.net	In-person meeting on 4/25/14 (Project introduction) Email on 12/19/14 (Project update)
Senator Angela Bryant North Carolina Senate 300 N. Salisbury Street, Room 516 Raleigh, NC 27603	Senator Angela Bryant	252-442-4022	Angela.Bryant@ncleg.net	Phone call with Sen. Bryant's staff on 5/14/14 In-person meeting on 5/21/14 (Project introduction) Email on 12/19/14 (Project update)
Senator Brent Jackson North Carolina Senate 16 West Jones Street Room 2022 Raleigh, NC 27601-2808	Senator Brent Jackson	919-733-5705	Brent.Jackson@ncleg.net	Email on 5/27/14 In-person meeting on 1/21/14 (Project update/overview) In-person meeting on 3/6/15 (Project update – meeting with Johnston County constituents) In-person meeting on 8/26/15 (Project update)
Senator Buck Newton North Carolina Senate 300 N. Salisbury Street Room 408 Raleigh, NC 27603	Senator Buck Newton	919-715-3030	Buck.Newton@ncleg.net	In-person meeting on 5/1/14 (Project introduction) Email on 12/19/14 (Project update) Phone call on 5/5/15 (Project update) In-person meeting on 8/20/15 (Project update) In-person meeting on 8/25/15 (Project update)
Senator Ben Clark North Carolina Senate 16 W. Jones Street Room 1121 Raleigh, NC 27601	Senator Ben Clark	919-733-9349	Ben.Clark@ncleg.net	Phone message on 5/22/14 Email on 12/19/14 (Project update) In-person meeting on 8/20/15 (Project update)
Senator Erica Smith-Ingram North Carolina Senate 16 W. Jones Street Room 1118 Raleigh, NC 27601	Senator Erica Smith-Ingram	919-715-3040	Erica.smith-ingram@ncleg.net	In-person meeting on 8/20/15 (Project update)
Senator Michael Walters North Carolina Senate 300 N. Salisbury Street, Room 517 Raleigh, NC 27603	Senator Michael Walters	304-472-0535	Michael.Walters@ncleg.net	Email on 5/27/14 (Project introduction) Email on 12/19/14 (Project update)
Senator Wesley Meredith North Carolina Senate 300 North Salisbury Street Room 314 Raleigh, NC 27603	Senator Wesley Meredith	910-867-9595	Wesley.Meredith@ncleg.net	In-person meeting on 5/1/14 (Project introduction) Email on 12/19/14 (Project update)

IK-17

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Senator Tom Apadaca North Carolina Senate 16 W. Jones Street Room 2010 Raleigh, NC 27601	Senator Tom Apadaca	919-733-5745	http://www.senatorapadaca.com/contact-tom.html	Phone message 5/13/14
Senator Chad Barefoot North Carolina Senate 300 N. Salisbury Street Room 623 Raleigh, NC 27603	Senator Chad Barefoot	919-715-3036	Chad.Barefoot@ncleg.net	Phone message on 5/15/14
Senator Tamara Barringer North Carolina Senate 300 N. Salisbury Street Room 411 Raleigh, NC 27603	Gloria Whitehead, Legislative Assistant	919-733-5653	Tamara.Barringer@ncleg.net	Phone call on 5/15/14
Senator Dan Blue North Carolina Senate 16 W. Jones Street Room 1117 Raleigh, NC 27601	Senator Dan Blue	919-733-5752	Dan.Blue@ncleg.net	Phone message on 5/15/14 (Project introduction) Email on 12/19/14 (Project update)
Senator Ronald Rabin North Carolina Senate 300 N. Salisbury Street, Room 526 Raleigh, NC 27603-5925	Senator Ronald Rabin	919-733-5748	Ron.Rabin@ncleg.net	Phone call on 9/11/14 (Project overview) Email on 12/19/14 (Project update) In-person meeting on 8/20/15 (Project update)
Senator Joel Ford North Carolina Senate 16 W. Jones Street, Room 1119 Raleigh, NC 27601-2808	Senator Joel Ford	919-733-5955	Joel.Ford@ncleg.net	In-person meeting on 10/21/14 (Project overview)
Senator Harry Brown, Majority Leader North Carolina Senate 300 N. Salisbury Street Room 300-B Raleigh, NC 27603	Senator Harry Brown	919-715-3034	Harry.Brown@ncleg.net	Phone message on 5/15/14
Pro Tem Senator Phil Berger North Carolina Senate 16 W. Jones Street Room 2008 Raleigh, NC 27601	Senator Phil Berger	919-733-5708	Phil.Berger@ncleg.net	Phone message on 5/13/14 In-person meeting on 1/21/14 (Project overview)
Senator Rick Gunn North Carolina Senate 300 N. Salisbury Street Room 312 Raleigh, NC 27603	Senator Rick Gunn	919-301-1446	Rick.Gunn@ncleg.net	Phone message on 5/15/14

1K-18

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Senator Gene McLaurin North Carolina Senate 16 W. Jones Street Room 1118 Raleigh, NC 27601	Senator Gene McLaurin	919-733-5953	Gene.McLaurin@ncleg.net	Phone message on 5/22/14
Senator Bill Rabon North Carolina Senate 16 W. Jones Street Room 2108 Raleigh, NC 27601	Senator Bill Rabon	919-733-5963	Bill.Rabon@ncleg.net	Phone message on 5/22/14 and 5/27/14 Email on 12/19/14 (Project update)
Senator Bob Rucho North Carolina Senate 300 N. Salisbury Street Room 300-A Raleigh, NC 27603	Senator Bob Rucho	919-733-5655	Bob.Rucho@ncleg.net	Phone message on 5/13/14 Phone call on 5/21/14 (Project introduction)
Senator Jane W. Smith 300 N. Salisbury Street, Room 520 Raleigh, NC 27603-5925	Senator Jane W. Smith	919-733-5651	Jane.Smith@ncleg.net	In-person meeting on 3/4/15 (Project overview) In-person meeting on 4/14/15 (Project update) In-person meeting on 9/1/15 (Project update)
Senator Jane W. Smith 300 N. Salisbury Street, Room 520 Raleigh, NC 27603-5925	Cindy Davis, Legislative Assistant		Cindy.davis@ncleg.net	In person meeting on 4/14/15 (Project overview)
Representative Bobbie Richardson North Carolina House of Representatives 16 W. Jones Street Room 1209 Raleigh, NC 27601	Representative Bobbie Richardson	919-715-3032	Bobbie.Richardson@ncleg.net	Phone message on 5/22/14 Attended open house on 9/22/14 Email on 12/19/14 (Project update) In-person meeting on 8/20/15 (Project update)
Representative Susan Martin North Carolina House of Representatives 300 N. Salisbury Street Room 306C Raleigh, NC 27603	Representative Susan Martin	252-285-2060	Susan.Martin@ncleg.net	In-person meeting on 5/14/14 (Project introduction) Email on 12/19/14 (Project update) Phone call on 5/5/15 (Project update)
Representative Charles Graham North Carolina House of Representatives 16 W. Jones Street Room 1309 Raleigh, NC 27601	Representative Charles Graham	919-715-0875 919-715-8875 910-734-7254	Charles.Graham@ncleg.net	Phone call with Representative Graham's staff on 5/14/14 Attended open house on 9/22/14 Email on 12/19/14 (Project update)
Representative Larry Bell North Carolina House of Representatives 300 N. Salisbury Street, Room 508 Raleigh, NC 27603-5925	Representative Larry Bell	919-733-5863	Larry.Bell@ncleg.net	Email on 5/27/14 (Project introduction) Email on 12/19/14 (Project update)

IK-19

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Representative William Brisson North Carolina House of Representatives 300 N. Salisbury Street Room 405 Raleigh, NC 27603 *Term ended 2014	Representative William Brisson	919-733-5772	William.Brisson@ncleg.net	In-person meeting on 5/14/14 (Project introduction) Email on 12/19/14 (Project update)
Representative William Brisson North Carolina House of Representatives 300 N. Salisbury Street Room 405 *Term ended 2014 Raleigh, NC 27603	Caroline Sterling, Legislative Assistant	910-862-7007	William.Brisson@ncleg.net	Phone call with Rep. Brisson's staff on 5/14/14
Representative Jean Farmer-Butterfield North Carolina House of Representatives 16 W. Jones Street Room 1220 Raleigh, NC 27601	Representative Jean Farmer-Butterfield	919-733-5898	Jean.Farmer-Butterfield@ncleg.net	Phone message on 5/22/14 Email on 8/4/14 (Project update) Email on 12/19/14 (Project update)
Representative Jean Farmer-Butterfield North Carolina House of Representatives 16 W. Jones Street Room 1220 Raleigh, NC 27601	Troy Clair, Chief of Staff	919-733-5898		Email on 9/2/14 (Project introduction)
Representative Jeff Collins North Carolina House of Representatives 16 W. Jones Street Room 1106 Raleigh, NC 27601	Representative Jeff Collins	919-733-5802	Jeff.Collins@ncleg.net	In-person meeting on 5/21/14 (Project introduction) Email on 12/19/14 (Project update) Phone call on 5/12/15 (set meeting on Project update) In-person meeting on 8/20/15 (Project update) In-person meeting on 8/25/15 (Project update)
Representative James H. Langdon North Carolina House of Representatives 300 N. Salisbury Street Room 417B Raleigh, NC 27603	Representative James Langdon	919-894-5797	James.Langdon@ncleg.net	In-person meeting on 8/20/15 (Project update)
Representative James H. Langdon North Carolina House of Representatives 300 N. Salisbury Street Room 417B Raleigh, NC 27603	Jackson Stancil, Legislative Assistant	919-894-5797	James.Langdon@ncleg.net	In-person meeting on 5/14/14 (Project introduction) Email on 12/19/14 (Project update)
Representative N. Leo Daughtry North Carolina House of Representatives 16 W. Jones Street Room 2207 Raleigh, NC 27601	Representative N. Leo Daughtry	919-934-7265	Leo.Daughtry@ncleg.net	In-person meeting on 5/14/14 (Project introduction) Email on 12/19/14 (Project update) In-person meeting on 7/13/15 (Project update)
Representative Michael Wray North Carolina House of Representatives 300 North Salisbury Street Room 503 Raleigh, NC 27601	Representative Michael Wray	252-535-3297	Michael.Wray@ncleg.net	In-person meeting on 4/25/14 (Project introduction) Attended open house on 9/23/14 Email on 12/19/14 (Project update) In-person meeting on 2/24/15 (Project update)

1K-20

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Representative Michael Wray North Carolina House of Representatives 300 North Salisbury Street Room 503 Raleigh, NC 27601	Susan Buleson, Legislative Assistant		susan.buleson@ncleg.net	In-person meeting on 4/14/15 (Project overview)
Representative Marvin Lucas North Carolina House of Representatives 300 N. Salisbury Street Room 509 Raleigh, NC 27603	Representative Marvin Lewis	919-733-5775	Marvin.Lucas@ncleg.net	Phone message on 5/21/14 Phone call on 9/9/14 (Project overview) Email on 12/19/14 (Project update)
Representative Elmer Floyd North Carolina House of Representatives 16 W. Jones Street Room 1325 Raleigh, NC 27601	Representative Elmer Floyd	919-733-5959	Elmer.Floyd@ncleg.net	In-person meeting on 5/22/14 Email on 12/19/14 (Project update)
Representative Rick Glazier North Carolina House of Representatives 16 W. Jones Street Room 1021 Raleigh, NC 27601	Representative Rick Glazier	919-733-5601	Rick.Glazier@ncleg.net	Phone call on 5/27/14 (Project introduction) Email on 12/19/14 (Project update) In-person meeting on 8/20/15 (Project update)
Representative John Szoka North Carolina House of Representatives 16 W. Jones Street Room 2223 Raleigh, NC 27601	Representative John Szoka	919-733-9892	John.Szoka@ncleg.net	Phone message on 5/22/14 Phone call on 9/10/14 (Project overview) Email on 12/19/14 (Project update) Attended open house on 1/6/15 In-person meeting on 8/20/15 (Project update)
Representative Garland Pierce North Carolina House of Representatives 16 W. Jones Street Room 1206 Raleigh, NC 27601	Representative Garland Pierce	919-733-5803	Garland.Pierce@ncleg.net	In-person meeting on 5/22/14 (Project introduction) Email on 12/19/14 (Project update)
Representative Ken Waddell North Carolina House of Representatives 16 W. Jones Street Room 1311 Raleigh, NC 27601	Representative Ken Waddell	(919) 733-5821	Ken.Waddell@ncleg.net	Phone call with Rep. Waddell's staff on 5/14/14 (Project introduction) In-person meeting on 5/21 (Project overview) Email on 12/19/14 (Project update) In-person meeting on 8/20/15 (Project update)
Representative Ken Goodman North Carolina House of Representatives 300 N. Salisbury Street Room 542 Raleigh, NC 27603	Representative Ken Goodman	919-733-5823	Ken.Goodman@ncleg.net	In-person meeting on 5/22/14 (Project introduction) Email on 12/19/14 (Project update) In-person meeting on 8/20/15 (Project update)
Representative Nelson Dollar North Carolina House of Representatives 300 N. Salisbury Street Room 307B1 Raleigh, NC 27603	Representative Nelson Dollar	919-233-8399	Nelson.Dollar@ncleg.net	Phone message on 5/15/14

1K-21

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Representative Mike Hager North Carolina House of Representatives 300 N. Salisbury Street Room 304 Raleigh, NC 27603	Representative Mike Hager, Public Utilities and Energy House Committee Chairman	919-733-5249	Mike.Hager@ncleg.net	Phone message on 5/13/14
Representative Darren Jackson North Carolina House of Representatives 16 W. Jones Street Room 1013 Raleigh, NC 27601	Representative Darren Jackson	919-733-5974	Darren.Jackson@ncleg.net	In-person meeting on 5/15/14 (Project introduction)
Representative Yvonne Lewis Holley North Carolina House of Representatives 16 W. Jones Street Room 1211 Raleigh, NC 27601	Representative Yvonne Lewis Holley	919-828-3873	Yvonne.Holley@ncleg.net	Phone message on 5/15/14
Representative Paul Stam North Carolina House of Representatives 300 N. Salisbury Street Room 612 Raleigh, NC 27603	Representative Paul Stam	919-362-8873	Paul.Stam@ncleg.net	Phone message on 5/15/14 (Project introduction)
Representative David R. Lewis North Carolina House of Representatives 16 W. Jones Street, Room 2301 Raleigh, NC 27601-1096	Representative David R. Lewis	919-715-3015	David.Lewis@ncleg.net	Email on 12/19/14 (Project update)
Representative Larry Hall North Carolina House of Representatives 300 N. Salisbury Street, Room 506 Raleigh, NC 27603-5925	Representative Larry Hall	919-733-5872	Larry.Hall@ncleg.net	Email on 12/19/14 (Project update)
Representative Marvin Lucas North Carolina House of Representatives 300 N. Salisbury Street, Room 509 Raleigh, NC 27603	Representative Marvin Lucas	919-733-5775		In-person meeting on 9/1/15 (Project update)
Speaker Thom Tillis North Carolina House of Representatives 16 W. Jones Street Room 2304 Raleigh, NC 27601	Speaker Thom Tillis	919-733-3451	Thom.Tillis@ncleg.net	Phone message on 5/13/14 In-person meeting on 12/3/2014 (Project introduction)
Speaker Thom Tillis North Carolina House of Representatives 16 W. Jones Street Room 2304 Raleigh, NC 27601	Chris Hayes, Deputy Chief of Staff			In-person meeting on 2/10/15 (Project introduction) In-person meeting on 7/23/15 (Project update)

1K-22

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

IK-23

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Speaker Thom Tillis North Carolina House of Representatives 16 W. Jones Street Room 2304 Raleigh, NC 27601	Joe Nolan, Legislative Assistant	202-224-6342		In-person meeting on 7/23/15 (Project update)
Speaker Thom Tillis North Carolina House of Representatives 16 W. Jones Street Room 2304 Raleigh, NC 27601	Kayla Dolan, Staff Assistant	202-224-6342		In-person meeting on 7/23/15 (Project update)
Representative Paul Tine North Carolina House of Representatives 300 N. Salisbury Street, Room 529 Raleigh, NC 27603-5925	Representative Paul Tine	919-733-5906	Paul.Tine@ncleg.net	In-person meeting on 3/4/15 (Project update) In-person meeting on 4/14/15 (Project update)
North Carolina Attorney General 9001 Mail Service Center Raleigh, NC 27699-9001	Roy Cooper, Attorney General William McKinney, Special Council	919-716-6400		In-person meeting on 2/11/15 (Project overview)
North Carolina Joint Legislative Committee on Energy Policy 16 West Jones Street Raleigh, NC 27601		919-733-4111		In-person meeting on 12/2/14 (Project overview)
North Carolina Secretary of Commerce 301 N. Wilmington Street Raleigh, NC 27601	Susan Fleetwood, Chief Economic Development Liaison	919-733-4151		In-person meeting on 3/12/15 (Project update)
Representative Dean Arp North Carolina House of Representatives 300 N. Salisbury Street, Room 531 Raleigh, NC 27603	Representative Dean Arp Deputy Majority Whip	919-715-3007	Dean.Arp@ncleg.net	In-person meeting on 6/15/15 (Project overview and status update) In-person meeting on 7/13/15 (Project update)
Other State Contacts				
Senator Paul Lowe North Carolina Senate 16 W. Jones Street, Room 1121 Raleigh, NC 27601	Senator Paul Lowe	919-733-4111		In-person meeting on 9/2/15 (Project update)
West Virginia Division of Highways 2460 Murphys Run Road Bridgerport, WV 26330	Gary Clayton	304-842-1556		In-person meeting on 7/21/15 (Project overview)
West Virginia Division of Highways 2460 Murphys Run Road Bridgerport, WV 26330	Mary Beth Chaplin Corey Gast	304-843-4019		In-person meeting on 8/26/15 (Project update)

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
West Virginia Department of Commerce 1900 Kanawha Blvd., East Capitol Complex Building 6 Room 645 Charleston, WV 25305	Jeff Herholdt Secretary of Energy	304-558-2234	Jeff.h.hergoldt@wv.gov	In-person meeting on 6/26/14 (Project introduction)
West Virginia Department of Corrections 1409 Greenbrier Street Charleston, WV 25311	Stacy Nowicki-Eldridge	304-558-2036		In-person meeting on 8/13/14 (Project introduction)
West Virginia Department of Natural Resources P.O. Box 67 Ward Road Elkins, WV 26241	Cliff Brown	304-637-0245		Attended open house on 1/21/15
Senator Tim Solobay (Pennsylvania) Canonsburg Borough Building 68 East Pike Street, Room 205 Canonsburg, PA 15317	Senator Tim Solobay	724-746-3762		Email on 9/3/14 (Project update)
Senator Joe Scarnati (Pennsylvania) Senate Box 203025 292 Main Capitol Harrisburg, PA 17120	Senator Joe Scarnati	717-787-7084		Email on 9/3/14 (Project update)
Virginia Department of Forestry 2205 Main St. Victoria, VA 23974	Bob Stempel, Area Forester	434-848-2943	bob.stempel@idf.virginia.edu	Attended open house on 9/18/14
Virginia Department of Transportation Lynchburg District Office 4219 Campbell Avenue Lynchburg, VA 24501	Scot Shippee, Assistant Residency Administrator Jeff Kessler, Area Land Use Engineer Matt Clark Daryl Edwards Harley Joseph	434-505-3255 434-856-8253 434-856-8238 434-505-3262 434-856-8179	Scot.shippee@vdot.virginia.gov Jeffery.b.kessler@vdot.virginia.gov Matthew.clark@vdot.virginia.gov Charlesd.edwards@vdot.virginia.gov	In-person meeting on 8/3/15 (Project overview)
Virginia Department of Game and Inland Fisheries PO Box 90778 Henrico, VA 23228	Amy Ewing, VDGIF Fish and Wildlife Information Services Manager Jim Bowman, VDGIF Regional Wildlife Biologist Pete Schula, James River Wildlife Management Area	804-461-1426		Phone call on 7/8/2015 (Project update)

1K-24

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Virginia Department of Mines, Minerals, and Energy	Phil Skorupa, Mining supervisor David Spears, Geologist Matthew Heller, Geologist	804-692-3200		In-person meeting 5/28/15 (Project overview)
Virginia Department of Transportation 1401 E. Broad St. Richmond, VA 23219	Jason Fowler, VDOT Manager		Min.p.so@dom.com	In-person meeting on 8/17/15 (Project update)
North Carolina Department of Commerce 301 North Wilmington Street Raleigh, NC 27601	Sharon Decker, Secretary of Commerce	919-807-4280		Contacted on 5/15/14 (Project introduction)
North Carolina Department of Environment and Natural Resources 1600 Mail Service Center Raleigh, NC 27699	Dr. Donald R. Van Der Vaart, Secretary			In-person meeting on 1/21/15 (Project update/overview) In-person meeting on 2/12/2015 (Project overview)
Local Officials				
Wetzel County Commission PO Box 156 New Martinsville, WV 26155	Donald E. Mason	304-455-8217	wetzelcomm@outlook.com	In-person meeting on 8/11/15 (Project overview)
Wetzel County Commission PO Box 156 New Martinsville, WV 26155	Robert L. Gorby	304-455-8217	wetzelcomm@outlook.com	In-person meeting on 8/11/15 (Project overview)
Wetzel County Clerk PO Box 156 New Martinsville, WV 26155	Carol S. Haugh	304-455-8205	wetzelcomm@outlook.com	In-person meeting on 8/11/15 (Project overview)
Doddridge County Commission 118 East Court Street West Union, WV 26456	Randee Britton	304-483-0894	dccommisionassistant@gmail.com	In-person meeting on 8/12/15 (Project overview)
Doddridge County Commission 118 East Court Street West Union, WV 26456	George Eidel	304-281-7407	Doddridgecountyfpm@gmail.com	In-person meeting on 8/12/15 (Project overview)
Doddridge County Sherriff PO Box 219 West Union, WV 26456	Deputy J.D. Snyder	304-873-1944	deputysnydercsd@yahoo.com	In-person meeting on 8/12/15 (Project overview)
Harrison County 911 420 Buckhannon Pike Nutter Fort, WV 26301	Paul Bump, Director	304-623-6559	administrator@harrco911.org	Phone call on 6/16/14 (Project introduction)
Harrison County Commission 301 W. Main Street Clarksburg, WV 26301	Ronald Watson, President Bernie Fazzini, Commissioner Michael Romano, Commissioner (Term ended 2014)			Email on 8/21/14 (Project overview)

IK-25

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Harrison County 301 W Main St. Clarksburg, WV 26301	Charlotte Shaffer, Executive Director of Planning Commission	304-624-8692	cshaffer@harrisoncountywv.com	Attended open house on 9/17/14
Lewis County 911 201 Orchard Street Weston, WV 26452	Craig Larson, Manager	304-269-8241	lc911@lewiscountywa.gov	Phone call on 6/16/14 (Project introduction)
Lewis County 201 Orchard Street Weston, WV 26452	Jim Rowan, Director-Office of Emergency Management James Gum, Office of Emergency Management Operations/Communications	304-269-8235		In-person meeting on 8/6/15 (Project overview)
Lewis County 110 Center Ave. Weston, WV 26452	Cindy Whetsell	304-269-8200	cindywhetsell@yahoo.com	Phone call on 8/4/15 (Project update) In-person meeting on 8/6/15 (Project update)
Lewis County Commission 110 Center Avenue, 2 nd Floor PO Box 466 Weston, WV 26452	Patrick D. Boyle	304-269-8200	patrickbaoye7191@yahoo.com	In-person meeting on 6/27/14 (Project introduction)
Lewis County Commission 110 Center Avenue, 2 nd Floor PO Box 466 Weston, WV 26452	Thomas Fealy, Commissioner	304-269-8200	tvfealy@yahoo.com	In-person meeting on 5/20/14 (Project introduction)
Lewis County Commission 110 Center Avenue, 2 nd Floor PO Box 466 Weston, WV 26452	Agnes Queen, Commissioner	304-269-8200	aqueen4500@aol.com	In-person meeting on 5/20/14 (Project introduction) Attended open house on 9/17/14
Lewis County Economic Development Authority Lewis County Court House Second Floor 110 Center Avenue PO Box 466 Weston, WV 26452	Mike Herron, Executive Director	304-269-8200	mherron@lceda.org	In-person meeting on 5/27/14 (Project introduction) Attended open house on 9/17/14
Upshur County Commission 38 West Main Street Buckhannon, WV 26201	William A. Parker, County Administrator	304- 472-0535		In-person meeting on 5/22/14 (Project introduction)
Upshur County 38 West Main Street Room 302 Buckhannon, WV 26201	Carrie Wallace, County Administrator	304-472-0535		In-person meeting on 8/6/15 (Project overview)
Upshur County 38 West Main Street Room 302 Buckhannon, WV 26201	Terri Jo Bennett, Addressing, Mapping, Building Permit, and Floodplain Coordinator	304-472-1673		In-person meeting on 8/6/15 (Project overview)
Upshur County Commission 38 W Main St, Room 302 Buckhannon, WV 26201	Donnir R. Tenney, Commissioner Creed G. Pletcher, Commissioner	304-472-0535	Treedr02@yahoo.com	In-person meeting on 6/5/14 (Project introduction)

IK-26

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Upshur County Commission 38 W Main St, Room 302 Buckhannon, WV 26201	J.C. Raffety, Commissioner	304-472-0535	jcreaffey@suddenlink.net	In-person meeting on 6/5/14 (Project introduction) Attended open house on 9/17/14
Upshur County Commission 38 W Main St, Room 302 Buckhannon, WV 26201	Kelle Cunningham, County Administrator	304-472-0535	kcunningham@upshurcounty.org	Attended open house on 9/17/14
Upshur County 911 181 Pallottine Drive Buckhannon, WV 26201	Steve Linger, Director	304-472-9550		Phone call on 6/16/14 (Project introduction)
Upshur County Development Authority 99 Edmiston Way Suite 102 Buckhannon, WV 26201	Robert Hinton	304-472-1757	info@upshurda.com	Attended open house on 9/17/14
Upshur County Office of Emergency Management 181 Pallottine Dr, Buckhannon, WV 26201	James Farry, Director	304-472-4983	upshurcooem@hotmail.com	Attended open house on 9/17/14
City of Buckhannon 70 East Main Street Buckhannon, WV 26201	Jay Hollen, Engineer	304-472-1651 304-997-9191	jas.hollen@buckhannonwv.org	Attended open house on 9/17/14
Randolph County 911 30 Randolph Avenue Elkins, WV 26241	Cindy Hart, Office of Emergency Management Director	304-636-2057		Phone call on 6/16/14 (Project introduction) In-person meeting on 8/31/15 (Project update)
Randolph County Commission 4 Randolph Avenue, Suite 102 Elkins, WV 26241	Joyce Johns, Commissioner Chris See, President	304-636-2057		In-person meeting on 8/21/14 (Project overview)
Randolph County Commission 4 Randolph Avenue, Suite 102 Elkins, WV 26241	Mike Taylor, Commissioner	304-636-2057		In-person meeting on 8/21/14 (Project overview) Attended open house on 9/17/14 Attended open house on 1/12/15
Randolph County Commission 4 Randolph Avenue, Suite 102 Elkins, WV 26241	Donna Haddix, Administrative Assistant	304-636-2057	dhaddix@randolphct.wv.org	Attended open house on 9/17/14
Randolph County Assessor's Office 4 Randolph Avenue, Room 101 Elkins, WV 26241	Phyllis Yokum, Assessor Sherri Lewis, Personal Property	304-636-2114		Attended open house on 9/17/14
Randolph County Economic Development Authority 10 Eleventh Street Elkins, WV 26241	Robby Morris, Executive Director	304-637-0803	robbie@rcdawv.org	In-person meeting on 10/20/14 (Project update) Attended open house on 1/21/15
Randolph Chamber and Economic Board 10 Eleventh Street Elkins, WV 26241	Jesse Arbogast, Executive Director	304-636-2717		In-person meeting on 11/5/14 (Project overview)
Randolph County Assessor's Office 4 Randolph Avenue, Room 101 Elkins, WV 26241	Debra Isnew, Deputy Assessor	304-636-2114		Attended open house on 1/21/15

IK-27

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

1K-28

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Randolph County Solid Waste Authority U.S. 219 South Dailey, WV 26259	Jane Birdsong E. Spinner O’Flaherty	304-338-2218		Attended open house on 1/21/15
City of Elkins 401 Davis Avenue Elkins, WV 26241	Joe Sabatino, Councilman			Attended open house on 1/21/15
Pocahontas County 900 Tenth Avenue Marlinton, WV 24954	William “Bill” S. Beard, Jr., Commissioner Jamie C. Walker, Commissioner	304-653-4278 304-799-0864	williamsjr@frontiernet.net copper293@yahoo.com	In-person meeting on 6/24/14 (Project introduction) In-person meeting on 8/19/14 (Project overview) In-person meeting on 9/16/14 (Project update)
Pocahontas County Commission 900 Tenth Avenue Marlinton, WV 24954	David Fleming, Commissioner	304-799-6063		In-person meeting on 8/19/14 (Project overview) In-person meeting on 9/16/14 (Project update) In-person meeting open house on 9/24/14
Pocahontas County Commission 900 Tenth Avenue Marlinton, WV 24954	David McLaughlin, Commissioner	304-456-4053	mtnmeadowsfarm@hotmail.com	Attended open house on 1/21/15
Pocahontas County Office of Emergency Management 900 10 th Avenue Marlinton, WV 24954	Mike O’Brien, Director			In-person meeting on 8/31/15 (Project update)
Tygart Valley Fire Us Route 250 South Dailey, WV 26259	Robert Elbon, Chief	304-338-2132		Attended open house on 1/21/15
Virginia Association of Counties (VACO) 1207 E Main St #300 Richmond, VA 23219	Dean Lynch, Deputy Executive Director Beau Blevins, Director, Legislative Affairs	804-788-6652		In-person meeting on 2/13/15 (Project overview)
Highland County PO Box 130 Monterey, VA 24465	Roberta Lambert, Administrator	540-468-2347	hcboard@htcnet.org	In-person meeting on 5/14/14 and 5/27/14 (Project introduction) Email on 9/2/14 (News release) Attended open house on 9/16/14 Phone call on 11/21/14 (Project update) Attended open house on 1/15/15 Phone call on 2/19/15 (Project update)
Highland County Board of Supervisor PO Box 130 Monterey, VA 24465	Kevin Wagner, Vice Chair	540-468-2347	kwagner@highlandcova.org	In-person meeting on 5/27/14 (Project introduction) In-person meeting on 8/5/14 (Project overview) Attended open house on 1/15/15 Phone call on 5/11/15 FERC report timing and next steps for survey process for two routes Phone call on 7/1/15 (Project update)
Highland County Board of Supervisors PO Box 130 Monterey, VA 24465	David Blanchard, Supervisor	540-468-2347	dblanchard@highlandcova.org	In-person meeting on 8/5/14 (Project overview) Attended open house on 1/15/15 Phone call 2/19/15 (Project update)
Highland County Board of Supervisors PO Box 130 Monterey, VA 24465	Lee Blagg, Supervisor	540-468-2347	hcboard@htcnet.org	In-person meeting on 8/5/14 (Project overview) Attended open house on 1/15/15

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Highland County Economic Development Authority PO Box 130 Monterey, VA 24465	Nancy Witschey, Chair		computerhelper167@yahoo.com	Attended open house on 9/16/14
Highland County PO Box 130 Monterey, VA 24465	Harley Gardner, Emergency Manager	540-468-2604	hgrdnr@yahoo.com	Attended open house on 9/16/14
Highland County PO Box 130 Monterey, VA 24465	James Whitedown, Building Official, Zoning Administrator		hilandbz@htcnet.org	Attended open house on 9/16/14
Highland County PO Box 130 Monterey, VA 24465	Lois White, County Treasurer	540-474-2288 540-468-2265	buzzie@htcnet.org	Attended open house on 9/16/14
Town of Monterey PO Box 460 Monterey, VA 24465	Ronald Wimer, Council member	540-468-2572	rowimer@hotmail.com	Attended open house on 9/16/14 Attended open house on 1/15/15
Town of Monterey PO Box 460 Monterey, VA 24465	Cynthia Kelley, Town Clerk	540-468-2742	townofmonterey@htcnet.org	Attended open house on 9/16/14
Town of Monterey PO Box 460 Monterey, VA 24465	Jack Kilgallen, Council Member	540-468-2443	kilgallen@htcnet.org	Attended open house on 9/16/14
Town of Monterey PO Box 460 Monterey, VA 24465	Janice Warner, Council member Don Dowdy, Council member Jack Kilgallen, Council member Francis Fenn, Council member Dale Hammer, Council member Butch Washer, Council member	540-468-2472	townofmonterey@htcnet.org	Attended open house on 1/15/15
Augusta County 18 Government Center Lane Verona, VA 24482	Pat Coffield, County Administrator	540-245-5600	http://www.co.augusta.va.us/index.aspx?page=122&ftitle=Patrick+J.+Coffield	Phone call (Follow up) on 5/1/14 and 5/27/14 Email on 9/2/14 (News release) Phone call on 11/21/14 (Project update) In-person meeting on 12/3/14 (Project update – zoning) Phone call on 1/17/15 (Project update) Phone call on 2/23/15 (Project update) Letter sent on 3/5/15 (Project overview/update) Phone call on 8/20/15 (Project update)
Augusta County 18 Government Center Lane Verona, VA 24482	Kitra Shiflett, Planning Commission	540-363-5662	skitra@hotmail.com	Attended open house on 9/15/14
Augusta County 18 Government Center Lane Verona, VA 24482	Carolyn Bragg, Board of Supervisors	540-256-3342		Attended open house on 9/15/14 Phone call on 2/23/15 (Project update) In-person meeting on 5/6/15 (tour of AT South route and to HDD at the AT & BR Parkway crossing) In-person meeting on 8/12/15 (Project update)

1K-29

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Augusta County Board of Supervisors 18 Government Center Lane Verona, VA 24482	David Karaffa, Vice Chair Larry Wills, Supervisor Marshall Pattie, Supervisor Tracy Pyles, Jr. Supervisor Jeffrey Moore, Supervisor	540-245-5612	coadmin@co.augusta.va.us	In-person meeting on 2/4/15 (Project update)
Augusta County Board of Supervisors 18 Government Center Lane Verona, VA 24482	Tracy Pyles, Jr. Supervisor	540-245-5612		In-person meeting on 2/4/15 (Project update) In-person meeting on 8/12/15 (Project update)
Augusta County Board of Supervisors 18 Government Center Lane Verona, VA 24482	Michael Shull, Chair	540-292-8993	coadmin@co.augusta.va.us	Phone call on 2/23/15 (Project update) Letter sent 3/5/15 (Project overview/update)
Augusta County Planning Commission 18 Government Center Lane Verona, VA 24482	Taylor Cole, Chairman	540-464-1899		Attended open house on 9/16/14
Augusta County Service Authority, Aspect Media, Augusta County, Augusta County Community Development, Augusta County Alliance	Phil Dixon, Aspect Media Lisa Morrell Community Development Jesse Roach, ACSA Greg Thomasson, ACSA Nancy Sorrells, Alexis Hatfield, WHSV.com News	540-885-1517 540-245-5366 540-245-5700 540-490-2923 540-245-5670 540-433-9191	phil@aspectmediainc.com lmorrell@co.augusta.va.us jroach@co.augusta.va.us gthomasson@co.augusta.va.us info@augustacountyalliance.org	In-person meeting on 12/3/14 (Project overview – water protection, construction and operations plans and permitting process)
August County Service Authority 18 Government Center Lane Verona, VA 24482	John Sills, ACSA Attorney		jsills@tstm.com	In-person meeting on 12/3/14 (Project overview – water protection, construction and operations plans and permitting process) In-person meeting on 8/12/15 (Project overview)
August County Service Authority 18 Government Center Lane Verona, VA 24482	Sherry Heflin	202-359-5550	sheflin@co.augusta.va.us	In-person meeting on 12/3/14 (Project overview – water protection, construction and operations plans and permitting process) In-person meeting on 8/12/15 (Project update)
Augusta County Service Authority 18 Government Center Lane Verona, VA 24482	Ken Fanfoni, Public Works Director		kfanfoni@co.augusta.va.us	In-person meeting on 12/3/14 (Project overview – water protection, construction and operations plans and permitting process) In-person meeting on 7/10/15 (Project update) Email on 7/27/15 (Project update) In-person meeting on 8/12/15 (Project update)
Augusta County Service Authority 18 Government Center Lane Verona, VA 24482	Jennifer Hoover, Senior Project Engineer			In-person meeting on 7/10/15 (Project update) Phone call on 7/27/15 (Project update) Phone call on 8/3/15 (Project update) In-person meeting on 8/12/15 (Project update)

IK-30

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Augusta County Service Authority 18 Government Center Lane Verona, VA 24482	Matt Morris, ACSA		mmorris@co.augusta.va.us	In-person meeting on 12/3/14 (Project overview – water protection, construction and operations plans and permitting process) In-person meeting on 7/10/15 (Project update)
Augusta County Service Authority 18 Government Center Lane Verona, VA 24482	William Monroe, Director of Engineering	540-245-5670	wmonroe@co.augusta.va.us	In-person meeting on 12/3/14 (Project overview – water protection, construction and operations plans and permitting process) Phone call on 1/17/15 (Project overview) In-person meeting on 8/12/15 (Project update)
Augusta County 18 Government Center Lane Verona, VA 24482	John Wilkinson, Zoning Administrator Carson Holloway, Chief, Fire & Rescue Amanda Glover, Director of Economic Development George Earhart, Assistant Superintendent David Atwood, VA Department of Transportation Allen Gutshall, Virginia Department of Health			In-person meeting on 12/15/14 (Project update – riding tour through Augusta County to update staff to enable them to provide report to BOS on recommendations for 2/4/15 County Public hearing)
Augusta County 18 Government Center Lane Verona, VA 24482	Doug Wolf, Engineer	540-245-5700	dwolf@co.augusta.va.us	In-person meeting on 12/3/14 (Project update – zoning) In-person meeting on 12/3/14 (Project overview – water protection, construction and operations plans and permitting process)
Augusta County 18 Government Center Lane Verona, VA 24482	Tim Fitzgerald, Community Development	540-245-5600		In-person meeting on 12/3/14 (Project update – zoning) In-person meeting on 12/15/14 (Project update – riding tour through Augusta County to update staff to enable them to provide report to BOS on recommendations for 2/4/15 County Public hearing. Phone call on 1/17/15 (Project update)
Augusta County 18 Government Center Lane Verona, VA 24482	Becky Earhart, Senior Planner	540-245-5600	beearhart@co.augusta.va.us	In-person meeting on 12/3/14 (Project update – zoning) In-person meeting on 12/3/14 (Project overview – water protection, construction and operations plans and permitting process) In person meeting/tour on 12/15/14 (Project update – riding tour through Augusta County to update staff to enable them to provide report to BOS on recommendations for 2/4/15 County Public hearing.
Augusta County Fair	Congressman Bob Goodlatte Senator Emmett Hanger Delegate Dickie Bell			In-person meeting on 8/8/15 (Attended August County Fair and visited ACP Booth)
Augusta County Citizens	15 interested county residents			In-person meeting on 12/1/14 (Project overview)

IK-31

Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Augusta County Business Group	12 interested county residents and business owners			In-person meeting on 12/18/14 (Project overview)
City of Staunton 116 West Beverley Street Staunton, VA 24401	Carolyn W. Dull, Mayor Ophie Kier, Vice Mayor James J. Harrington, Councilmember Erik D. Curren, Councilmember R Terry Holmes, Councilmember Walter J Obenschain, Councilmember Andrea Oakes, Councilmember	540-332-3810	http://www.staunton.va.us/contact-info	In-person meeting on 8/28/14 (Project overview)
City of Staunton 116 West Beverley Street Staunton, VA 24401	Steve Owen, City Manager		owensf@ci.staunton.va.us	Email on 9/2/14 (Project update)
City of Staunton PO Box 58 Staunton, VA 24402	Jason Ball, Deputy Fire Chief	540-332-3884		Attended open house on 9/15/14
City of Waynesboro 301 West Main Street Waynesboro, VA 22980	Jenny Carter, Economic Development and Tourism, Assistant Director	540-942-6644	carterjl@ci.waynesboro.va.us	Attended open house on 9/15/14
City of Waynesboro 301 W Main Street Waynesboro, VA 22980	Greg Hitchin, Director of Economic Development	540-942-6779	hitchinge@ci.waynesboro.va.us	Attended open house on 9/15/14

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Nelson County 84 Courthouse Square Lovingston, VA 22949	Steve Carter, County Administrator	434-263-7000	scarter@nelsoncounty.org	Phone call on 6/12/14 (Follow up) Email on 6/27/14 (Follow up) Email on 9/2/14 (News release) Phone call on 10/14/14 (Project update) Phone call on 11/18/14 (Project update) Email on 11/24/14 (Project update) Phone call on 12/17/14 (Project update) Email on 12/17/14 (Project update) In-person meeting on 1/6/15 (Project overview) Email on 1/7/15 (Project update) In-person meeting on 1/14/15 (Project update) Phone call on 2/9/15 (Project update) Phone call on 2/24/15 (Project update) Email on 3/4/15 (Project update) Email on 3/5/15 (Project update) Email on 3/11/15 (Project update) Email on 4/20/15 (Follow up –pipeline safety & operation) Email on 5/12/15 (Info regarding release of response to FERC comments) Email on 5/15/15 (Info regarding request for county communications) Email on 7/2/15 (Project update) Phone call on 7/2/15 (Project update) Email on 7/1/15 (Project update) Email on 7/15/15 (Project update) Email on 7/16/15 (Project update) Email on 7/17/15 (Project update) Email on 7/28/15 (Project update)
Nelson County Board of Supervisors 84 Courthouse Square Lovingston, VA 22949	Constance Brennan, Chair	434-263-7000	info@nelsoncounty.org	Presentation on 8/12/14 (Project overview) In-person meeting on 1/9/15 (Project update) Email on 2/6/15 (Project update) Email on 2/11/15 (Project update) Email on 3/3/15 and 3/4/15 (Project update) Email 3/5/15 (Project update) In-person meeting 7/17/15 (Project update with landowners to discuss current route and answer questions) In-person meeting on 8/21/15 (Project update)
Nelson County Board of Supervisors 84 Courthouse Square Lovingston, VA 22949	Thomas D. Harvey, Supervisor	434-263-7000	info@nelsoncounty.org	Presentation on 8/12/14 (Project overview) Email on 3/5/15 (Project update)

IK-33

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Nelson County Board of Supervisors 84 Courthouse Square Lovingston, VA 22949	Larry Saunders, Supervisor	434-263-7000	info@nelsoncounty.org	Presentation on 8/12/14 (Project overview) In-person meeting on 12/18/14 (Project update) In-person meeting on 1/14/15 (Project update) Phone call on 2/9/15 (Project update) Phone call on 2/11/15 (Project update) In-person meeting on 2/23/15 (Project update) Email on 3/4/15 (Project update) Email 3/5/15 (Project update) Email on 7/15/15 (Project update) Email 7/16/15 (Project update) Email on 7/28/15 (Project update)
Nelson County Planning and Zoning 80 Front St. Lovingston, VA 22949	Tim Padalino, Director	434-263-7090	tpadalino@nelsoncounty.org	Attended open house on 9/16/14 In-person meeting on 1/14/15 (Project update) Attended open house on 1/14/15 Email on 7/17/15 (Project update)
Nelson County Board of Supervisors 84 Courthouse Square Lovingston, VA 22949	Tom Bruguieri, Jr., Supervisor	434-277-5516	orchards@ceva.net	Presentation on 8/12/14 In-person meeting on 1/14/15 (Project update) Attended open house on 1/14/15 Email 3/5/15 (Project update)
Nelson County Board of Supervisors 84 Courthouse Square Lovingston, VA 22949	Allen Hale, Supervisor	434-263-7000	info@nelsoncounty.org	Presentation on 8/12/14 (Project overview) Attended open house on 1/14/15
Nelson County Planning and Zoning 80 Front St. Lovingston, VA 22949	Grant Massie; Phil Payne; Candy McGarry, Anna Birkner			In-person meeting on 1/14/15 (Project update)
Emery & Garrett Groundwater Investigations (EGGI) 56 Main Street Meredith, NH 03253	Jamie Emery, consultant for ACSA	603-279-4425	eggi@eggi.com	In-person meeting on 7/10/15 (Project update) In-person meeting on 8/12/15 (Project update)
Buckingham County Buckingham Administration Building 13380 West James Anderson Highway PO Box 252 Buckingham, VA 23921	Rebecca Carter, County Administrator	434-969-4242	bcarter@buckinghamcounty.virginia.gov	Phone call (Follow up) on 5/1/14 and 5/28/14 Email on 9/2/14 (News release) Attended open house on 9/18/14 In-person meeting on 10/13/14 (Project update) Phone call on 11/12/14 (Project update) Email on 11/13/14 (Project update) In-person meeting on 2/11/15 (Project overview – tour of existing compressor station) Phone call on 2/23/15 (Project update) Phone call on 7/15/15 (Project update) Email on 7/27/15 (Project update) Email on 8/5/15 (Project update—response to Sierra Club inquiries) In-person meeting on 8/17/15 (Project update) Phone call on 8/25/15 (Project update)

IK-34

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Buckingham County Buckingham Administration Building 13380 West James Anderson Highway PO Box 252 Buckingham, VA 23921	Jennifer Lann, Administrative Assistant to County Administrator	434-969-4242		Phone call on 7/27/15 (Project overview)
Buckingham County Board of Supervisors Buckingham Administration Building 13380 W. James Anderson Highway Buckingham, VA 23921	Monroe Snoddy, Supervisor Danny Allen, Supervisor Donnie Bryan, Supervisor Joe Chambers, Supervisor	434-969-4242		Presentation on 8/11/14 (Project overview)
Buckingham County Board of Supervisors Buckingham Administration Building 13380 W. James Anderson Highway Buckingham, VA 23921	Danny Allen, Supervisor			Phone call on 8/18/15 (Project update) Phone call on 8/25/15 (Project update)
Buckingham County Board of Supervisors Buckingham Administration Building 13380 W. James Anderson Highway Buckingham, VA 23921	E.A. “Bill” Talbert, Supervisor	434-985-2578		Presentation on 8/11/14 (Project overview) Attended open house on 9/18/14
Buckingham County Board of Supervisors Buckingham Administration Building 13380 W. James Anderson Highway Buckingham, VA 23921	John Staton, Supervisor	434-969-4156	jstaton@buckinghamcountyvirginia.com	Presentation on 8/11/14 (Project overview) Attended open house on 9/18/14
Buckingham County Buckingham Administration Building 13380 W. James Anderson Highway PO Box 252 Buckingham, VA 23921	Karl Carter, Assistant County Administrator	434-983-4743	kcarter@buckinghamcounty.virginia.gov	Attended open house on 9/18/14 In-person meeting on 2/11/15 (Project overview – tour of existing compressor station)
Buckingham County Industrial Development Authority PO Box 46 Buckingham, VA 23921	John O’Bryant, Chairman	434-969-4242		Attended open house on 9/18/14
Buckingham County 13380 West James Anderson Highway PO Box 252 Buckingham, VA 23921	Cassandra Stish, County Supervisor	434-969-7324	cstish@buckinghamcounty.virginia.gov	In-person meeting on 10/13/14 (Project update) In-person meeting on 2/11/15 (Project overview – tour of existing compressor station) Phone call on 2/23/15 (Project update) Phone call on 7/15/15 (Project update) Phone call on 7/24/15 (Project update) Phone call on 8/18/15 (Project update) Phone call on 8/21/15 (Project update)
Buckingham County 13380 W. James Anderson Hwy. Buckingham, VA 23921	Rebecca Cobb – Zoning/Planning Administrator	434-969-4242	rcobb@buckinghamcounty.virginia.gov	In-person meeting on 2/11/15 (Project overview – tour of existing compressor station) In-person meeting on 3/17/15 (Project overview & Econ. Dev.) Phone call on 7/6/15 (Project update) Phone call on 7/24/15 (Project update) In-person meeting on 8/17/15 (Project update)

IK-35

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Buckingham County 13380 W. James Anderson Hwy. Buckingham, VA 23921				
Buckingham County 13380 W. James Anderson Hwy. Buckingham, VA 23921	Sheriff William Kidd Kevin Flippen, Emergency Management Coordinator Jason Wharam, Fire Chief		slogan@buckinghamcounty.virginia.gov kflippen@buckinghamcounty.virginia.gov	In-person meeting on April 21, 2015 (Project update— conducted noise level tests)
Cumberland County PO Box 110 1 Courthouse Circle Cumberland, VA 23040	Vivian Giles, County Administrator	804-492-3625	vgiles@cumberlandcounty.virginia.gov	In-person meeting on 9/8/14 (Project overview) Phone call on 2/17/15 (Project overview) In-person meeting on 3/17/15 (Project overview & Econ. Dev.)
Cumberland County PO Box 110 1 Courthouse Circle Cumberland, VA 23040	Sara Carter, County Planning Director David Meinhard, Supervisor Parker Wheeler, Supervisor Jennifer Lindsey Roberts, Grant Administrator	804-492-3800		In-person meeting on 9/8/14 (Project overview) In-person meeting on 5/12/15 (Project update)
Prince Edward Board of Supervisors 111 North South Street Farmville, VA 23901	Howard Simpson, Chairman Pattie Cooper-Jones, Vice Chairman Robert Jones, Supervisor Jerry Townsend, Supervisor Charles McKay, Supervisor C.R. “Bob” Timmons, Jr. , Supervisor Calvin Gray, Supervisor Jim Wilck, Supervisor	434-392-8837	board@co.prince-edward.va.us	Phone call on 5/13/14 (Project introduction) Presentation and landowner Q&A on 9/9/14 (Project overview)
Prince Edward County 111 North South Street Farmville, VA 23901	Wade Bartlett, County Administrator	434-392-8837	wbartlett@co.prince-edward.va.us	Email on 9/2/14 (News release) Phone call on 5/1/14 and 5/28/14 In-person meeting on 3/17/15 (Project overview & Econ. Dev.)
Prince Edward County 111 North South Street Farmville, VA 23901	Sarah Elam Puckett, Acting Emergency Management Coordinator	434-392-8837	spuckett@co.prince-edward.va.us	Phone call on 5/1/14 and 5/28/14 (Project overview) In-person meeting on 3/17/15 (Project overview & Econ. Dev.) Phone call on 7/27/15 (Project update)
Town of Farmville PO Drawer 368 Farmville, VA 23901	Jerry Spates, Town Manager	434-392-8373	gspates@farmvilleva.com	In-person meeting on 8/20/15 (Project update)
Fort Pickett 2204 W. Parade Ave. Blackstone, VA 23824	LTC William P. Scott, Ft. Pickett LTC Christophe Atkinson, Ft. Pickett Major Paul Gravely, Ft. Pickett Range Operations Don Knight, Ft. Pickett Range Operations Jennifer Darnel, Ft. Pickett Environmental Carrie Vaught, Ft. Pickett Environmental	434-292-2722		In-person meeting 5/19/15 (Project routing)

IK-36

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Nottoway County 344 West Courthouse Road P.O. Box 92 Nottoway, VA 23955	Helen Simmons, Supervisor Sherman Vaughn, Supervisor Clarence Simpson, Supervisor Gary Simmons, Supervisor Steve Bowen, Supervisor	434-645-8696	nottoway@nottoway.org	In-person meeting on 9/10/14 (Project overview) Attended open house on 1/13/15
Nottoway County 344 West Courthouse Road PO Box 92 Nottoway, VA 23955	Ronald E. Roark, County Administrator	434-645-8696	nottoway@nottoway.org	In-person meeting on 9/10/14 (Project overview) Attended open house on 1/13/15 Phone call on 7/31/15 (Project update)
Nottoway County 344 West Courthouse Road PO Box 92 Nottoway, VA 23955	John Prosis, Assistant County Administrator	434-645-8696	nottoway@nottoway.org	Attended open house on 1/13/15
Town of Crewe 125 E. Carolina Ave Crewe, VA 23930	Sally Tabb Wilkerson, Mayor Phil Miskovic, Councilmember and Economic Development	434-645-9980 434-645-9453	mayorleesimmons@gmail.com philmiskovic@gmail.com	Attended open house on 1/13/15
Dinwiddie County 14016 Boydton Plank Road Dinwiddie, VA 23841	Kevin Massengill, County Administrator Tammie Collins, Division Chief of Planning and Community Development William Chavis, Supervisor	804-469-4500	kmassengill@dinwiddieva.us	In-person meeting on 9/8/2014 (Project overview)
Dinwiddie County 14016 Boydton Plank Road Dinwiddie, VA 23841	Daniel Lee, Chair, Supervisor	804-469-4500		In-person meeting on 9/8/2014 (Project overview) Attended open house on 1/8/15
Dinwiddie County PO Box 266 Dinwiddie, VA 23841	Samuel Hayes, Planning Commission			Attended open house on 1/8/15
Brunswick County 228 N. Main Street PO Box 399 Lawrenceville, VA 23868	Charlotte Woolridge, County Administrator Bernard L. Jones, Sr., Chair Welton Tyler, Vice-Chair Board of Supervisors	434-848-3107	cwoolridge@brunswickco.com	Attended open house on 9/18/14
Brunswick County Board of Supervisors 228 N. Main Street PO Box 399 Lawrenceville, VA 23868	Jarrett Drummond, Chair Bernard L. Jones, Sr., Vice Chair John Cataldo Welton Tyler Denise Clary Williams			In-person meeting on 8/19/15 (Project overview)
Greensville County 1781 Greensville County Circle Emporia, VA 23847	David Whittington, County Administrator	434-348-4205	dwhittington@greensvillecountyva.gov	In-person meeting on 9/11/14 (Project overview) Attended open house 7/8/15 In-person meeting on 8/17/15 (Project update)
Greensville County 1781 Greensville County Circle Emporia, VA 23847	Moses Clements, Public Works/Authority Director	434-348-4213	mclements@greensvillecountyva.gov	In-person meeting on 9/11/14 (Project overview)

IK-37

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Greensville County 1781 Greensville County Circle Emporia, VA 23847	Natalie Slate, Director of Economic Development	434-348-4205	nslate@greensvillecountyva.gov	In-person meeting 7/6/15 (Project overview) Attended open house 7/8/15
Greensville County 1781 Greensville County Circle Emporia, VA 23847	Lin Pope, Director of Planning	434-348-4232	lpope@greensvillecountyva.gov	In-person meeting on 9/11/14 (Project overview)
Greensville County 1781 Greensville County Circle Emporia, VA 23847	Peggy R. Wiley, Board of Supervisors Chairperson	434-634-2973		Attended open house 7/8/15 In-person meeting on 8/17/15 (Project update)
Greensville County 1781 Greensville County Circle Emporia, VA 23847	Dr. Margaret Lee, Supervisor	434-634-5606		Attended open house 7/8/15 In-person meeting on 8/17/15 (Project update)
Greensville County 1781 Greensville County Circle Emporia, VA 23847	Michael Ferguson, Vice Chairperson	464-364-6368	Michael.ferguson@vadoc.virginia.gov	In-person meeting on 8/17/15 (Project update)
Greensville County 1781 Greensville County Circle Emporia, VA 23847	James Vaughan, Supervisor	464-634-5203		In-person meeting on 8/17/15 (Project update)
City of Emporia 201 S. Main St. Emporia, VA 23447	Jan Harrell, Economic Development Director	434-634-5056	jharrell@ci.emporia.va.us	Attended open house on 9/18/14 Attended open house 7/8/15
City of Emporia 201 S. Main St. Emporia, VA 23447	James Ewing, Councilman	434-348-4855		Attended open house on 9/18/14
City of Emporia 201 S. Main St. Emporia, VA 23447	Brian Thrower, City Manager	434-634-3332	bthrower@ci.emporia.va.us	Attended open house on 9/25/14
Southampton County PO Box 400 Courtland, VA 23837	Michael Johnson, County Administrator	757-653-3015	mjohnson@southamptoncounty.org	In-person meeting on 5/12/14 (Project introduction) Attended open house on 9/25/14 Attended open house 7/8/15 In-person meeting on 8/11/15 (Project update)
Southampton County PO Box 768 Courtland, VA 23837	Amy Carr, Commissioner of Revenue	757-653-3033	acarr@southamptoncounty.org	Attended open house on 9/18/14
Southampton County P.O. Box 400 Courtland, VA 23837	Barry Porter, Supervisor	757-562-9882		Attended open house on 9/18/14
Southampton County Board of Supervisors PO Box 400 Courtland, VA 23837	Allen Edwards, Supervisor Ronnie West, Supervisor Carl Faison, Supervisor Glenn Updike, Supervisor	757-569-9388 757-242-6014 757-654-9697 757-654-6785	updikes@earthlink.net	Presentation on 9/22/14 (Project overview)

1K-38

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Southampton County Board of Supervisors of PO Box 400 Courtland, VA 23837	Dallas Jones, Chairman	434-634-2987	djones@southamptoncounty.org	Presentation on 9/22/14 (Project overview) Attended open house 7/8/15
Southampton County PO Box 400 Courtland, VA 23837	Bruce Phillips, Supervisor	757-653-3015	bphillips@southamptoncounty.org	Presentation on 9/22/14 (Project overview) Attended open house on 9/25/14
Southampton County Industrial Development Authority 26022 Administration Center Drive Courtland, VA 23837	Michael Drake, Chairman	757-654-6400	drake@beldar.com	Attended open house on 9/25/14
City of Suffolk 442 W. Washington St. Suffolk, VA 23434	Kevin Hughes, Economic Development Director			In-person meeting on 7/22/15 In-person meeting on 8/28/15 (Project update)
City of Suffolk 442 W. Washington St. Suffolk, VA 23434	Scott Mills, Public Works Director			In-person meeting on 7/22/15
City of Suffolk City Council 441 Market St. Suffolk, VA 23434	Patrick Roberts, Deputy City Manager	757-514-4012	citymanager@suffolkva.us	In-person meeting on 4/15/15 (Project update on new route alternatives) In-person meeting on 5/6/15 (Project update) In-person meeting on 7/22/15 (Project update)
City of Suffolk Planning Department 442 W. Washington St. Suffolk, VA 23434	Jacob Dorman, Principal Planner	757-514-4065	jdorman@suffolkva.us	Attended open house 7/8/15
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	Steven Wright, Director, Economic Development Authority	757-382-8040	scwright@chesapeakeva.biz	In-person meeting on 5/14/14 (Project introduction) In-person meeting on 9/11/14 (Project overview) In-person meeting on 7/16/15 (Project overview/update)
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	Amar Dwarkanath, Deputy City Manager Jay Tate, Director of Development & Permits David Jurgens, Director of Public Utilities	757-382-6166	citymanager@cityofchesapeake.net	In-person meeting on 9/11/14 (Project overview)
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	Jay Tate, Director of Development & Permits	757-382-6166		In-person meeting on 9/11/14 (Project overview) In-person meeting on 4/15/15 (Project update on new route alternatives)
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	James Baker, City Manager	757-382-6166	citymanager@cityofchesapeake.net	In-person meeting on 5/14/14 (Project introduction) In-person meeting on 9/11/14 (Project overview)
City of Chesapeake PO Box 15225 Chesapeake, VA 23328-5225	Mary Ann Saunders, Assistant to the City Manager	757-382-6323		In-person meeting on 9/11/14 (Project overview) Attended open house on 9/25/14 Attended open house on 1/12/15 In-person meeting on 4/15/15 (Project update on new route alternatives)

IK-39

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	Jan Proctor, City Attorney	757-382-6586	cityattorney@cityofchesapeake.net	In-person meeting on 9/11/14 (Project overview) Attended open house on 9/25/14
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	Scott Frechem, Public Works Engineer	757-382-6319	Sfrechem@CityofChesapeake.net	Attended open house on 9/25/14
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	Roland Davis, Council member			In-person meeting on 12/9/14 (Project overview) In-person meeting on 7/16/15 (Project overview/update)
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	Dr. Ella Ward, Council member			In-person meeting on 12/9/14 (Project overview) In-person meeting on 7/16/15 (Project overview/update)
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	Alan Krasnoff, Mayor John de Triquet, Vice Mayor Lonnie Craig, Council member Roland Davis, Council member Robert Ike, Jr., Council member Suzy Kelly, Council member Debbie Ritter, Council member Dr. Ella Ward, Council member Rick West, Council member			In-person meeting on 12/9/14 (Project overview) In-person meeting on 7/16/15 (Project overview/update)
City of Chesapeake 306 Cedar Road Chesapeake, VA 23322	John Kish, Chariman Marty Williams, Commissioner Eric Martin, Director of Public Works			Attended open house on 1/12/15
City of Chesapeake 304 Albermarle Dr Chesapeake, VA 23322	Sam Gulisano, Fire Marshal			Attended open house on 1/12/15
Town of Newsoms 29056 Everett St. PO Box 55 Newsoms, VA 23874	Kenneth Cooke, Mayor	757- 650-8134	Kennycooke13@gmail.com	In-person meeting on 11/7/14 (Project overview)
Town of Boykins 18206 Virginia Ave Boykins, VA 23828	Spier Edwards, Mayor	757-654-6476		In-person meeting on 11/7/14 (Project overview)
Town of Branchville 15303 Darden Branchville, VA 23828	Deria Binetsky, Town Council	757-743-8015		Attended open house on 9/25/14
City of Franklin 2238 Main Franklin, VA	Raystine Johnson-Ashburn, Mayor	757-562-3393 757-650-8151	franklincitymayor@franklinva.com	Attended open house on 9/25/14
City of Franklin 207 W. 2 nd Ave. Franklin, VA 23851	Randy Martin, City Manager	757-532-8561		Attended open house on 9/25/14

IK-40

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Chesterfield County Board of Supervisors 9901 Lori Road Chesterfield, VA 23832	Steve Elswick, Vice-Chairman	804-748-1000		In-person meeting on 10/9/14 (Project overview) In-person meeting on 8/2/15 (Project update)
Emergency Response and Pipeline Safety Education Summit Guilford County Emergency Services 1002 Meadowood St. Greensboro, NC 27409				In-person meeting on 8/11/15 (Project overview)
Northampton County PO Box 808 Jackson, NC 27845	Kimberly Turner Assistant County Manager	252-534-2501	Kimberly.turner@nhcnc.net	In-person meeting on 5/14/14 (Project introduction)
Northampton County PO Box 808 Jackson, NC 27845	Kimberly Turner County Manager	252-534-2501	Kimberly.turner@nhcnc.net	In-person meeting on 9/3/14 (Project overview) Phone call on 2/20/15 (Project update) Phone call on 4/22/15 (Project update) In-person meeting on 4/16/15 (Project update) In-person meeting on 5/19/15 (Project update) In-person meeting on 7/17/15 (Project update)
Northampton County PO Box 808 Jackson, NC 27845	Thomas Gary Brown, Director County Economic Development	252-534-2501		Phone call and follow up email on 6/25/15 (Project overview) In-person meeting on 7/15/2015 (Project overview and compressor station tour) Phone call on 2/20/15 (Project update) Phone call on 4/22/15 (Project update) In-person meeting on 4/16/15 (Project update) In-person meeting on 4/16/15 (Project update) In-person meeting on 5/19/15 (Project update) In-person meeting on 7/15/15 (Project update) In-person meeting on 7/17/15 (Project update) Phone call on 7/17/15 (Project update) Email on 7/17/15 (Project update) Phone call on 7/28/15 (Project update) Email on 7/28/15 (Project update)
Northampton County Commission 100 West Jefferson Street PO Box 808 Jackson, NC 27845	Virginia Spruill, Commissioner Chester Deloatch, Commissioner	252-534-2501		In-person meeting 9/3/14 (Project overview)
Northampton County Commission 100 West Jefferson Street PO Box 808 Jackson, NC 27845	Robert Carter, Chairman	252-534-2501		In-person meeting 9/3/14 (Project overview) In-person meeting on 7/15/2015 (Project overview and compressor station tour) Phone call on 2/20/15 (Project update) Phone call on 4/22/15 (Project update) In-person meeting on 4/16/15 (Project update) In-person meeting on 5/19/15 (Project update) In-person meeting on 7/17/15 (Project update)

IK-41

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Northampton County Commission 100 West Jefferson Street PO Box 808 Jackson, NC 27845	Joseph Barrett, Vice Chair	252-209-5914		In-person meeting 9/3/14 (Project overview) Attended open house on 9/23/14 In-person meeting on 7/15/2015 (Project overview and compressor station tour) Phone call on 7/17/15 Email on 7/17/15
Northampton County Commission 100 West Jefferson Street PO Box 808 Jackson, NC 27845	Fannie Greene, Commissioner	252-536-3325 252-536-9078	greenefannie@hotmail.com	In-person meeting 9/3/14 (Project overview) Attended open house on 9/23/14 Attended open house on 1/8/15
Northampton County Planning and Zoning Commission 102 W. Jefferson Street Jackson, NC 27845	William Flynn, Director	252-534-1905	William.flynn@nhcnc.net	Phone call on 7/17/15 Email on 7/17/15
Northampton County 104 Thomas Bragg Street Jackson, NC 27845	Cathy Allen, County Assessor	252-534-4461	cathy.allenl@nhcnc.net	Attended open house on 9/23/14 In-person meeting on 4/21/15 Phone call on 5/16/15 Email on 5/16/15
Northampton County PO Box 637 Jackson, NC 27845	Joy Edwards, GIS Coordinator	252-534-5941	joy.edwards@nhcnc.net	Attended open house on 9/23/14
Northampton County 9371 N. C. Highway 305 Jackson, NC 27845	Jason Morris, Public Works Director	252-534-6341		Attended open house on 1/8/15
Northampton County Chamber of Commerce 127 West Jefferson Street Jackson, NC 27845	Judy Collier, Executive Director	252-534-1383	jcollierhcoc@embarqmail.com	Phone call on 7/13/15 Email on 7/13/15
Town of Garysburg PO Box 502 Garysburg, NC 27831	Lola Ausby, Mayor Pro-tem	252-308-1028 252-532-1707	lola002@charter.net	Attended open house on 9/23/14
Halifax County 10 N. King Street Halifax, NC 27839	Tony Brown, County Manager	252-583-1131		Phone message on 5/13/14 In-person meeting on 9/2/14 (Project overview) In-person meeting on 2/10/2015 (Project update) In-person meeting on 3/16/15 (Project update) In-person meeting (commissioner's meeting) on 5/4/15 (answered questions in reference to ACP)
Halifax County Commission 10 N King Street Halifax, NC 27839 *Terms ended 2014	Carolyn Johnson, Commissioner Rachel Hux, Commissioner Marcella Smith, Commissioner James Pierce, Commissioner	252-583-1131	johnsonc@halifaxnc.com huxr@halifaxnc.com smithm@halifaxnc.com piercej@halifaxnc.com	In-person meeting 9/2/14 (Project overview)
Halifax County 10 N King Street Halifax, NC 27839 *Term ended 2014	J. Rives Manning, Jr., Commissioner	252-537-5708	manningr@halifaxnc.com	In-person meeting 9/2/14 (Project overview) Attended open house on 9/23/14 In-person meeting 2/10/15 (Project overview – chamber event)

IK-42

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Halifax County 10 N King Street Halifax, NC 27839 *Term ended 2014	Vernon Bryant, Commissioner	252-535-2274	bryantv@halifaxnc.com	In-person meeting 9/2/14 (Project overview) Attended open house on 9/23/14 In-person meeting on 3/16/15 (Project update) In-person meeting (commissioner's meeting) on 5/4/15 (answered questions in reference to ACP)
Halifax County PO Box 38 Halifax, NC 27839	Glynn Rollins, County Attorney	252-583-3612	rollinsg@halifaxnc.com	Attended open house on 9/23/14
Halifax County PO Box 38 Halifax, NC 27839	Dia Denton, Deputy County Manager			Attended open house on 1/8/15 In-person meeting on 2/10/2015 (Project update) In-person meeting on 3/16/15 (Project update) In-person meeting (commissioner's meeting) on 5/4/15 (answered questions in reference to ACP)
Halifax County PO Box 38 Halifax, NC 27839	Phil Ricks, Emergency Services Director	252-583-2088	ricksp@halifaxnc.com	In-person meeting on 2/10/15 In-person meeting on 7/16/15
Halifax County PO Box 38 Halifax, NC 27839	Erris Dunston, Assistant County Manager			In-person meeting on 2/10/2015 (Project update)
Halifax County PO Box 38 Halifax, NC 27839	T. Patrick Qualls, Commissioner Michael Hawkins, Commissioner James Mills, Commissioner Sammy Davis Webb, Commissioner John Whichard, Commissioner			In-person meeting on 3/16/15 (Project update)
City of Roanoke Rapids 1040 Roanoke Ave Roanoke Rapids, NC 27870	Luetta Scarsburg, City Council	252-533-2801	mmsims@embarqmail.com	Attended open house on 9/23/14
City of Roanoke Rapids 1040 Roanoke Ave Roanoke Rapids, NC 27870	Wayne Smith, City Council	252-533-2801		Attended open house on 9/23/14
City of Roanoke Rapids 1040 Roanoke Avenue Roanoke Rapids, NC 27870	Emory Doughtie, Mayor Joe Sherer, City Manager	252-533-2800 252-533-2840	doughtiep@yahoo.com jscherer@roanokerapidsnc.com	In-person meeting on 2/10/15 (Project overview – chamber event)
Town of Weldon 109 Washington Avenue Roanoke Rapids, NC 27890	Julia Meacham, Mayor	252-536-4836		Attended open house on 9/23/14
Town of Weldon 109 Washington Avenue Weldon, NC 27890	Susie Adams, Commissioner Stanley Edwards, Commissioner Walter Clark, Commissioner Rev. Dr. Frank Williams, Jr., Commissioner Kimberley Robinson, Commissioner	252-536-4836		In-person meeting on 10/13/14 (Project overview)

IK-43

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Town of Weldon 109 Washington Avenue Weldon, NC 27890	Neal Phillips, Commissioner	252-536-4836	weldon@ncol.net	In-person meeting on 10/13/14 (Project overview)
Nash County 120 W. Washington St., Suite 3072 Suite 3072 Nashville, NC 27856	Zee Lamb, County Manager	252-459-9800	zee.lamb@nashcountync.gov	Phone message on 5/13/14 In-person meeting on 9/8/14 (Project overview) Attended open house on 9/22/14 In-person meeting on 10/15/14 (Project overview) Email on 12/17/14 (Project update) In-person meeting on 5/11/15 (Project update –county commissioners meeting) Phone call on 5/29/15 requested information on ACP Email on 6/2/15 emailed requested information from 5/29 phone call
Nash County 120 W. Washington St., Suite 3072 Nashville, NC 27856	Robbie B. Davis, Commissioner	252-977-6680 252-813-1568	rdavis1352@aol.com	Attended open house on 9/22/14 In-person meeting on 10/15/14 (Project overview) In-person meeting on 2/23/15 (Project overview)
Nash County 120 W. Washington St., Suite 3072 Nashville, NC 27856	Fred Belfield, Jr., Commissioner	252-443-6786	Fred.Belfield@nashcountync.gov	Attended open house on 9/22/14 In-person meeting on 10/15/14 (Project overview)
Nash County 120 W. Washington St., Suite 3072 Nashville, NC 27856	J. Wayne Outlaw, Commissioner	252-443-9350	Wayne.Outlaw@nashcountync.gov	Attended open house on 9/22/14 In-person meeting on 10/15/14 (Project overview)
Nash County 120 W. Washington St., Suite 3072 Nashville, NC 27856	Mary Wells, Commissioner	252-443-1976		Attended open house on 9/22/14 In-person meeting on 10/15/14 (Project overview) Phone call on 4/8/15 Email on 4/8/15
Nash County 120 W. Washington St., Suite 3072 Nashville, NC 27856	Nancy Nixon, Director	252-459-1210	nancy.nixon@nashcountync.gov	Attended open house on 9/22/14 Email on 12/17/14 (Project update) Attended open house on 1/7/15
Nash County 120 W. Washington St., Suite 2058 Nashville, NC 27856	Jim Wren, Tax Administrator	252-903-1606	jim.wrenn@nashcountync.gov	Attended open house on 9/22/14
Nash County 120 W. Washington St., Suite 3072 Suite 3072 Nashville, NC 27856	Lou Richardson, Commissioner Lisa Barnes, Commissioner Billy Morgan, Commissioner	252-459-2784 252-977-3335 252-406-3572	Lou.Richardson@nashcountync.gov Billy.Morgan@nashcountync.gov Lisa.Barnes@nashcountync.gov	In-person meeting on 10/15/14 (Project Overview)
Nash County 120 W. Washington St., Suite 3072 Suite 3072 Nashville, NC 27856	Bryan Brantley, Emergency Services Director	252-459-9805	brian.brantley@nashcountync.gov	In-person meeting on 3/26/15 (Project overview)

IK-44

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Nash County 120 W. Washington St., Suite 3072 Nashville, NC 27856	Rosemary Dorsey, Assistant County Manager			In-person meeting on 2/23/15 (Project overview) In-person meeting on 4/8/15 (Project update) In-person meeting on 5/11/15 (Project update – prep for county commissioners meeting and resolution approval) Phone call on 5/29/15 requested information on ACP Email on 6/2/15 emailed requested information from 5/29 phone call
Rocky Mount City Council 331 S. Franklin St. Rocky Mount, NC 27802	Charles Penny, City Manager	252-972-1325	Charles.penny@rockymountnc.gov	In-person meeting on 10/14/14 (Project overview)
Wilson County Agricultural Extension 1806 SW Goldsboro St. Wilson, NC 27893	Walter Earle, County Agricultural Extension Director	252-237-0111	Walter_earle@ncsu.edu	In-person meeting on 5/20/15 (Project overview)
Town of Whitakers PO Box 727 Whitakers, NC 27891	Gwen Parker, Town Manager	252-437-4011	townofwhitakers@aol.com	Attended open house on 9/23/14
Town of Whitakers PO Box 1137 Whitakers, NC 27891	Esterine Gary Pitt, Mayor	252-437-0354	eyarypitt@yahoo.com	Attended open house on 9/23/14
Town of Red Oak PO Box 74 Red Oak, NC 27868	Barbara High Tyre, Town Council	252-567-8295	hightyre@aol.com	Attended open house on 9/22/14
Town of Red Oak PO Box 74 Red Oak, NC 27868	Alfred Wester, Mayor	252-904-9049		Attended open house on 9/22/14
Town of Nashville 499 South Barnes Street P.O. Box 987 Nashville, NC 27856	Donald Street, Mayor	252-459-4511	drdstreet@aol.com	Attended open house on 9/22/14
Town of Nashville 499 South Barnes Street PO Box 987 Nashville, NC 27856	Louise Hinton, Town Council	252-459-4511		Attended open house on 9/22/14 Presentation/Q&A on 10/7/14 (Project overview)
Town of Nashville 499 South Barnes Street PO Box 987 Nashville, NC 27856	Charles Taylor, Town Council	252-813-2243		Attended open house on 9/22/14 Presentation/Q&A (Project overview) on 10/7/14
Town of Nashville 501 S. Barnes St. Nashville, NC 27846	Tom Bashore, Chief of Police	252-903-8155		Attended open house on 9/22/14
Town of Nashville 499 South Barnes Street PO Box 987 Nashville, NC 27856	Preston Mitchell, Town Manager	252-459-4511 252-903-0944	preston.mitchell@townofnashvillenc.gov	Attended open house on 9/22/14 Presentation/Q&A (Project overview) on 10/7/14

IK-45

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Town of Nashville 499 South Barnes Street PO Box 987 Nashville, NC 27856	Brian Hassell, Planning and Development Director	252-459-4511 ext. 232	Brian.hassell@townofnashvillenc.gov	Attended open house on 9/22/14
Town of Nashville 499 South Barnes Street PO Box 987 Nashville, NC 27856	Larry Taylor, Council member Patricia Rogers, Council member	252-459-4511		Presentation/Q&A (Project overview) on 10/7/14
City of Rocky Mount 331 South Franklin Street Rocky Mount, NC 27802-1180	Andrew Knight, Council member Reuben Blackwell, Council member Lamont Wiggins, Council member Lois Watkins, Council member Tom Rogers, Council member W.B. Bullock, Council member Chris Miller, Council member	252-972-1325	info@rockymountnc.gov	In-person meeting on 10/14/14 (Project overview)
City of Rocky Mount 331 South Franklin Street Rocky Mount, NC 27802-1180	Richard Worsinger, Director of Utilities	252-972-1325	info@rockymountnc.gov	In-person meeting on 10/14/14 (Project overview) In-person meeting on 4/8/15 (Project overview)
Town of Dortches 3057 Town Hall Road Rocky Mount, NC 27804	Kirby Brown, Mayor	252-443-1997		Attended open house on 9/22/14
Wilson County 2201 Miller Rd. South Wilson, NC 27893	Denise Stingle, Assistant County Manager	252-399-2803	dstinagle@wilson-co.com	In-person meeting on 9/8/14 (Project overview) Phone message on 5/14/14 Phone call/email on 5/6/15 (Update on FERC process)
Wilson County 2201 Miller Rd. South Wilson, NC 27893	Rob Boyette, Commissioner	252-399-2803		Phone call on 5/13/15 (Project overview) In-person meeting on 5/20/15 (Project overview)
Wilson County 2201 Miller Rd. South Wilson, NC 27893	Gordon Deno, Emergency Services Coordinator	252-399-2830	gdeno@wilson-co.com	In-person meeting on 5/20/15
Johnston County Courthouse- B-206 207 E. Johnston Street Smithfield, NC 27577	Rick Hester, County Manager	919-989-5100	generalinfo@johnstonnc.com	Phone message on 5/13/14 Phone call on 5/20/14 Meeting on 9/2/14 (Project overview) Attended open house on 9/25/14 Attended open house on 1/7/15 In-person meeting 2/10/15 (Project overview)
Johnston County Commission PO Box 1049 Smithfield, NC 27577	Allen Wellons, Chair, Economic Development Commission,	919-989-5100	clerk@johnstonnc.com	In-person meeting on 9/2/14 (Project overview)
Johnston County Commission PO Box 1049 Smithfield, NC 27577	Jeff Carver, Chair, County Commission	919-989-5100		In-person meeting on 9/2/14 (Project overview) In-person meeting on 9/8/14 Attended open house on 1/7/15 In-person meeting and workshop on 3/6/15 (Project update)

1K-46

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Johnston County PO Box 368 Smithfield, NC 27577	Sheila Garner, Tax Administrator	919-989-5130	sheilagarn@johnstonnc.com	Attended open house on 9/25/14
Johnston County Emergency Services PO Box 330 Smithfield, NC 27577	Banks Wallace, Assistant Fire Marshall Sandy Wood, Emergency Management	919-601-9942 919-989-5050	banks.wallace@johnstonnc.com sandy.ward@johnstonnc.com	Attended open house on 9/25/14
Johnston County Emergency Services PO Box 330 Smithfield, NC 27577	Kim Roberts, Emergency Management	919-989-5050	Kim.roberts@johnstonnc.com	In-person meeting on 4/21/15 In-person meeting on 5/20/15
Johnston County Economic Development PO Box 1179 Smithfield, NC 27577	Chris Johnson, Director	919-205-1232 919-915-6202	chris.johnson@johnstonnc.com	In-person meeting on 9/2/14 (Project overview) Attended open house on 9/25/14 Attended open house on 1/7/15 In-person meeting and workshop on 3/6/15 (Project update) In-person meeting on 4/21/15 (Project update) Phone call and email on 4/23/15 (Project update) Phone call on 5/15/15 (Project update) Email on 5/15/15 (Project update)
Johnston County PO Box 1179 Smithfield, NC 27577	Randy Jones, Economic Development Committee			Attended open house on 1/7/15
Johnston County Commission PO Box 1049 Smithfield, NC 27577	Tony Braswell, Chairman	919-989-5100		Attended open house on 1/7/15 In-person meeting 2/10/15 (Project overview) In-person meeting and workshop on 3/6/15 (Project update)
Johnston County Commission PO Box 1049 Smithfield, NC 27577	Chad M. Stewart, Commissioner	919-989-5100		In-person meeting 2/10/15 (Project overview) In-person meeting and workshop on 3/6/15 (Project update)
Johnston County Commission PO Box 1049 Smithfield, NC 27577	Ted Godwin, Commissioner DeVan Barbour, Vice-Chairman Cookie Pope, Commissioner Allen Mims, Jr., Commissioner	919-989-5100		In-person meeting and workshop on 3/6/15 (Project update)
Town of Micro 102 Dwight Drive Micro, NC 27555	Johnny Dixon, Commissioner, Public Works, Fire Chief	919-524-6721	j8dixon@aol.com	Attended open house on 9/25/14
Town of Selma 100 North Raiford Street Selma, NC 27576	Julie Maybee, Director of Planning & Economic Development	919-965-9841	PlanningDirector@selma-nc.com	Attended open house on 9/25/14
Town of Selma 100 North Raiford Street Selma, NC 27576	Cheryl Oliver, Mayor	919-965-9841 ext. 1015	mayor@selma-nc.com	Attended open house on 9/25/14
Town of Selma 201 N Webb St Selma, NC	Phillip McDaniel, Fire Chief	919-524-6579	firechief@selma-nc.com	Attended open house on 9/25/14

IK-47

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Town of Pine Level PO Box 328 306 East Brown Street Pine Level, NC 27568	Greg Baker, Councilman			Attended open house on 1/7/15
Town of Smithfield 350 E. Market Street Smithfield, NC 27577	Charles Williams, Councilman	919-989-6676	charles@smithfield.com	Attended open house on 9/25/14
Town of Four Oaks 301 Keen Street PO Box 691 Four Oaks, NC 27524	Barry Stanley, Fire Chief	919-963-2039	fofdac1@gmail.com	Attended open house on 9/25/14
Town of Four Oaks PO Box 610 304 N. Main Street Four Oaks, NC 27524	Linwood Parker, Mayor	919-963-3112		In-person meeting on 2/10/15 (Project update) Phone call on 4/15/15 (Project update) In-person meeting on 4/21/15 (Project update) In-person meeting on 5/6/15 (FERC process update) In-person meeting on 7/22/15 (Project update)
Town of Four Oaks PO Box 610 304 N. Main Street Four Oaks, NC 27524	Vic Medlin, Commissioner			In-person meeting on 2/10/15 (Project update)
Town of Clayton PO Box 879 Clayton, NC 27528	Butch Lawter- Councilman (Term ended 2014) Stacy Beard – Public Information Officer Steve Biggs – Town Manager	919-553-5002	blawter@townofclaytonnc.org sbiggs@townofclaytonnc.org sbeard@townofclaytonnc.org	In-person meeting on 7/18/2014 (Project overview)
Sampson County 406 County Complex Road Clinton, NC 28328	Ed Causey, County Manager	910-592-6308	ecausey@sampsonnc.com	Phone message on 5/14/14
Sampson County Commission 406 County Complex Road Clinton, NC 28328	Jarvis McLamb, Commissioner Billy Lockamy, Commissioner Harry Parker, Commissioner Albert Kirby, Commissioner	910-592-6308	ecausey@sampsonnc.com	Meeting on 9/2/14
Sampson County 406 County Complex Road Clinton, NC 28328	Jefferson Strickland, Commissioner	910-592-6308		In-person meeting on 9/2/14 Attended open house on 9/23/14
Sampson County Economic Development Commission 406 County Complex Rd Clinton Road, NC 28329	John Swope, Executive Director	910-596-0998	jswope@sampsonedc.com	Attended open house on 9/23/14 Phone call on 8/20/15 (Project update) Email on 8/20/15 (Project update)
Sampson County Emergency Response 406 County Complex Road Clinton, NC 28328	Ronald Bass, Interim Director of Emergency Management	910-592-8996		Phone call on 8/20/15 (Project update)
Sampson County Planning and Zoning 406 County Complex Road Clinton, NC 28328	Mary Rose, Planning Director	910-299-4904 x3017		Phone call on 8/20/15 (Project update) Email on 8/20/15 (Project update)

IK-48

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Cumberland County Emergency Response 117 Dick Street Fayetteville, NC	Randy Beeman, Director	910-321-6736		Phone call on 8/31/15 (Project update) Email on 8/31/15 (Project update)
Cumberland County Planning and Zoning 117 Dick Street Fayetteville, NC	Tom Lloyd, Director	910-678-7600		Phone call on 8/31/15 (Project update) Email on 8/31/15 (Project update)
Cumberland County 117 Dick Street Fayetteville, NC 28301	Amy H. Cannon, County Manager	910-678-7723		Phone message on 5/14/14 Contacted MAT on 5/15 Phone call on 11/3/14 (Project overview) Phone call on 12/16/14 (Project update)
Cumberland County 117 Dick Street Fayetteville, NC 28301	Cindy Tucker, Assistant County Manager			Email on 12/15/14 (Project update)
Cumberland County 117 Dick Street Fayetteville, NC 28301	Kenneth Edge, Commissioner Glenn Adams, Commissioner Charles Evans, Commissioner Larry Lancaster, Commissioner Marshall Faircloth, Commissioner Jeanette Council, Commissioner Jimmy Keefe, Commissioner			In-person meeting on 1/5/15 (Project overview)
Cumberland County PO Box 1829 Fayetteville, VA 28302	Amy Cannon, County manager Jeffrey Brown, County Engineer Catherine Johnson, Director of Economic Development Alliance of Fayetteville & Cumberland County Russ Rogerson, Executive Vice President Economic Development Alliance of Fayetteville & Cumberland County	910-678-7723		In-person meeting on 3/9/15 (Project update)
City of Fayetteville 433 Hay Street Fayetteville, NC 28301	Calvin Bishop, Hazardous Material Coordinator	910-433-1729	cbishop@ci.fay.nc.us	Attended open house on 9/23/14
City of Fayetteville 433 Hay Street Fayetteville, NC 28301	Karen Hilton, Planning and Zoning Manager	910-433-1437	khilton@ci.fay.nc.us	Attended open house on 9/23/14
City of Fayetteville 433 Hay Street Fayetteville, NC 28301	Ben Major, Fire Chief	910-964-4528 910-433-1429	bmajor@ci.fay.nc.us	Attended open house on 9/23/14
City of Fayetteville 339 Alexander Street Fayetteville, NC 28301	Ramon Melendez, Traffic Engineer Technician	910-433-1090	rmelendez@ci.fay.nc.us	Attended open house on 9/23/14
City of Fayetteville 433 Hay Street Fayetteville, NC 28301	Will Deaton, Planning and Zoning	910-433-1936	wdeaton@ci.fay.nc.us	Attended open house on 9/23/14

1K-49

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
City of Fayetteville 433 Hay Street Fayetteville, NC 28301	Mayor's staff Kathy Jensen, District 1 Mitch Colvin, District 3 Chalmers McDougald, District 4 Robert Thomas Hurst, Jr., District 5 Williams Joseph Leon Crisp, District 6 Larry Wright, District 7 Theodore W. Mohn, District 8 James William Arp, Jr., District 9	910-433-1329		In-person meeting on 11/14/14 (Project overview)
City of Fayetteville 433 Hay Street Fayetteville, NC 28301	Nat Roberston, Mayor Jimmy Keefe, Commissioner Michael Lallier, PWC Chairman	433-1992, 433-3401 433-678-7771	mayor@ci.fay.nc.us jkeefe@co.cumberland.nc.us	In-person meeting on 11/14/14 (Project update)
City of Fayetteville 433 Hay Street Fayetteville, NC 28301	David Trego, Chief Operating Officer, Fayetteville Public Works Commission Kenny Hart, Supervisor, Public Works Commission			Attended open house on 1/6/15
Town of Spring Lake PO Box 617 300 Ruth Street Spring Lake, NC 28390	Ken Metcalf, Town Manager	910-436- 0241		Phone call on 10/2/14 (Project overview)
Robeson County 710 North Elm Street Lumberton, NC 28358	Ricky Harris, County Manager	910-671-3022		Phone message 5/14/14 Phone call 10/1/14 (Project overview)
Robeson County Commission 710 North Elm Street Lumberton, NC 28358	Noah Woods, Chair Roger Oxendine, Commissioner (Term ended 2014) David Edge, Commissioner Tom Taylor, Commissioner Ray Cummings, Commissioner Jerry Stephens, Commissioner Lance Herndon, Commissioner Hubert Sealey, Commissioner			In-person meeting on 9/2/14 (Project overview)
Robeson County 120 Legend Road Lumberton, NC 28358	Kenneth Sealey, Sheriff	910-671-3100 910-734-9548	sheriff@robesonnc050.org	Attended open house on 9/22/14
Robeson County 176 Legend Road Lumberton, NC 28358	Al Grimsley, Public Works Director	910-671-3485 910-734-4280	al.grimsley@co.robeson.nc.us	Attended open house on 9/22/14
Robeson County Economic Development Authority 200 Airport Boulevard Lumberton, NC 28358	C. Gregory Cummings, Director	910-739-6258	greg.cummings@co.robeson.nc.us	Attended open house on 9/22/14

IK-50

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
City of Lumberton 500 North Cedar Street Lumberton, NC 28358	Wayne Horne, City Manager	910-671-3806	whorne@ci.lumberton.nc.us	Phone call on 10/1/14 (Project overview)
Town of Benson 303 E. Church Street P.O. Box 69 Benson, NC 27504	Matthew Zapp, Town Manager	919-894-1606	mzapp@townofbenson.com	Attended open house on 9/25/14 Attended open house on 1/7/15
Town of Benson 303 E. Church Street P.O. Box 69 Benson, NC 27504	Jerry Medlin, Commissioner	919-271-4808	jmeolin10@charter.net	Attended open house on 9/25/14
Town of Benson 303 E. Church Street P.O. Box 69 Benson, NC 27504	William Massengill			Attended open house on 1/7/15
Bladen County Bladen County Courthouse Room 105 106 E. Broad Street Elizabeth, NC 28337	Greg Martin, County Manager	910-862-6700		Phone message on 5/14/14 Phone call on 6/20/14
Wake County PO Box 550 Raleigh, NC 27602	Jim Hartmann, County Manager	919-856-6160		Phone message on 5/14/14
Town of Archer Lodge 14094 Buffalo Road Clayton, NC 27527	Mike Gordon, Mayor	919-359-9727		Attended open house on 1/7/15
Rockingham County Republican Committee P.O. Box 772 Exeter, NH 03833	Delegate Tony Wilt	336-342-8100		In-person meeting on 11/20/14 (Project overview)
Non-governmental, environmental and other organizations				
4-H Rural Life Center PO Box 37 Halifax, NC 27839	Joe Long, Director	252-583-5161	joe_long@ncsu.edu	In-person meeting on 3/11/15 (Project update)
Almanac American Knits LLC 1885 Alamac Rd Lumberton, NC 28358	Robert Hester	910-739-2811		Phone call on 10/17/14 (Project overview)
America's Natural Gas Alliance 701 8 th Street NW Suite 800 Washington, DC 20001	Frank Macchiarola, Executive Vice President, Government Affairs	202-789-2642	info@anga.us	In-person meeting on 9/22/14
Angler Environmental 5367 Telephone Rd. Warrenton, VA 20187	Jarrod Hart, Engineer Anna Reusche, Project manager	703-393-4844 919-615-0301	Areusche@anglerenvironmental.com	Attended open house on 9/15/14

IK-51

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Angler Environmental 5367 Telephone Rd. Warrenton, VA 20187	Tara Kelly	703-393-4844		Email on 7/23/15 (Project overview) Phone call on 7/24/15 (Project update)
Angler Environmental 5367 Telephone Rd. Warrenton, VA 20187	Lee Goodwin	703-393-4844		Phone call on 7/24/15 (Project update)
Appalachian Power	Mark Dempsey	800-956-4237		Email on 4/21/15 (Project overview)
Appalachian Trail Conservancy 5162 Valleypointe Parkway Roanoke, VA 24019	Representative			Attended open house on 1/15/15
Appalachian Trail Conservancy 5162 Valleypointe Pkwy Roanoke, VA 24019	Andrew Downs, Regional Director	540-904-4354	adowns@appalachiantrail.org	Attended open house on 9/16/14 In-person meeting on 12/15/14 (Project overview) In-person meeting on 6/18/15 (Project overview)
Appalachian Trail Conservancy 5162 Valleypointe Pkwy Roanoke, VA 24019	Laura Belleville, Director of Conservation Programs	540-904-4393	lbelleville@appalachiantrail.org	In-person meeting on 12/15/14 (Project overview) In-person meeting on 6/18/15 (Project overview)
Arlington County Economic Development 1100 N. Glebe Road Suite 1500 Arlington, VA 22201	Sindy Yeh, Senior Business Development Manager	703-228-0808		In-person meeting on 7/29/15 (Project overview)
Appalachian Voices 812 E High St Charlottesville, VA 22902	Cat McCue, Director of Communicatoins Kate Rooth, Campaign Director	434-293-6373	kate@appvoices.org	Attended open house on 1/14/15
Augusta County Citizens	15 interested county residents			In-person meeting on 12/1/14 (Project overview)
Augusta County Business Group	12 interested county residents and business owners			In-person meeting on 12/18/14 (Project overview)
Augusta Home Builders Association 102 Pelham Dr Waynesboro, VA 22980	Michelle Coffey	540-213-1284		In-person meeting on 3/17/15 (Project overview)
Buckingham Citizens (Yogaville and Friends of Buckingham)	Ernie Moore, citizen RD McCaw, citizen Kerri Helsley, citizen Chad Oba, citizen		jeeva@yogaville.org sivamoore@gmail.com mccaw1008@gmail.com kerrikaveri@hotmail.com chado108@me.com	In-person meeting on 2/11/15 (Project overview – tour of existing compressor station)
Buckingham Chamber of Commerce PO Box 951 Dillwyn, VA 23936	Sandra Moss, Secretary/Treasurer			In-person meeting on 8/20/15 (Project update)
Bold Hard Rock Cider 1020 Rockfish Valley Hwy Nellysford, VA 22958	John Washburn, Founder Ben Holmes, General Manager	434-361-1030		In-person meeting on 3/10/15 (Projected overview)

1K-52

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Candidate Charles Kinnison WV House of Delegates PO Box 1662 Elkins, WV 26241	Candidate Charles Kinnison	304-635-5189	ckinnison@yahoo.com	Attended open house on 9/24/14
Cascade Tissue Group 805 Midway Road Rockingham, NC 28379	Eric Taylor, Mill Manager	910-895-4033		Phone call on 11/6/14 (Project overview)
Central Virginia Partnership 2211 Hydraulic Rd #104 Charlottesville, VA 22901	Helen Cauthen, Director			In-person meeting 8/26/15 (Project update)
Cheat Mountain Club PO Box 28 Durbin, WV 26264	Kathryn Parker, President Peggy Quarles Perrin Quarles	304- 456-4627		In-person meeting on 9/10/14 (Project overview) In-person meeting on 12/12/14 (Project discussion about proposed pipeline and impact on CMC community and MNF)
Cheat Mountain Club PO Box 28 Durbin, WV 26264	John Hedges	304- 456-4627		In-person meeting on 9/10/14 (Project overview)
Cheat Mountain Club PO Box 28 Durbin, WV 26264	Pat Graney	304- 456-4627		In-person meeting on 9/10/14 (Project overview) In-person meeting on 9/22/14 (Project update) In-person meeting on 10/15/14 (Project update) Phone call on 10/29/14 (Project overview) In-person meeting on 12/12/14 (Project discussion about proposed pipeline and impact on CMC community and MNF)
Cheat Mountain Club PO Box 28 Durbin, WV 26264	Mike Graney, CMC Owner Wistar Morris, HRHA property owner Ron Pearson, CMC owner Jack Richards, HRHA property owner Kathy & Bruce Wohleber, HRHA property owners			In-person meeting on 12/12/14 (Project discussion about proposed pipeline and impact on CMC community and MNF)
Clean Water for North Carolina 1318 Broad St. Durham, NC 27705	Hope Taylor, Executive Director	919-401-9600		Attended open house on 1/6/15
Consumer Energy Alliance 1666 K Street Northwest, #500 Washington, DC 20006	Brydon Ross, Vice President of State Affairs	859-685-1023		In-person meeting on 3/4/15 (Project overview)
Crater Planning District Commission 1964 Wakefield St. Petersburg, VA 23805	Dennis Morris, Executive Director	804-861-1666	dmorris@cratepdc.org	In-person meeting on 7/16/15 (Project overview)
Democracy North Carolina 1821 Green St. Durham, NC 27705	Monique Jackson, Assistant Organizer	919-286-6000		Attended open house on 1/6/15

IK-53

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Dominion North Carolina Power (DOMTAR) 5300 Woods Road Kitty Hawk, NC 27949		252-255-2161		In-person meeting 11/13/14 (Project overview)
Dutch Creek Landowners	Wisteria Johnson, landowner Elizabeth Miles, landowner John Davis Andy Wright Rboert Stratton Janice Jackson – by phone Chapin Wilson – by phone			In-person meeting on 8/21/15 (Project update)
Dutch Creek Landowners	Robert Stratton, Landowner Elizabeth Miles, Landowner Hank Howell, Attorney John Davis, Landowner			In-person meeting 7/17/15 (Project update with landowners to discuss current route and answer any questions)
Dutch Creek Landowner	Glenn Simpson			In-person meeting 7/17/15 (Project update with landowners to discuss current route and answer any questions) In-person meeting on 8/6/15 (Project update)
Dutch Creek Landowner The Oakland, Nelson County Museum of Rural History on Wheelers Cove Road	Andy Wright			In-person meeting 7/17/15 (Project update with landowners to discuss current route and answer any questions) In-person meeting on 8/6/15 (Project update)
Dutch Creek Landowners The Oakland, Nelson County Museum of Rural History on Wheelers Cove Road	Wisteria Johnson Brad Johnson			In-person meeting 7/17/15 (Project update with landowners to discuss current route and answer any questions) In-person meeting on 8/6/15 (Project update)
Nature Foundation at Wintergreen 3421 Wintergreen Drive Roseland, VA 22967	Doug Coleman, Executive Director	434-325-7451		In-person meeting on 8/6/15 (Project update)
Eastern Mennonite School 801 Parkwood Drive Harrisonburg, VA 22802	Gretchen Cessna, Earth Science Teacher	540-236-6000		In-person meeting on 6/9/15 (Project overview—tour of Lightburn Station and explanation/discussion of ACP)
Elizabeth River Project 475 Water St Portsmouth, VA 23704	Marjorie Mayfield Jackson, Executive Director Board Members	757- 399-7487	mmayfield@elizabethriver.org	In-person meeting on 10/8/14 (Project overview)
Emporia-Greenville Chamber of Commerce 400 Halifax St. Emporia, VA 23847	Nancy Rose	434-634-9441		Email on 7/28/15 (Confirmation of meeting) In-person meeting on 8/20/15 (Project overview and chamber event)
Enspire Energy 134 N. Battlefield Blvd Chesapeake, VA 23320	Mary Hensley, Director of Marketing	757-963-9123	Mhensley@enspireenergy.com	In-person meeting on 3/12/15 (Project overview)
Fairfax County Economic Development Authority 8300 Boone Boulevard Suite 450 Tysons Corner, VA 22182	Donna Hurwitt, Director of Market Intelligence	703-790-0600		In-person meeting on 7/29/15 (Project update)

IK-54

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Farmville Chamber of Commerce 118 N. Main St. Farmville, VA 23901	Joy Stump, Executive Director	434-392-3939		In-person meeting on 8/20/15 (Project update)
Farmville Rotary Club PO Box 659 Farmville, VA 23901	Jeff Sargent, President	434-414-6057		In-person meeting on 8/20/15 (Project overview with Rotary Club)
Fayetteville Regional Chamber of Commerce Board of Directors 159 Maxwell Street Fayetteville NC 28301	Jenny Proctor		jproctor@fayettevillencchamber.org	In-person meeting 3/26/15 (Project overview)
Fenton Inn B&B 29 Shelton Laurel Trail Roseland, VA 22967	Will & Lilia Fenton – owners			In-person meeting on 4/15/15 (AT South Trail discussion)
Franklin Southampton Economic Development 601 N. Mechanic St. Suite 300 Franklin, VA 23851	Amanda Jarratt, President and CEO	757-562-1958	info@franklinsouthamptonva.com	Attended open house on 9/25/14
Franklin Southampton Economic Development 601 N. Mechanic St. Suite 300 Franklin, VA 23851	Amanda Jarratt, President and CEO	757-562-1958	info@franklinsouthamptonva.com	Attended open house on 9/25/14
Friends of Blackwater 501 Elizabeth Street Charleston, WV 25311	Judy Rudd	304-345-7663	info@saveblackwater.org	Phone call on 2/24/15 (Project update)
Friends of Buckingham 352 Karrua Lane Buckingham, VA 23921	Kerri Hesley	434-969-1270	friendsofbuckinghamcountyva@gmail.com	Attended open house on 1/14/15
Friends of Buckingham 352 Karrua Lane Buckingham, VA 23921	Representative			Attended open house on 1/15/15
Friends of Nelson PO Box Box 33 Nellysford, VA 22958	Representatives			Attended open house on 1/14/15
Friends of the GW Forest Against Fracking 926 Mathoe Road Monroe, VA 24574	Graham Wiatt	434-770-0749		Attended open house on 1/14/15
Gateway Economic Development Region 256 E. Ellerslie Ave. Suite D Colonial Heights, VA 23834	Renee Chapman, Executive Director			In-person meeting on 8/27/15 (Project update)

IK-55

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Glenthorne Stream Mitigation Bank of Nelson County	Cynthia Hankley, owner			Phone call on 8/25/15 (Project overview)
Greater Dulles Chamber of Commerce 3901 Centerview Dr, Suite S Chantilly, VA 20151		703-787-8859	info@dullesregionalchamber.org	In-person meeting 6/16/15 (Project overview)
Greenbrier River Watershed Association P.O. Box 1419 Lewisburg, WV 24901	Leslee McCarthy, Coordinator		lesleecr@yahoo.com	Attended open house on 9/24/14
Halifax County Agricultural Extension PO Box 37 Halifax, NC 27839	Arthur Whitehead, Director	252-583-5161		In-person meeting on 2/10/15 (Project overview)
Halifax County 4-H Rural Life Center PO Box 37 Halifax, NC 27839	Joe Long, Director	252-583-5161	joe_long@ncsu.edu	In-person meeting on 2/10/15 (Project overview)
Hampton Roads Chamber of Commerce 500 East Main Street Suite 700 Norfolk, VA 23510	Ira Agricola, Senior Vice President-Hampton Roads Chamber of Commerce Executive Board Members	757-664-2570	lagricola@hrccva.com	In-person meeting on 9/25/14 (Project overview)
Hampton Roads Economic Development Alliance (HREDA) 500 E Main St Norfolk, VA 23510	Russell Chandler, Research Director	757-627-2315		In-person meeting on 2/10/15 (Project update)
Hampton Roads Economic Development Alliance (HREDA) 500 E Main St Norfolk, VA 23510	Thomas Clemens, Executive Vice President	757-627-2315		In-person meeting on 2/10/15 (Project update)
Hampton Roads Economic Development Association (HREDA) 500 Main Street Suite 1300 Norfolk, VA 23510	Thomas Elder, Senior Vice President Stephanie Maheu, Marketing Specialist Russell Chandler, Research Director			Phone call on 3/5/15 (Project update)
Hampton Roads Planning District Commission The Regional Building 723 Woodlake Drive Chesapeake, VA 23320	James Clary–HRPDC John Deuel–HRPDC Kirk Bowers—Virginia Sierra Club Pipeline Committee Chair Robert Duvall—President, Virginia Natural Gas	757-420-8300		In-person meeting/presentation on 4/25/15 – (Project need)
askHRgreen.org The Regional Building 723 Woodlake Drive Chesapeake, VA 23320	James Clary–HRPDC John Deuel–HRPDC Kirk Bowers—Virginia Sierra Club Pipeline Committee Chair Robert Duvall—President, Virginia Natural Gas	757-420-8300		In person meeting/presentation on 4/25/15 (Project need)

IK-56

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Harrison County Chamber of Commerce 520 W Main St Clarksburg, WV 26301	25 board members present	304-624-6331		In-person meeting on 10/6/14 (Project overview)
Halifax County Economic Development Commission 260 Premier Blvd Roanoke Rapids, NC 27870	Cathy Scott, Executive Director	252-519-2513		Attended open house 1/8/15 In-person meeting on 3/16/15 (Project overview)
Headwaters Soil and Water Conservation District 70 Dick Huff Lane Verona, VA 24482	Representative	540-248-6218		Attended open house on 1/15/15
Charlie Hickox, Jim Bolton (residents of Nelson County)				Follow up, in-person meeting from Jan. 9 with Connie Brennan (Nelson County BOS) and Senator Mark Warren's staff. In-person meeting on 2/25/15 discussed route alternatives, Resource Reports 1 & 10, co-location and purpose and need.
Highland County Chamber of Commerce 61 Highland Center Drive Monterey, VA 24465	Tiffany White, Director	540-468-2550	highcc@cfw.org	Attended open house on 9/16/14
Independent Oil & Gas Association of West Virginia 300 Summers Street Charleston, WV 25301	David Noss (Producer Solutions)	304-344-9867		Presentation on 9/18/14 (Project overview)
JobsOhio 41 S. High Street, Suite 1500 Columbus, Ohio 43215	David Mustine, Senior Manager			Email on 9/3/14 (Project introduction)
Johnston SWCD 2736 NC Highway 210 Smithfield, NC 27577	Susan Woodard	919/934-7156 ext. 3	Susan.woodward@johnston.com	Attended open house on 9/25/14
John Y. Wright 830 W. 39 th St. Norfolk, VA 23508	Vince O'Brien, Owner	757-789-8012	vince@johnnywright.com	In-person meeting on 3/12/15 (Project overview)
Kiwanis Club of Staunton, VA PO Box 2976 Staunton, VA 24401	Donald Whiteman, Member	434/964-7252		Phone call on 10/20/14
Kiwanis Club of Staunton, VA PO Box 2976 Staunton, VA 24401	Dr. James Cooke	540-885-2144		In-person meeting on 1/9/15 (Project overview)
Kordsa, Inc. 17780 Armstrong Road Laurel Hill, NC 28351	John Schweighardt, Plant Manager	910-462-2051		Phone call on 11/6/14 (Project overview)
Lake Gaston Association P.O. Box 656 Littleton, NC 27850	Moir Underwood, Director	252-586-6577		In-person meeting on 6/3/15 (Project overview—provided info for upcoming meeting with their membership) In-person meeting on 6/13/15 (Project overview)

IK-57

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

1K-58

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Lake Hickory Rotary Club 430 17 th Ave NW Hickory, NC	Michael Durham	980-297-3912		In-person meeting on 7/21/15 (Project overview)
Loudon County Economic Development 1 Harrison Street SE PO Box 7000 Leesburg, VA 20177	Buddy Rizer	703-777-0592	buddy.rizer@loudoun.gov	In-person meeting on 7/29/15 (Project update)
Babcock and Wilcox 13024 Ballantyne Corporate Place, Suite 700 Charlotte, NC 28277	Marshall Cohen, Vice President of Government Affairs and Communications	434-522-5165		Email on 3/31/15 (Project overview) Email on 5/1/2015 (Project introduction)
Babcock and Wilcox 13024 Ballantyne Corporate Place, Suite 700 Charlotte, NC	Andrew Lemar	434-522-5165		Email on 3/31/15 (Project overview)
Massie Mill Ruritan Club 5439 Patrick Henry Highway Arrington, VA 22922	David Hight	434-277-5351		In-person meeting on 1/6/15 (Project overview)
MeadWestvaco 501 S. 5 th St. Richmond, VA 23219	Ned Massee, Vice President Corporate Affairs	804-444-1000		Phone call on 3/13/15 (Project overview)
Nash County Extension	Charlie Tyson, Director			In-person meeting on 1/27/15 (Project overview) In-person meeting on 2/23/15 (Project overview)
National Federation of Independent Businesses, Virginia 919 E. Main St, Suite 1160 Richmond, VA 23219	Nicole Riley, NFIB/Virginia State Director	804-377-3661		In-person meeting on 5/20/15 (Project overview)
Natural Bridge Appalachian Trail Club P.O. Box 3012 Lynchburg, VA 24503	Bill Bishop, President Gary Neo, Past President	434-665-0453 434-384-0013	Swilliambishop@gmail.com Garynero@msn.com	Attended open house on 9/16/14
NCDOT 1501 Mail Service Center Raleigh, NC 27699-1501	Jonathan Barnes (Retired)	252-239-1270 (home)		Attended open house on 9/22/14
NC East Alliance 1020 Red Banks Road Suite 202 Greenville, NC 27858	Vann Rogerson, Senior Vice President	252-534-1092	rogerson@nceast.org	In-person meeting on 7/15/2015 (Project overview and compressor station tour)
Nelson County Home Builders Association 84 Courthouse Square P.O. Box 336 Lovingston, VA 22949	Josh Lanahan	434-263-7000		In-person meeting on 1/19/15 (Project overview)
Nelson County Chamber of Commerce Post Office Box 462 Lovingston, VA 22949	Representative			In-person meeting on 1/20/15 (Project overview)

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Nelson County Rotary PO Box 462 Lovingston, VA 22949	Jim Hall	434-579-1139		In-person meeting on 1/29/15 (Project overview)
Newport News Shipbuilding 4101 Washington Ave. Newport, VA 23607	Thomas Cosgrove	757-380-2000		Email on 4/16/15 (Project overview)
Northeastern North Carolina Economic Development Partnership 119 West Water Street Edenton, NC 27932	Regional Leader			Regional Leader informed on 5/16/14
North Carolina Chamber of Commerce 701 Corporate Center Dr #400 Raleigh, NC 27607	Lew Ebert, President	919-836-1407	lebert@ncchamber.net	In-person meeting on 12/12/14 (Project overview) In-person meeting 6/17/15 (Project update)
North Carolina Chamber of Commerce 701 Corporate Center Dr #400 Raleigh, NC 27607	Gary Salamido, Vice President of Governmental Affairs	919-836-1403	gsalamido@ncchamber.net	In-person meeting on 12/12/14 (Project overview)
North Carolina Economic Development Corporation P.O. Box 685 Jackson, NC 27845	Gary Brown, Executive Director	252-534-1091	g.brown@hncnc.net	Attended open house on 9/23/14
North Carolina Energy Policy Council 1601 Mail Service Center Raleigh, NC 27699-1601	Dan Forest, Chairman	877-623-6748		In-person meeting on 1/22/15 (Project overview) In-person meeting on 2/12/15 (Project overview)
North Carolina Energy Policy Council 1601 Mail Service Center Raleigh, NC 27699-1601	John Skvarla, Secretary of Commerce Frank Gorham, New Hanover County George Baldwin, Piedmont Natural Gas, Mecklenburg County Paolo Carollo, Chemtex International, Hanover County Richard Newell, Duke University Professor of Energy & Environmental Economics, Orange County Scott Tew, Executive Director, Ingersoll Rand Center for Energy Efficiency and Sustainability Carl Wilkins, Quanta Technology, Wake County Marshall Cohen, Babcock & Wilcox Company			In-person meeting on 2/12/2015 (Project overview)
North Carolina Engineers Professional – PENC Development Seminar 1015 Wade Ave Raleigh, NC 27605				In-person meeting on 12/12/14 (Project overview) about 76 attendees

IK-59

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
North Carolina Farm Bureau PO Box 27766 Raleigh, NC 27611	Paul Sherman, Director, Air & Energy Programs	919-719-7292	paul.sherman@ncfb.org	Attended open house on 9/25/14
North Carolina League of Municipalities 215 North Dawson Street Raleigh, NC 27603	Paul Meyer, Executive Director	919-715-4000		Phone call on 1/13/15 (Project overview)
North Carolina Manufacturers and Chemical Industry Council 620 N. West Street, Suite 101 Raleigh, NC 27603	50 small business and industry attendees	919-834-9459		In-person meeting on 9/29/14 (Project overview)
North Carolina Northeast Alliance 415 East Boulevard Williamston, NC 27892	Richard Bunch, Marketing Manager	252-789-4934 252-916-2562	info@ncnortheast.com vrogeron@icloud.com	Attended open house on 9/23/14
North Carolina Northeast Alliance 415 East Boulevard Williamston, NC 27892	Vann Rogerson, President and CEO	252-916-2562	vrogeron@icloud.com	In-person meeting on 7/2/14 Attended open house on 9/23/14
North Carolina Southeast Partnership Economic Development 707 West Broad Street PO Box 2556 Elizabethtown, NC 28337	Steve Yost, President	800-787-1333	stevey@ncse.org	Meeting 11/18/14 (Project overview) In-person meeting on 3/17/15
North Carolina Petroleum Council 150 Fayetteville St. Raleigh, NC 27601	David McGowan, Executive Director	919-256-3646		In-person meeting 6/29/15 (Project update)
North Carolina Utilities Commission Public Staff – Gas Division 430 North Salisbury Street Dobbs Building Raleigh, NC 27603	Jeffrey Davis, Public Staff Gas Division Director	919-733-4326		In-person meeting on 6/19/14 Conference call on 8/6/14
North Carolina Technology Association 4020 Westchase Blvd Suite 350 Raleigh, NC 27607	Books Raiford, Executive Director	919-633-7972		In-person meeting 6/19/15 (Project update)
North Carolina Utilities Commission 430 North Salisbury Street Dobbs Building Raleigh, NC 27603	Davis' Engineers, Jan Larsen and the NCUC Consumer Services Division			Conference call on 8/6/14
North Carolina Utilities Commission 430 North Salisbury Street Raleigh, NC 27603	Chairman Finley, Commissioners: Beatty, Rabon, Brown-Bland, Bailey, Dockham and Patterson and 16 staff members	919-733-4249		In-person meeting on 11/3/14 (Project overview)
North River Ruritan Club 3395 Scenic Hwy Rd. Mt. Solon, VA 22843	Mack Wilson Jim Grove, President	540-828-0626		In-person meeting on 5/19/15 (Project overview)

IK-60

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Ohio Department of Natural Resources 2045 Morse Road Columbus, OH 43229-6693	Jim Zehringer, Director			Email on 9/3/14 (Project introduction)
Ohio Environmental Protection Agency 50 W Town St Suite 700 Columbus, OH 43215	Craig Butler	614-387-0043	Craig.Butler@epa.ohio.us	Email on 9/3/14 (Project introduction)
Pennsylvania Independent Oil and Gas Association (PIOGA) 115 VIP Drive, Suite 210, Northridge Office Plaza II Wexford, PA 15090-7906	Lou D'Amico, President and Executive Director	724-933-7306 ext. 24	Lou@pioga.org	Email on 9/3/14 (Project update)
Peter Francisco SWCD Buckingham USDA Service Center 16842 W. James Anderson Hwy. Buckingham, VA 23921	David Ball – SWCD Director	434-983-9595	Ddwb57@aol.com	Attended open house on 9/18/14
Potomac Appalachian Trail Club – Southern Shenandoah Valley Chapter 5653 Beards Ford Rd. Mt. Crawford, VA 22841	Malcolm Cameron – President	(540)234-6273	malcolmgcameron@gmail.com	Attended open house on 9/15/14 Attended open house on 1/15/15
PPG Fiber Glass 400 Guys Run Road Cheswick, PA 15024	Tim Mathis, Director, Strategic Operations	412-820-8500		Phone call on 10/21/14 (Project overview)
Public Utilities Commission of Ohio 180 E Broad St Columbus, OH 43215	Tom Johnson, Chairman			Email on 9/3/14 (Project introduction)
Raleigh Public Utilities 222 W. Hargett Street Raleigh, NC 27601	Janeen Goodwin Director	919-996-4540		Contacted on 6/19/14
Real Nelson Community Group	15 Nelson County residents			In-person meeting on 11/20/14 (Project overview)
Republican Party of Virginia Annual Advance				In-person meeting on 12/6/14 (Project overview) about 50-60 attendees
Research Triangle Cleantech Cluster 8000 Weston Parkway Suite 340 Cary, NC 27513	Emmit Owens	919-840-7372x8		In-person meeting on 8/17/15 (Project overview—board meeting with 22 attendees)
Resource Environmental Solutions, LLC 10055 Red Run Blvd., Suite 130 Owings Mills, MD 21117	George Kelly, Chief Markets Officer	410-356-5159	george@ebxusa.com	In-person meeting on 4/28/15 (Project routing – alternative routes through Chesapeake Wetland Bank)

1K-61

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Roanoke Valley Chamber of Commerce PO Box 575 Roanoke Rapids, NC 27870	Allen Purser, President & CEO	252-537-3513	apurser@rvchamber.com	Attended open house on 9/23/14 Attended open house on 1/8/15 In-person meeting on 2/10/15 (Project overview – chamber event) In-person meeting on 2/24/15 (Project update) In-person meeting on 4/16/15 (Project overview – chamber event) In-person meeting on 5/21/15 (Project update)
Roanoke Valley Chamber of Commerce PO Box 575 Roanoke Rapids, NC 27870	Vernon Bryant, Chair	252-537-3513		In-person meeting on 5/4/15 (Project overview)
Robinson & McElwee PO Box 1791 Charleston, WV 25326	Charlie McElwee, landowner and representative of former Senator Jay Rockefeller Doug McElwee			In-person meeting on 7/17/15 (Project overview)
Rockfish Valley Foundation 1368 Rockfish Valley Hwy Nellysford, VA 22958	Peter Agelasto, President RVF Craig Cooper, Vich Chair Vicki Wheaton, concerned citizen and nurse Tom Smith, DCR, National Heritage Rick Cornelius, Environmental conservationist Charlotte Rea, concerned citizen David Collins, civil engineer, TJSWCD Betsy Agelasto Dave sly, Wild VA, Pipeline Monitoring Coalition Aubrey McLean, landowner of adjoining parcels hosting historic gravesites			In-person meeting on 8/28/15 (Project overview)
Rocky Mount Chamber of Commerce 100 Coastline St #200 Rocky Mount, NC 27804	Theresa Pinto, President	252-973-1222		In-person meeting on 12/17/14 (Project overview) In-person meeting on 3/26/15 (Project update) In-person meeting on 2/23/15 (Project update) Phone call on 4/3/15 Email on 4/3/15 In-person meeting on 5/11/15
Rotary Club of Raleigh	Booth Kalmbach			In-person meeting on 1/6/15 (Project overview)
Rotary Club of Waynesboro/East Augusta PO Box 369 Waynesboro, VA 22980	Bob Kyrkendall, Vice Chair charge of programs	540-942-3291		In-person meeting on 10/28/14 (Project overview)

IK-62

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Satchindananda Ashram-Yogaville 108 Yogaville Way Buckingham, VA 23921	Jeeva Joseph Abbate	434-969-3121 ext. 108	jeeva@yogaville.org	In-person meeting on 2/11/15 (Project overview – tour of existing compressor station) In-person meeting on 2/18/15 (Project overview) Phone call on 2/23/15 (Project update) Phone call on 7/15/15 (Project update) Phone call on 7/22/15 (Project update) Email on 7/28/15 (Project update) Phone call on 8/3/15 (Confirmation of meeting) In-person meeting on 8/17/15 (Project update) Phone call on 8/19/15 (Project update) Phone call on 8/21/15 (Project update) Phone call on 8/26/15 (Project update)
Satchindananda Ashram-Yogaville 108 Yogaville Way Buckingham, VA 23921	Swami Dayananda, Coordinator and Board of Trustees Swami Karunananda, Board of Trustees Swami Priyaananda, SLB Member Swami Jyotirmayananda, SLB Member Abhaya Thiele Ramesh McCaw, Board of Trustees Chair Hanuman Kenda, Friends of Buckingham Heather Nolen, Friends of Buckingham			In-person meeting on 8/17/15 (Project update)
Satchindananda Ashram-Yogaville 108 Yogaville Way Buckingham, VA 23921	Dhivya Goldman, Attorney Isak Howell, Attorney			In-person meeting on 8/17/15 (Project update)
Shenandoah Valley Economic Development Partnership 127 W Bruce Street Harrisonburg, VA 22801	Dennis Burnett	540-568-3100		In-person meeting on 5/9/14 (Project introduction) Email on 9/2/14 (Project update)
Sierra Club – Medoc Group 112 S. Blount St. Raleigh, NC 27601	Rob Hudkins Margaret Sowerwine		robthudkins@yahoo.com lalamusic130@ad.com	Attended open house on 9/23/14
Sierra Club, Virginia Chapter 106 George Rogers Road Charlottesville, VA 22911	Kirk A. Bowers, Pipelines Program Manager	434-296-8673		In-person meeting on 8/10/15 (Project update)
Smithfield Foods	Adam Zubowsky	757-365-3000		Email on 3/23/15 (Project introduction) Email on 5/2/2015 (Project overview)
Smithfield-Selma Chamber of Commerce PO Box 467 1115 Industrial Park Drive Smithfield, NC 27577	Rich Childrey, President	919-934-9166		Attended open house on 1/7/15
Southeast Halifax Coalition	Chester Williams, President			In-person meeting on 3/26/15 (Project overview)

IK-63

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Staunton Rotary Club PO Box 2353 Staunton, VA 24402	Carl Lind, President	540-248-2275		In-person meeting on 2/24/15 (Project overview)
The Chesapeake Alliance Board Lake Center 1, Suite 275 501 Independence Parkway Chesapeake, VA 23320	Tim Kerr, Executive Director	757-450-3401	thkerr@cox.net	In-person meeting on 11/8/14 (Project overview)
The Nature Conservancy 194 Airport Road Elkins, WV 26241	Rodney Bartgis	304-637-0160	westvirginia@tnc.org	Contacted on 4/1/14 (Project introduction)
The Nature Conservancy 194 Airport Road Elkins, WV 26241	Thomas Minney, Central Appalachian Program Director Keith Fisher, Conservation Program Director, WV Chapter	304-637-0160	westvirginia@tnc.org	In-person meeting on 9/10/14 (Project update)
The Nature Conservancy 490 Westfield Road Charlottesville, VA 22901	Michael Lipford, Virginia State Director Nikki Rovner, Associate State Director for External Affairs. Bill Kittrell, Director of Conservation Judy Dunscomb, Senior Conservation Scientist Thomas Minney, Central Appalachian Program Director, West Virginia	804-314-9234	mlipford@tnc.org nrovner@tnc.org bkittrell@tnc.org jdunscomb@tnc.org tminney@tnc.org	In-person meeting on 10/20/14 (Project overview)
The Nature Conservancy 490 Westfield Road Charlottesville, VA 22901	Thomas Minney, Central Appalachian Program Director, West Virginia	804-314-9234	tminney@tnc.org	In-person meeting on 12/12/14 (Project discussion about proposed pipeline and impact on CMC community and MNF)
Rudy Hawkins Electrical 600 West Hundred Road Chester, VA 23836	Travis Hawkins	804-796-9100		Phone call on 5/22/15 (Project overview)
STIHL 536 Viking Drive Virginia Beach, VA 23452	Scott Tilley, General Council and Executive Board Member	757-486-9100		Email on 3/23/15 (Project overview)
Thomas Jefferson SWCD 706 Forest St. Suite G Charlottesville, VA 22903	David Collins – Director	434-361-1113	dlc.ls.pe@gmail.com	Attended open house on 9/16/14
Tinkling Springs Presbyterian Church Men's Club 30 Tinkling Spring Drive Fishersville, VA 22939	Bob Kuykendall,		bobk@ntelos.net	In-person meeting on 3/7/15 (Project overview)
Timmons Group 208 Golden Oak Ct. #230 Virginia Beach, VA 23452	Joe Hines, Economic Development	804-200-6380	Joe.hines@timmons.com	Phone call on 3/13/15 (Project overview)

IK-64

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Tri-County Chamber Business Summit	Kathy Wagner	304-624-6331		In-person meeting on 3/24/15 (Project overview)
Trinity Manufacturing PO Box 1519 Hamlet, NC 28345	Vic Perreault, Vice President/GM	910-419-6554		Phone call on 11/19/14 (Project overview)
United Hospital Center 327 Medical Park Drive Bridgeport, WV 26330	Jeff Barger, Board President Bruce Carter	681-342-1000		In-person meeting on 11/20/14 (Project overview)
Universal Pegasus	Tim Brown, Senior Vice President—Business Development	715-425-6000		Email on 4/8/15 (Project overview)
Upper Coastal Plain Council of Government PO Box 9 Wilson, NC 27894		252-234-5952		In-person meeting on 10/21/14 (Project overview)
Virginia Agribusiness Council PO Box 718 Richmond, VA 23218	Katie Frazier, President	804-643-3555		Email on 5/2/2015 (Project introduction)
Virginia Apartment Management Association 2812 Emerywood Parkway, Suite 140 Richmond, VA 23294	Kathy Howery	540-490-0666	kathy@vamaonline.org	In-person meeting on 3/18/15 (Project overview)
Virginia Cave Board 572 Spruce St. Monterey, VA 24465	Richard Lambert			Attended open house on 1/15/15
Virginia Chamber of Commerce 919 E. Main St. Richmond, VA 23219	Ryan Dunn, Vice President of Business and Government Relations	804-237-1455	r.dunn@vachamber.com	In-person meeting on 4/13/15 (Project overview) In-person meeting on 5/21/15 (Project overview) In-person meeting on 6/16/15 (Project overview) In-person meeting on 6/18/15 (Project overview)
Virginia Chamber of Commerce 919 E. Main St. Richmond, VA 23219	Barry DuVal, President & CEO Paul Logan	804-237-1463	b.duval@vachamber.com	In-person meeting 5/21/15 (Project overview)
Virginia Coal and Energy Alliance 131 Highland Drive PO Box 339 Lebanon, VA 24266	Harry Childress	276-889-4401		Email on 5/29/15 (Project overview) In-person meeting 6/23/15 (Project overview)
Virginia Economic Developers Association Spring Conference 1340 N Great Neck Road, #1272-128 Virginia Beach, Virginia 23454	Connie Long, Administrator	757-412-2664	veda@associationbuilders.com	Presentation on 3/20/15 (Project update) In-person meeting on 7/30/15 (Project overview)
Virginia Forest Products Association 220 East Williamsburg Road PO Box 160 Sandston, VA 23150	Susan Seward, Director of Government Affairs	804-737-5625		Email on 5/20/15 (Project introduction)

IK-65

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Virginia Farm Bureau Federation	Andrew Smith Trey Davis Mike Henry, VA Cattlemen Doug Baxter, Tyson/VA Poultry Eric Paulson, VA State Dairymen's Association Brian Mosier, BMD Association Electric Cooperative Wayne Hannah, J. Michael Aulgur, Larry Howdysell, John Coffey, Myron Rummel, Joyce Craven, and Charles Huffman, Shenandoah Valley Electric Coop Daw Lawrence, Farm Credit			In-person meeting on 10/28/14 (Project overview)
Virginia Manufacturers Association 2108 West Laburnum Avenue, Suite 100F Richmond, Virginia 23227	Brett Vassey, President	804-643-7489		In-person meeting on 1/20/15 (Project overview) In-person meeting on 3/26/15 (Project overview)
Virginia Oil and Gas Association PO Box 2285 Abingdon, VA 24212	Brent Archer, Director of Regulatory Affairs	276-608-8224	VOGA.Pub@gmail.com barcher@nisource.com	Fall Conference on 10/2/14 (Project overview) In-person meeting on 6/26/15 (Project overview)
Virginia Oil and Gas Association PO Box 2285 Abingdon, VA 24212	Traci Warner		twarner@rangerresources.com	In-person meeting on 6/26/15 (Project overview)
Virginia Peninsula Chamber of Commerce 21 Enterprise Parkway, #100 Hampton, VA 23666	Michael Kuhns, President/CEO		mkuhns@vpcc.org	In-person meeting on 10/27/14 (Project overview)
Virginia Petroleum Council 701 E Franklin St. #112 Richmond, VA 23219	Michael Ward, Director	804-225-8248	wardm@api.org	Email on 4/21/15 (Project overview)
Virginia Petroleum, Convenience and Grocery Association 7275 Glen Forest Drive, Suite 204 Richmond, VA 23226		804-282-7534		In-person meeting on 12/4/14 (Project overview) about 16 attendees
Virginia State Building and Construction Trades Council 701 Stockton Street 2 nd Floor Richmond, VA 23224	Matt Yonka, President	757-613-8894		In-person meeting on 9/1/15 (Project overview) about 50 attendees
Virginia Tech Department of Forest Resources and Environmental Conservation 319 Cheatham Hall 310 West Campus Drive Blacksburg, VA 24061	Dr. Harold Burkhardt, University Distinguished Professor	540-231-6952	burkhardt@vt.edu	In-person meeting on 6/22/15 (Project overview)
Virginia Retail Federation 5101 Monument Avenue Richmond, Virginia 23230	Mary Huffard	804-662-5500	mhkegley@virginiaretailfederation.com	In-person meeting on 11/12/14 (Project overview)

IK-66

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Virginia's Growth Alliance Heartland Business Park PO Box 596 200 Heartland Drive Keysville, VA 23947	Jeff Reed, Executive Director	434-265-2382	executivedirector@vagrowth.com	In-person meeting on 6/13/14 (Project introduction)
The Ward Burton Wildlife Foundation PO Box 519 Halifax, VA 24558	Ward Burton, Founder	434-476-7038		In-person meeting on 8/3/15 (Project update)
Washington Gas 101 Constitution Ave NW Washington, DC 20080	Scott McGeary	703-750-3000		Email on 5/22/15 (Project introduction)
Washington County Chamber 102 Stewart Pkwy Washington, NC 27889		252-946-9168		In-person meeting on 11/13/14 (Project overview)
Wayland Women's Club 2219 Saddle Trail McGayessville, VA 28840	Jean Nelson	540-289-5052		In person meeting on 4/28/15 (Project overview)
Waynesboro Lyons Club Waynesboro Country 1117 Meadowbrook Rd. Waynesboro, VA 22980	Dave Sheldon, past President	804-337-6931		In-person meeting on 3/10/15 (Project overview)
West Virginia Chamber of Commerce (annual meeting) 1624 Kanawha Blvd. East Charleston, WV 25311	Steve Roberts, President	304-342-1115		In-person meeting on 9/2/15 (Project update – panel discussion)
West Virginia Economic Development Authority (EDA) Greenway Building Northgate Business Park 180 Association Drive Charleston, WV 25311-1217	Keith Burdette, Secretary of Commerce Jeff Herholdt, Energy Secretary	304-558-2234		Weekly phone calls (Project updates)
West Virginia Farm Bureau 62 Farm Bureau Road Buckhannon, WV 26201	Charles Wilfong, President	304-456-4456 304-871-3838	cwilfong@hotmail.com	Attended open house on 9/24/14
West Virginia Highlands Conservancy/Sierra Club HC 64, BOX 281 Hillsboro, WV, 24946	Beth Little	304-653-4277		Email on 8/29/14 and 8/30/14
West Virginia Marcellus Manufacturer Annual Meeting 2001 Quarrier Street Charleston, WV 25311	Rebecca Randolph, President	304-342-2123	rebecca@wvma.com	In-person meeting on 3/25/15 (Project overview)
West Virginia Royalty Owners (annual meeting) P.O. Box 5010 Fairmont, WV 26555	Tom Huber, Vice President, Appalachian Chapter Bob Hart, Executive Director/President, National Association Royalty Owners	304-363-0239		In-person meeting on 9/1/15 (Project update)

IK-67

Atlantic Coast Pipeline | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
West Virginia Roundtable Members 1018 Kanawha Blvd. E. Suite 200 Charleston, WV 25301	Paul Arbogast, President	301-35-0850		In-person meeting on 9/2/15 (Project update)
West Virginia Shale Gas Network	80 attendees			In-person meeting on 12/2/2014 (Project overview)
West Virginia Small Business Development Center State Capitol Complex Bldg. 6, Rm. 652 1900 Kanawha Blvd E. Charleston, WV 25305	Kristina Oliver, State Director	304-558-2960		Phone call on 9/22/14 (Project update)
Weston Rotary PO Box 222 Weston, WV 26452				In-person meeting on 4/22/15 (Project overview)
Wild Virginia PO Box 1065 Charlottesville, VA 22902	Ernie Reed, President and Interim Conservation Director	434-971-1553	info@wildvirginia.org	Attended open house on 1/8/15
Wild Virginia PO Box 1065 Charlottesville, VA 22902	Misty Boos	434-971-1553	info@wildvirginia.org	Attended open house on 1/14/15
Wilson County Economic Development Council 405 West Nash Street Wilson, NC 27894	Jennifer Lantz, Executive Director	252-237-1115	jlantz@wilsonedc.com	Phone call on 2/13/15 (Project update) Email on 2/13/15 (Project update) Phone call on 3/16/15 (Project update) Email on 3/16/15 (Project update) Phone call on 5/18/15 (Project update) Email on 5/18/15 (Project update)
Wilson County Cooperative Extension 1806 SW Goldsboro St Wilson, NC 27893	Norman Harrell, Extension Agent	252-237-0111		In-person meeting on 2/4/15
Wintergreen Property Management Community Route 664 Wintergreen, VA 22958	Russell Otis, Manager Hank Tease, Resort Manager	434-325-2200		In-person meeting on 3/10/15 (Project overview)
Winyah Rivers Foundation Center for Marine and Wetland Studies P.O. Box 261954 Conway, SC 29528-6054	Christine Ellis, River Advocate	843-267-3161 (cell)	christine@winyahivers.org	Attended open house on 9/22/14

**This stakeholder consultation table lists those contacts where outreach has been made by phone, e-mail, or in-person meetings or open houses. It does not include everyone on Atlantic Coast Pipeline's stakeholder list (federal, state, and local government officials and staff; non-governmental, environmental, business, and civic groups; and other organizations).

SUPPLY HEADER PROJECT

Supply Header | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Federal Elected Officials				
Senator Patrick Toomey 248 Russell Senate Office Building Washington, DC	Mr. Brett Doyle	202-224-4254	Brett.doyle@mail.house.gov	Email on 10/14/2014 (Project introduction)
Senator Bob Casey 393 Russell Senate Office Building Washington, DC	Ms. Liz Hermson	202-224-6324	Liz.hermson@mail.house.gov	Email on 10/14/2014 (Project introduction)
Representative Timothy Murphy 2332 Rayburn HOB Washington, DC	Mr. Brad Grantz	202-225-2301	brad.grantz@mail.house.gov	Email on 10/14/2014 (Project introduction)
Representative Keith Rothfus 503 Cannon House Office Building Washington, DC	Ms. Danielle Janowski	202-225-2065	danielle.janowski@mail.house.gov	Email on 10/14/2014 (Project introduction)
State Elected Officials				
Senator Tim Solobay 93 East High Street Room 308 Waynesburg PA	Senator Tim Solobay	724-627-9802	tsolobay@pasenate.com	Delivered Project information to Capital Office on 10/16/2014
Senator Jim Brewster Harrisburg, PA	Senator Jim Brewster			Delivered Project information on 10/16/2014
Senator Bartolotta 135 Technology Drive, Suite 202 Canonsburg, PA	Mr. James Zerfoss, District Director			In person meeting on 1/28/2015 (Project overview)
Representative Pam Snyder 104 South Market Street Suite 101 Carmichaels PA	Representative Pam Snyder	724-966-8953	psnyder@pahouse.net	Delivered Project information to Capital Office on 10/16/2014
Representative Eli Evankovich 5648 William Penn Highway Export PA	Representative Eli Evankovich	724-387-1281	eevankov@pahousegop.com	Delivered Project information to Capital Office on 10/16/2014 Phone call on 10/6/2014 (Project overview)

IK-71

Supply Header | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Office of Representative Snyder 104 South Market Street, Suite 101 Carmichaels PA	Mr. Nate Regotti, Chief of Staff			In person meeting on 1/28/2015 (Project overview)
Governor Earl Ray Tomblin 1900 Kanawha Blvd. East State Capitol Charleston WV	Mr. Larry Malone, Director of Public Policy			In person meeting on 11/18/2014 (Project introduction)
Senator Dave Pethtel 1900 Kanawha Blvd East Room 221E, Building 1 Charleston WV	Senator Dave Pethtel	304-340-3158	dave.pethtel@wvhouse.gov	In person meeting on 10/20/2014 (Project update) Delivered Project introduction on 10/16/2014 Phone call on 10/6/2014 (Project overview)
Senator Kent Leonhardt 1900 Kanawha Blvd, East Room 200W, Building 1 Fairview WV	Senator Kent Leonhardt			In person meeting on 8/28/2015 (Project outreach - Wetzel County Oil & Gas Task Force/OES) Phone call on 12/3/2014 (Project Overview)
Delegate William Romine 1900 Kanawha Blvd East Room 2R, Building 1 Charleston WV	Delegate William Romine	304-340-3226	roger.romine@wvhouse.gov	In person meeting on 10/20/2014 (Project update) Delivered Project introduction on 10/16/2014 Phone call on 10/6/2014 (Project overview)
Other State Contacts				
West Virginia Land and Mineral Owners Association PO Box 761 Murrysville, PA	Jason Webb	304-415-9322		Presentation on 5/21/2015 (Project update - WV Land and Mineral Owners Association Annual Meeting)
West Virginia Department of Natural Resources P.O. Box 761 Charleston WV	Bob Fola, Director			In-person meeting on 5/29/2015 (Project update)
West Virginia Department of Natural Resources PO Box 761 Charleston WV	Paul Johnson, Director of Wildlife Management			In-person meeting on 5/29/2015 (Project update)
West Virginia Department of Natural Resources PO Box 761 Charleston WV	Scott Warner, Assistant Director of Wildlife Management			In-person meeting on 5/29/2015 (Project update)
Westmoreland Conservation District 218 Donohoe Road Greensburg PA	Ron Rohall, Board Chairman	724-830-3106		In person meeting on 1/23/2015 (Tour of facility)
Westmoreland Conservation District 218 Donohoe Road Greensburg PA	Rob Cronauer, Watershed Specialist			In person meeting on 1/23/2015 (Tour of facility)

IK-72

Supply Header | Exhibit E

Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
West Virginia Department of Transportation District 7 255 Depot Street Weston WV	Bradley Rose, Utility Coordinator			In person meeting on 8/6/2015 (Project awareness and permit discussion)
West Virginia Department of Transportation District 7 255 Depot Street Weston WV	John Fitzsimmons, Right of Way Manager			In person meeting on 8/6/2015 (Project awareness and permit discussion)
West Virginia Department of Transportation District 7 255 Depot Street Weston WV	Robert Lawson, Assistant Utility Coordinator			In person meeting on 8/6/2015 (Project awareness and permit discussion)
West Virginia Department of Transportation District 7 255 Depot Street Weston WV	Gary Clayton, Regional Engineer and Oil & Gas Coordinator			In person meeting on 8/6/2015 (Project awareness and permit discussion)
West Virginia Department of Natural Resources 1110 Railroad Street PO Box 99 Farmington, WV 26571	Cliff Brown	304-637-0245	clifford.l.brown@wv.gov	In person meeting on 9/3/2015 (Project update)
West Virginia Department of Natural Resources 1110 Railroad Street PO Box 99 Farmington, WV 26571	Steve Rauch	304-825-6787	steven.e.rauch@wv.gov	In person meeting on 9/3/2015 (Project update)
West Virginia Department of Natural Resources 1110 Railroad Street PO Box 99 Farmington, WV 26571	Gary Foster	304-637-0245	gary.m.foster@wv.gov	In person meeting on 9/3/2015 (Project update)
Local Officials				
Doddridge County 118 East Court Street West Union WV	Randee Britton, County Commission Assistant			In person meeting on 8/12/2015 (Project update)
Doddridge County 118 East Court Street, Room 102 West Union WV	Mr. George Eidel, Emergency Management Director			In person meeting on 8/12/2015 (Project update)
Doddridge County PO Box 219 West Union WV	Deputy Sheriff JD Snyder			In person meeting on 8/12/2015 (Project update)

IK-73

Supply Header | Exhibit E

Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Franklin Township 568 Rolling Meadows Road Waynesburg, PA	Mr. T. Reed Kiger, Supervisor	724-627-5473	franksup@comcast.net	In person meeting on 1/28/2015 (Project Overview)
Franklin Township 568 Rolling Meadows Road Waynesburg PA	Mr. John Higgins, Supervisor	724-627-5473	franksup@comcast.net	In person meeting on 1/28/2015 (Project Overview)
Franklin Township 568 Rolling Meadows Road Waynesburg PA	Mr. Corbly Orndorff, Supervisor	724-627-5473	franksup@comcast.net	In person meeting on 1/28/2015 (Project Overview) Email correspondence on 10/14/2014 (Project update) Phone call on 10/14/2014 (Project update)
Franklin Township 568 Rolling Meadows Road Waynesburg PA	Mr. Steve Coss, Building Code Officer	724-627-5473	stevefranklinup@comcast.net	In person meeting on 1/28/2015 (Project Overview) Phone call on 12/17/2014 (Meeting confirmation) Phone call on 12/15/2014 (Meeting request) Email correspondence on 10/14/2014 Phone call on 10/14/2014 (Project Introduction)
Lewis County Emergency Management 201 Orchard Street Weston WV	Mr. William Rowan	304-269-8241	lce911@lce-911.com	In person meeting on 8/6/15 (Project update)
Lewis County Emergency Management 201 Orchard Street Weston WV	James Gunn			In person meeting on 8/6/15 (Project update)
Marshall County PO Drawer B Moundsville WV	Mr. Robert Miller, Jr., County Commission	304-845-0482	commission@marshallcountywv.org	In person meeting on 9/1/2015 (Project update)
Marshall County Office of Emergency Management PO Drawer B Moundsville WV	Mr. Thomas Hart	304-843-1130	oem@marshallcountywv.org	In person meeting on 9/1/2015 (Project update)
Marshall County Office of Emergency Management PO Drawer B Moundsville WV	Mike Mucheck	304-843-1130	mmuchek@marshallcountywv.org	In person meeting on 9/1/2015 (Project update)
Municipality of Murrys ville 4997 Longview Court Murrysville PA	Ms. Joan Kearns, Council President	724-327-0297	jckearns@windstream.net	Attended Open House on 1/27/2015 In person meeting on 11/4/2014 (Tour of facility)
Municipality of Murrys ville 5927 Graybrooke Drive Export PA	Mr. Regis Synan, Council Vice President	724-327-8221	regsynan@aol.com	Attended Open House on 1/27/2015
Municipality of Murrys ville 5046 Hunter Drive Murrysville PA	Mr. William Vance, Council Member	724-327-6064	vancewm3750@comcast.net	In person meeting on 11/4/2014 (Tour of facility)

IK-74

Supply Header | Exhibit E
Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Municipality of Murrys ville 4100 Sardis Road Murrysville PA	Mr. James Morrison, Chief Administrator	724-327-2100 x 106	jmorrison@murrysvillegov.org	Attended Open House on 1/27/2015 In person meeting on 11/4/2014 (Tour of facility) Email correspondence on 11/3/2014 Email correspondence on 10/14/2014 Phone call on 10/14/2014 (Project update) Email correspondence on 10/9/2014 Email correspondence on 10/2/2014 In person meeting on 9/30/2014 (Project introduction) Email correspondence on 9/24/2014 Phone call on 9/22/2014 (Meeting request)
Municipality of Murrys ville 4100 Sardis Road Murrysville PA	Mr. Joe Dietrick, Consulting Engineer			Attended Open House on 1/27/2015 In person meeting on 1/23/2015 (Tour of facility) Email correspondence on 12/17/2014 Email correspondence on 12/15/2014 Email correspondence on 12/3/2014
Municipality of Murrys ville 4100 Sardis Road Murrysville, PA	Robert Books, Mayor	724-327-2100 x 107	rbrooks@murrysvillegov.org	In person meeting on 5/12/2015 (Project update)
Penn Township 2001 Municipal Court Harrison City, PA 15636-1349	Alex Graziani, Manager			Email correspondence on 9/17/2014 In person meeting on 9/16/2014 Email correspondence on 9/15/2014 Phone call on 9/15/2014 (Project Introduction)
Tyler County Office of Emergency Management PO Box 238 Middlebourne WV	Mr. Tom Cooper	304-758-5155		Presentation on 8/13/15 (Tyler County LEPC Meeting)
Tyler County Local Emergency Planning Committee PO Box 238 Middlebourne, WV 26149	Brent Powell Greg Dotson Rick Pyles Beth Beaver Lisa Jackson Matt Cooper Mary Jo Guidi Karen Cain Katrina Byers Donald Lindsey Jim Wade Tom Cooper Alfred Tuttle Craig Landis Amanda Kimble Robin Daquilante Mitch Cofley Stephen Leasure Scott Michael Tine Lancaster Sarah Smith	304-758-5155	tjcooper@frontier.com	Presentation on 8/13/15 (Tyler County LEPC Meeting)

IK-75

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Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Westmoreland County 2 North Main Street, Suite 101 Greensburg PA	Mr. Ted Kopas, Commissioner	724-830-3106	tkopas@co.westmoreland.pa.us	In person meeting on 1/23/2015 (Tour of facility)
Wetzel County PO Box 156 New Martinsville WV	Mr. Lawrence Lemon, County Commission	304-455-8217	wetzelcocl@hotmai.com	In person meeting on 8/28/2015 (Project outreach - Wetzel County Oil & Gas Task Force/OES) In person meeting on 12/9/2014 (Project Overview)
Wetzel County PO Box 156 New Martinsville WV	Mr. Donald Mason, County Commission	304-455-8217	wetzelcocl@hotmai.com	In person meeting on 8/28/2015 (Project outreach - Wetzel County Oil & Gas Task Force/OES) In person meeting on 8/11/15 (Project Overview) In person meeting on 12/9/2014 (Project Overview)
Wetzel County PO Box 156 New Martinsville WV	Mr. Robert Gorby, County Commission	304-455-8217	wetzelcocl@hotmai.com	In person meeting on 8/28/2015 (Project outreach - Wetzel County Oil & Gas Task Force/OES) In person meeting on 8/11/15 (Project Overview) In person meeting on 12/9/2014 (Project Overview)
Wetzel County PO Box 156 New Martinsville WV	Ms. Carol Haight, County Clerk	304-455-8224	wetzelcocl@hotmai.com	In person meeting on 8/11/15 (Project Overview)
Wetzel County PO Box D New Martinsville WV	Mr. John Brookover, Sheriff	304-455-8218	WCTax_Office@hotmail.com	In person meeting on 8/28/2015 (Project outreach - Wetzel County Oil & Gas Task Force/OES)
Non-governmental, environmental and other organizations				
Bridgeport Kiwanis Club 21 Carriage Ln Bridgeport WV	Mr. Gary Nickerson			- returned
Regional Economic Development Partnership, Marshall and Wetzell Counties 1310 Market Street , 3rd Floor PO Box 1029 Wheeling WV	Mr. Josh Jefferson, Project Coordinator	304-232-7722	joshuaj@redp.org	In person meeting on 12/9/2014 (Project Overview)
Tyler County Development Authority PO Box 58 Sistersville WV	Eric Peters, Executive Director			In person meeting on 8/6/15 (Project overview)
Virginia Oil and Gas Association PO Box 2285 Abingdon, VA	Brent Archer		barcher@nisource.com	Presentation on 6/26/15 (Annual meeting) Presentation on 6/24/15 (Annual meeting)
West Virginia Royalty Owners Association PO Box 5010 Fairmont, WV 26555	Bob Hart, Executive Director	304-363-0239		Panel discussion on 9/1/2015 (Annual meeting)

IK-76

Supply Header | Exhibit E

Contact Table – Stakeholders and Other Interested Persons and Organizations

Stakeholder & Address	Contact	Telephone	Email	Contact History/Comments
Westmoreland Conservancy 1 Priority Lane, #446 Murrysville PA	Mr. Alan Halperin, President			Attended Open House on 1/27/2015
Westmoreland Conservancy 1 Priority Lane, #446 Murrysville PA	Ms. Shelly Tichy			Attended Open House on 1/27/2015
Bridgeport Kiwanis Club 21 Carriage Ln Bridgeport WV	Mr. Gary Nickerson			- returned
WV Chamber of Commerce 1624 Kanawha Blvd. East Charleston, WV 25311		(304) 342-1115		Presentation on 9/2/2015 (Annual meeting & Energy Panel)

**This stakeholder consultation table lists those contacts where outreach has been made by phone, e-mail, or in-person meetings or open houses. It does not include everyone on Supply Header's stakeholder list (federal, state, and local government officials and staff; non-governmental, environmental, business, and civic groups; and other organizations).

1K-77

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Resource Report 1
General Project Description**

**APPENDIX 1L
Summary Information on the Open Houses
for the Atlantic Coast Pipeline and Supply Header Project**



**Atlantic Coast Pipeline
Summary of Open Houses**

September 15 – 25, 2014

Overview

Dominion hosted 13 Open Houses from September 15 - 25, 2014, in support of the Atlantic Coast Pipeline (ACP) Project. These voluntary meetings were held in communities along the study corridor as part of the pre pre-filing phase. The objectives of the Open Houses included:

- Educate/inform affected landowners, stakeholders and the public about the Project, including background about Dominion and Project partners, Project need and benefits, environmental (routing criteria) and engineering overview, Federal Energy Regulatory Commission (FERC) process, right-of-way (ROW), etc.
- Provide a forum for stakeholders to discuss their issues and concerns with subject matter experts from the Project team.
- Provide an opportunity for the Project team to listen to issues and concerns and provide answers to questions.
- Allow stakeholders to view maps that identify the proposed route/study corridor in relation to their property/community.
- Provide the opportunity for the Project team to learn about and document stakeholder issues or concerns that may affect the final route alignment and to inform stakeholders about the regulatory process.
- Demonstrate commitment to open and transparent communication with stakeholders.
- Develop a process using technology to collect and present comments as they relate to the proposed route.

An estimated 3,600 landowners and stakeholders attended the Open Houses over the two-week period. The total count could be higher given the sheer number of attendees who opted not to sign in at some of the Open Houses. There were also people who attended more than one Open House and/or entered and exited multiple times, making it a challenge to obtain an exact number.

Comment forms were offered to all attendees and were available at the display/information sessions. In addition, blank index cards were available for Project team members to document comments. A total of 429 comments were gathered at the Open House meetings and were compiled into a matrix that was distributed to key Project team members for follow up.

Open House Team

The Open Houses were conducted by two teams over the two week period. The Open House teams included representatives from the following major Project areas: Project management, environment, operations, construction, engineering/compressor stations, certificates, land, media relations, public affairs, government affairs, and security.

Open House Notification

The public was notified of the Open Houses via the following methods:

Atlantic Coast Pipeline | Exhibit G

Summary of Public Open Houses

Letters of Invitation

On Tuesday, September 2, 2014, approximately 8,300 invitation letters were mailed to:

- Landowners potentially affected by the study corridor/proposed route;
- Elected officials (and staff) representing communities potentially affected by the pipeline;
- Business and civic organizations;
- Federal and state agencies and tribal organizations; and
- Environmental and other non-governmental organizations.

Newspaper Ads

One-quarter page advertisements ran prior to the Open Houses in targeted weekly and daily newspapers near the Open House locations. The advertisements started on September 2, 2014 and then ran one week prior to the Open House in each location in the following newspapers:

- Newspapers of record for each county/locality; and
- Newspapers within the communities Open Houses were held (if different than above).

Media

Dominion contacted reporters who have been covering ACP to make them aware of Open Houses in their respective areas.

Project Website and Social Media

The Open House schedule was posted to the Project website on Tuesday, September 2, 2014. The Open Houses were also announced on Dominion's Twitter feed and the Project Facebook page beginning on September 12, 2014. Additional notifications were posted on Facebook about each Open House and photographs were shared to draw interest on the day of the events, and afterwards to thank those who attended. An online album of Open House photographs was also created. Project partners—Duke Energy, Piedmont Natural Gas, and AGL Resources—have also shared Open House information and photograph content from the ACP Facebook page on their respective pages.

Informational Materials

Clear, accurate, and understandable informational materials for use with stakeholders during preliminary consultations and at the initial Project Open Houses were produced and distributed. These materials included:

- Factsheets: Project Overview; Pipeline Safety; Pipeline Construction;
- Project Overview Map;
- Project Contact Card;
- Comment Forms (one version for landowners/one version for interested parties);
- FERC Landowner Brochure;
- Dominion Citizenship and Sustainability Report;
- Dominion Public Awareness Brochure; and
- Open House Exit Survey.

Format, Dates, Times, and Locations

The format of the Open Houses was informal, allowing attendees the opportunity to visit with subject matter experts at four stations – Project Overview; Safety, Construction, and Operations; Public Input and the FERC Process; and Environment and Permitting – as well as view detailed maps of the study corridor. The Open Houses were conducted in recommended segments (although no one was turned away at the door during any of the segments), as follows:

- 4 p.m. to 5 p.m. Elected Official preview
- 5 p.m. to 6:30 p.m. Landowners within the proposed study corridor
- 6:30 p.m. to 8 p.m. Landowners and the general public

Monday, September 15	Augusta Expo – Main Hall 277 Expo Road Fishersville, VA 22939	
Tuesday, September 16 (two locations)	The Highland Center 61 Highland Center Drive Monterey, VA 24465	The Nelson Center 8445 Thomas Nelson Highway Lovingston, VA 22949
Wednesday, September 17	Wesleyan College Greek Alumni Room and Performing Arts Center Lobby 59 College Avenue Buckhannon, Upshur Co., WV 26201	
Thursday, September 18 (two locations)	Buckingham County Agricultural Center State Road 60 54 Administration Lane Buckingham, VA 23921	Brunswick High School 2171 Lawrenceville Plank Road Lawrenceville, VA 23868
Monday, September 22 (two locations)	University of North Carolina Pembroke COMTech Regional Center 115 Livermore Drive Pembroke, NC 28372	Rose Hill Plantation 3815 Rose Hill Lane Nashville, NC 27856
Tuesday, September 23 (two locations)	Holiday Inn Fayetteville I-95 South 1944 Cedar Creek Road Fayetteville, NC 28312	The Centre at Halifax Community College 100 College Drive Weldon, NC 27890
Wednesday, September 24	Durbin Volunteer Fire Department 40 4 th Avenue Durbin, WV 26264	
Thursday, September 25 (two locations)	Johnston County Agricultural Center 2736 NC 210 Highway Smithfield, NC 27577	Regional Workforce Development Center Paul D. Camp Community College 100 North College Drive Franklin, VA 23851

Atlantic Coast Pipeline | Exhibit G
Summary of Public Open Houses

Summary of Attendees, Agencies & Officials, and Key Issues Identified at Each Open House

Date/Location	Attendees	Agencies & Officials	Key Issues Identified from Participants
Augusta County, VA Monday, September 15, 2014 Augusta Expo Center 277 Expo Road Fishersville, VA 22939	800: total (estimate) Sign-ins 67: landowners 64: general public	<ul style="list-style-type: none"> Director of Economic Development, City of Waynesboro, VA Planning Commission, Augusta County, VA Office of U.S. Representative Bob Goodlatte (VA) Board of Supervisors, Augusta County, VA Planning Commission, Augusta County, VA Economic Development & Tourism, City of Waynesboro, VA Deputy Fire Chief, City of Staunton, VA Southern Environmental Law Center, VA Augusta County Alliance 	<ul style="list-style-type: none"> Environmental impacts, including forest fragmentation, impacts on wetlands, and impacts on habitat fish and wildlife habitat Karst and potential for pipeline failure due to karst Pipeline safety Requests for reroutes Requests to avoid the county Property rights/eminant domain
Highland County, VA Tuesday, September 16, 2014 The Highland Center 61 Highland Center Dr. Monterey, VA 24465	250: total (estimate) Sign-ins 26: landowner 33: general public	<ul style="list-style-type: none"> Economic Development Authority, Highland County, VA Chief of Staff, U.S. Representative Bob Goodlatte's Office (VA) Planning Commission Emergency Manager, Highland County, VA Building Official/Zoning Administrator, Highland County, VA County Administrator, Highland County, VA County/City Attorney, Highland County/Town of Monterey, VA Town Clerk, Monterey, VA Treasurer, Highland County, VA Council Member, Town of Monterey, VA Supervisor, Highland County, VA Virginia Cave Board, Monterey, VA Chamber of Commerce, Highland County, VA 	<ul style="list-style-type: none"> Property rights/eminant domain Effects on pristine areas Impacts on timber Maple sap/maple tree protection (annual maple celebration in March) Crossings of wetlands and waterbodies Impacts on drinking water, springs, wells, aquifers Karst and potential for pipeline failure due to karst Erosion Low population Local benefits to "pass through" communities Impacts on Emergency Responders – compensation Composition of the construction workforce (local vs. non-local) Housing for construction workers Schedule and duration of construction Export of natural gas
Nelson County, VA Tuesday, September 16, 2014 The Nelson Center 8445 Thomas Nelson Hwy. Lovingston, VA 22949	400: total (estimate) Sign-ins 34: landowner 57: general public	<ul style="list-style-type: none"> Board Chair, Nelson County, VA Supervisor, Nelson County, VA (2) Nelson County Planning and Zoning, Lovingston, VA Staff member, VA Delegate (Nelson) Natural Bridge Appalachian Trail Club, Lynchburg, VA Appalachian Trail Conservancy, Roanoke, VA Soil & Water Conservation District, Nellysford, VA Department of Environmental Quality, Richmond, VA Nelson County Schools Friends of Nelson – multiple attendees 	<ul style="list-style-type: none"> Wetlands and water resources General questions about the route on specific properties 1969 Hurricane Camille in Lovingston, Davis Creek Area, killing >150 Fracking Global climate change

Atlantic Coast Pipeline | Exhibit G

Summary of Public Open Houses

Date/Location	Attendees	Agencies & Officials	Key Issues Identified from Participants
Upshur County, WV Wednesday, September 17, 2014 Wesleyan College Greek Alumni Room 59 College Ave. Buckhannon, WV 26201	250: total (estimate) Sign-ins 79: landowner 83: general public	<ul style="list-style-type: none"> Office of U.S. Senator Joe Manchin III (WV) Economic Development Authority, Lewis County, WV Commissioner, Lewis County, WV Assessor, Randolph County, WV Administrator, Lewis County, WV Office of WV Governor Earl Ray Tomblin Commissioner, Randolph County, WV Administrator, Randolph County, WV Development Authority, Upshur County, WV Planning, Harrison County, WV Office of U.S. Senator Jay Rockefeller IV (WV) WV Delegate (Lewis) Planning Director, Harrison County, WV Office of Emergency Management, Upshur County, WV Commissioner, Upshur County, WV Administrator, Upshur County, WV WV Delegate (Upshur) WV University Extension, Randolph County, WV Buckhannon River Watershed Association, WV 	<ul style="list-style-type: none"> Multiple requests to email maps General requests for reroutes Family cemetery plots
Buckingham County, VA Thursday, September 18, 2014 Buckingham County Ag Center State Road 60 54 Administration Lane Buckingham, VA 23921	200: total (estimate) Sign-ins 40: landowner 25: general public	<ul style="list-style-type: none"> Assistant Administrator, Buckingham County, VA Administrator, Buckingham County, VA Board of Supervisors, Buckingham County, VA Treasurer, Yogaville, VA Director, Soil and Water Conservation District, VA Operations Manager, Yogaville, VA 	<ul style="list-style-type: none"> Requests for copies of parcel maps Fracking Access for survey crews Notifications from survey crews Public land crossings James River State Park Battlefields and Civil War artifacts on parcels within the right-of-way Cemeteries Proximity to wells/springs and septic systems Wetland and waterbody crossings, and impacts on water resources Location, safety, and environmental impacts of the compressor station Pipeline safety Seismic activity/location of fault lines Blasting General requests for reroutes
Brunswick County, VA Thursday, September 18, 2014 Brunswick High School 2171 Lawrenceville Plank Rd. Lawrenceville, VA 23868	160: total (estimate) Sign-ins 11: landowner 26: general public	<ul style="list-style-type: none"> Economic Development, Emporia, VA City Council, Emporia, VA Commissioner of Revenue, Southampton County, VA Office of U.S. Senator Tim Kaine, Danville, VA Office of Roslyn Tyler, VA Delegate (Brunswick) Supervisor – Red Oak District, Brunswick County, VA Department of Forestry, Victoria, VA Buckingham River Watershed Association, VA 	<ul style="list-style-type: none"> General requests for reroutes Co-location with an existing power line Construction of the Brunswick power plant Eminent domain

Atlantic Coast Pipeline | Exhibit G

Summary of Public Open Houses

Date/Location	Attendees	Agencies & Officials	Key Issues Identified from Participants
Robeson County, NC Monday, September 22, 2014 University of NC – Pembroke COMTech Regional Center 115 Livermore Drive Pembroke, NC 28372	60: total (estimate) Sign-ins 12: landowner 20: general public	<ul style="list-style-type: none"> • Sheriff, Robeson County, NC • Public Works Director, Robeson County, NC • Chief Sheriff's Deputy, Robeson County, NC • Director, Economic Development, Robeson County, NC • State Representative, NC General Assembly (NC) • Winyah Rivers Foundation 	<ul style="list-style-type: none"> • Wetland and waterbody crossings • Pipeline safety • Potential property crossings
Nash County, NC Monday, September 22, 2014 Rose Hill Plantation 3815 Rose Hill Lane Nashville, NC 27856	400: total (estimate) Sign-ins 56: landowner 76: general public	<ul style="list-style-type: none"> • Mayor, Town of Nashville, NC • Councilmembers, Town of Nashville, NC • Town of Nashville, NC • Councilmember, Town of Red Oak, NC • Commissioners, Nash County, NC • Tax Administrator, Nash County, NC • Manager, Nash County, NC • Planner, Nash County, NC • Chief of Police, Town of Nashville, NC • Mayor, City of Dortches, NC • State Representative (NC) • Superintendent, Nash – Rocky Mount Schools, Rocky Mount, NC 	<ul style="list-style-type: none"> • Requests for more detailed maps • Opposition to pipeline • Trees and timber • Landfill in area
Cumberland County, NC Tuesday, September 23, 2014 Holiday Inn Fayetteville I-95 South 1944 Cedar Creek Rd. Fayetteville, NC 28312	350: total (estimate) Sign-ins 90: landowner 50: general public	<ul style="list-style-type: none"> • Director, Economic Development Commission, Sampson County, NC • Haz Mat Coordinator, City of Fayetteville, NC • City of Fayetteville, NC • Fire Chief, City of Fayetteville, NC • Traffic Engineer, City of Fayetteville, NC • Commissioner, Sampson County, NC • Planner, City of Fayetteville, NC • State Representative, NC General Assembly (NC) • Fayetteville Region Association of Realtors 	<ul style="list-style-type: none"> • Planned, but unrecorded, subdivisions: compensation for communities • Pipeline safety, specifically the remote shut-off system • Requests for reroutes • Impacts on timber and tobacco farms • Impacts on blueberry farms (replanting, maintenance, mowing, access) • Fracking • Economic development opportunities
Halifax County, NC Tuesday, September 23, 2014 The Centre at Halifax Community College 100 College Dr. Weldon, NC 27890	155: total (estimate) Sign-ins 37: landowner 40: general public	<ul style="list-style-type: none"> • Northampton Commissioner, Jackson, NC • Northampton Tax Administrator, Jackson, NC • Halifax County Commissioner, Halifax, NC • Halifax Development Corp., Roanoke Rapids, NC • Commissioner, Town of Garysburg, NC • Manager, Town of Whitakers, NC • Mayor, Town of Weldon, NC • State Representative (NC) • Market Manager, NC Northeast Alliance, Edenton, NC • Sierra Club, Rocky Mount, NC 	<ul style="list-style-type: none"> • General inquiries about the Project • Potential soil contamination – organic designation

Atlantic Coast Pipeline | Exhibit G

Summary of Public Open Houses

Date/Location	Attendees	Agencies & Officials	Key Issues Identified from Participants
Pocahontas County, WV Wednesday, September 24, 2014 Durbin Volunteer Fire Dept. 40 4 th Avenue Durbin, WV 26264	130: total (estimate) Sign-ins 14: landowner 33: general public	<ul style="list-style-type: none"> • Candidate, WV House of Delegates, Elkins, WV • Commissioner, Pocahontas, WV • Outreach Coordinator, Office of U.S. Senator Joe Manchin III (WV) • WV Wilderness Lovers vs. Proposed Pipeline, Mingo, WV • Coordinator, Greenbrier River Watershed Association, WV • President, WV Farm Bureau, Dunmoore, WV 	<ul style="list-style-type: none"> • Impacts on the water supply • Housing for construction workers • Timber • Agricultural areas and reclamation/restoration work (e.g., drain tiles) • Environmental justice • Tax benefits
Johnston County, NC Thursday, September 25, 2014 Johnston County Ag. Center 2736 NC 210 Highway Smithfield, NC 27577	265: total (estimate) Sign-ins 105: landowner 49: general public	<ul style="list-style-type: none"> • Fire Chief and Town Council, City of Micro, NC • Director, Planning and Economic Development, City of Selma, NC • Fire Chief, City of Four Oaks, NC • Mayor, Selma, NC • Fire Chief, Selma, NC • Town Manager, Benson, NC • Tax Administration, Johnston County, NC • Assistant Fire Marshall, Johnston County Emergency Services, NC • County Manager, Johnston County, NC • Economic Development, Johnston County, NC • Councilman, Town of Smithfield, NC • Emergency Management, Johnston County, NC • NC Farm Bureau • Soil and Water Conservation District 	<ul style="list-style-type: none"> • Tenant farmers • Drain tiles • Economic benefits to communities/local taps • Impacts on natural gas pricing • Benefits to landowners • Vibrations from the pipeline • Avoiding agricultural fields • Organic pork farm • Chemical composition of the natural gas • Topsoil segregation
Suffolk, VA Thursday, September 25, 2014 Regional Workforce Development Center Paul D. Camp Comm. College 100 North College Dr. Franklin, VA 23851	175: total (estimate) Sign-ins 37: landowner 40: general public	<ul style="list-style-type: none"> • City Manager, Emporia, VA • Supervisors, Southampton County, VA • Chairman, Planning Commission, Southampton County, VA • President & CEO, Economic Development, Southampton County, VA • Town Council, Town of Branchville, VA • Planner, City of Suffolk, VA • Mayor, Franklin, VA • Planning Commissioner, Franklin, VA • City Manager, Franklin, VA • City Attorney, Chesapeake, VA • Asst. to City Manager, Chesapeake, VA • Councilmember, Chesapeake, VA • Chair, Suffolk Planning Commission, Suffolk, VA • Western Tidewater Humanities Council, Charlottesville, VA 	<ul style="list-style-type: none"> • Compensation for lost timber • Construction mats • Drain tile • General inquiries about the Project



Atlantic Coast Pipeline Summary of Open Houses

January 6 – 22, 2015



Supply Header Project Summary of Open Houses

January 26 – 27, 2015

Atlantic Coast Pipeline and Supply Header Project Summary of January 2015 Open Houses

Overview

The Atlantic Coast Pipeline (ACP) Project team hosted 11 Open Houses from January 6 - 22, 2015, in support of the ACP Project. The Supply Header Project (SHP) team hosted two Open Houses on January 26 and 27, 2015, in support of the SHP. These meetings were held in communities along the study corridors as part of ACP's and SHP's Public Involvement Plans and the Federal Energy Regulatory Commission (FERC) pre-filing phase. The objectives of the Open Houses were to:

- Educate/inform affected landowners, stakeholders, and the public about the Project, including background about Dominion and Project partners, Project need and benefits, environmental and engineering overview, FERC process, and right-of-way.
- Provide a forum for stakeholders to discuss their issues and concerns with subject matter experts from the Project team.
- Provide an opportunity for the Project team to listen to issues and concerns and provide answers to questions.
- Allow stakeholders to view maps that identified the proposed route/study corridor in relation to their properties/communities and share information about route alternatives and route variations/adjustments that had been made since the September 2014 Open Houses (ACP only).
- Provide the opportunity for the Project team to learn about and document stakeholder issues or concerns that may affect the final route alignment and to inform stakeholders about the regulatory process.
- Demonstrate commitment to open and transparent communication with stakeholders.
- Develop a process using technology to collect and present comments as they relate to the proposed route.

An estimated 2,455 landowners and stakeholders attended the ACP Open Houses over the three-week period and 123 landowners and stakeholders attended the SHP Open Houses. The total count could be higher given the number of attendees who opted not to sign in at some of the Open Houses. There were also people who attended more than one Open House and/or entered and exited multiple times making it difficult to get an accurate number.

Comment forms were offered to all attendees and were available at the display/information sessions to also be used by Project team members to document comments. In all, 366 people provided ACP comments and 13 people submitted SHP comments that were included in a grid that has been distributed to key Project team members for follow up.

Open House Team

The Open Houses were conducted by a team of subject matter experts — there was representation from the following major Project areas: Project management, Project partners (ACP only), environment, operations, construction, engineering/compressor stations, regulatory affairs/certificates, land, security, media relations, and public affairs and government affairs. Representatives from FERC also attended the Open Houses.

Open House Notification

Pre-filing Notification Letters

In November 2014, letters were sent to approximately 4,500 ACP and 480 SHP stakeholders to notify them that the Projects entered into the FERC pre-filing phase. The letters included “save the date” information for the Open Houses and were mailed to the entire list of stakeholders identified for the each Project, including:

- Landowners potentially affected by the study corridor/proposed route;
- Elected officials (and their staff) representing communities potentially affected by the pipeline;
- Business and civic organizations;
- Federal and state agencies and tribal organizations;
- Environmental and other non-governmental organizations; and
- New stakeholders who attended the September Open Houses and requested to be added to the mailing list (ACP only).

Newsletter

In December 2014, the first edition of the ACP and SHP Project Update newsletters were mailed to the entire list of stakeholders described above. The ACP list also included close to 200 newly identified landowners from route alternatives in Virginia and North Carolina. The newsletters contained more detailed information about the Open Houses and served as an invitation to attend the events. Due to the amount of time between the December 2014 Project Update newsletter mailing and the SHP Open Houses scheduled at the end of January 2015, SHP stakeholders also received an Open House Reminder postcard in early January. In addition to the original distribution, the newsletter and postcard were also sent to 55 newly identified landowners from route alternatives in Pennsylvania and West Virginia.

Newspaper Advertisements

One-half page advertisements ran for one week prior to each Open House in targeted weekly and daily newspapers near the Open House locations. The targeted newspapers included:

- Newspapers of record for each affected county/locality;
- Newspapers within the communities where the Open Houses were held (if different than above); and
- Minority newspapers, if available, within the affected counties/localities.

The newspaper advertisements for ACP started on December 23, 2014, and the newspaper advertisements for SHP started on January 13, 2015.

Radio Advertisements

In Doddridge County, West Virginia, radio advertisements were placed with WKKW, WWLW, and WAJR FM radio stations. These radio advertisements ran January 21-26, 2015 and served as a supplement to the newspaper placements in this area.

Media

ACP and SHP media relations Project team members contacted reporters in each area to make them aware of the Open Houses.

Project Website and Social Media

The Open House schedule was posted to the ACP Project website on November 20, 2014 and to the SHP website on November 24, 2014. The ACP Open Houses were also announced on Dominion's Twitter feed and the Project Facebook page beginning the same day. Additional notifications for the ACP Open Houses were posted on Facebook for each Open House and photos were shared to draw interest on the day of events, thank those who attended events, and to recap the full round of Open Houses. ACP Project partners - Duke Energy, Piedmont Natural Gas, and AGL Resources - also shared Open House information on their respective websites and social media pages. Additionally, SHP Open House announcements were made via the ACP Facebook page.

Open House Displays and Informational Items

- Comment Forms
- Factsheets: Project Overview, Pipeline Safety, Pipeline Construction, Agriculture, Timber, Compressor Stations, FERC Pre-filing Process
- Dominion ACP Myth vs. Fact handout (ACP only)
- FERC Landowner "What Do I Need to Know" Brochure
- Project Contact Card
- Project Overview Map
- Dominion Citizenship and Sustainability Report
- Dominion Public Awareness Brochure
- Open House Exit Survey (ACP only)

Format/Dates/Locations

The format of the Open Houses allowed attendees the opportunity to visit with subject matter experts at the various information stations: Project Overview, Joint Venture (ACP only), Community Benefits, Construction and Safety, Environment and Public Input – as well as view detailed maps of the study corridor. The FERC also staffed a separate station with displays about the FERC regulatory process.

Atlantic Coast Pipeline Open House Schedule

January 5 - 8		January 12 - 15		January 19 - 22	
Monday January 5	No meeting scheduled	Monday January 12	Chesapeake, VA Chesapeake, VA	Monday January 19	No meeting scheduled (MLK Day)
Tuesday January 6	Cumberland Co, NC Fayetteville, NC	Tuesday January 13	Nottoway Co, VA Blackstone, VA	Tuesday January 20	Augusta Co, VA Fishersville, VA
Wednesday January 7	Johnston Co, NC Smithfield, NC	Wednesday January 14	Nelson Co, VA Lovingston, VA	Wednesday January 21	Randolph Co, WV Elkins, WV
Thursday January 8 (Mid-day)	Northampton Co, NC Jackson, NC	Thursday January 15	Highland Co, VA Monterey, VA	Thursday January 22	Lewis Co, WV Weston, WV
Thursday January 8 (Evening)	Dinwiddie Co, VA McKenney, VA				

Supply Header Project Open House Schedule

January 26 - 27	
Monday January 26	Doddridge Co, WV West Union, WV
Tuesday January 27	Westmoreland Co, PA Murrysville, PA

Atlantic Coast Pipeline

Summary of Attendees, Agencies & Officials, and Key Issues Identified at Each Open House

Date/Location/Time	Attendees	Agencies, Officials, and NGOs	Key Issues Identified from Participants
Tuesday, January 6, 2015 Cumberland County, NC Doubletree Hotel 1965 Cedar Creek Road. Fayetteville, NC 28312 5:00 – 7:30 p.m.	300: total (estimate) Sign-ins 49: landowners 63: general public	<ul style="list-style-type: none"> Public Works Commission, Chief Operating Officer, City of Fayetteville Public Works Commission, Supervisor, City of Fayetteville State Representative, NC District 45 Government Affairs Officer, Cumberland County Executive Director, Clean Water for North Carolina Assistant Organizer, Democracy North Carolina 	<ul style="list-style-type: none"> Land use: agriculture, impacts on blueberry and tobacco crops Reliability and safety: proximity to schools Water quality: surface and drinking water Water quality: wetlands Other: Fracking Socioeconomics: vendor inquiries Alternatives: requests for reroutes and happy to see variations based on their input Socioeconomics: economic development opportunities Land use, general: requests for parcel maps/land agent contact
Wednesday, January 7, 2015 Johnston County, NC Johnston Community College 245 College Road Smithfield, NC 27577 5:00 – 7:30 p.m.	300: total (estimate) Sign-ins: 62: landowners 34: general public	<ul style="list-style-type: none"> Councilman, Town of Pine Level Planning Office, Nash County Town Manager, Town of Benson Mayor, Town of Benson Mayor, Town of Archer Lodge Commissioner, Johnston County Commission Board Chair, Johnston County Manager, Johnston County Smithfield-Selma Chamber of Commerce Johnston County Economic Development Committee Benson Chamber of Commerce Director, Johnston County Economic Development Committee 	<ul style="list-style-type: none"> Socioeconomics: liability – Dominion/ACP LLC Land use: agriculture – impact on blueberry crop Alternatives: requests for reroutes/clarification about Johnston County route alternative Fish, wildlife, vegetation: restoration Cultural resources: historical – cemetery on property Land use, general: requests for parcel maps/land agent contact
Thursday, January 8, 2015 Northampton County, NC Northampton County Cultural & Wellness Center 9536 NC 305 Highway Jackson, NC 27845 11:00 a.m. – 1:00 p.m.	83: total (estimate) Sign ins: 30: landowners 23: general public	<ul style="list-style-type: none"> Commissioner, Northampton County Public Works Director, Northampton County Halifax-Northampton Regional Airport Authority Executive Director, Halifax County Economic Development Committee President, Roanoke Valley Chamber of Commerce 	<ul style="list-style-type: none"> Land use: airport property nearby Land use: conservation easement on property Land use: landowner access during construction Alternatives: Meherrin River reroute Cultural resources: historical – cemetery on property Land use, general: requests for parcel maps/land agent contact
Thursday, January 8, 2015 Dinwiddie County, VA Sunnyside Elementary School 10203 Melvin B. Alsbrooks Ave. McKenney, VA 23872 5:00 – 7:30 p.m.	65: total (estimate) Sign ins: 24: landowners 19: general public	<ul style="list-style-type: none"> Supervisor, Dinwiddie County Planning Commissioner, Dinwiddie County Wild Virginia 	<ul style="list-style-type: none"> Fish, wildlife, vegetation: forest impact/fragmentation Alternatives: reroute possibility along Fort Pickett perimeter Water use/quality: water wells Socioeconomics: vendor inquiries Socioeconomics: road access, road quality Land use, general: requests for parcel maps/land agent contact Land use, private property vs. Ft. Pickett land

Date/Location/Time	Attendees	Agencies, Officials, and NGOs	Key Issues Identified from Participants
Monday, January 12, 2015 Chesapeake, VA Jolliff Middle School 1021 Jolliff Road Chesapeake, VA 23321 5:00 – 7:30 p.m.	200: total (estimate) Sign-ins: 42: landowners 46: general public	<ul style="list-style-type: none"> District Director, Congressman Forbes office Chairman, City of Chesapeake Planning Commission Commissioner, City of Chesapeake Planning Commission Assistant to the City Manager, City of Chesapeake Principal Planner, City of Suffolk Fire Marshal, Chesapeake Fire Department Director, Public Works, City of Chesapeake Member, Norfolk Environmental Commission U.S. Fish & Wildlife Refuge Staff Attorney, Center for Biological Diversity 	<ul style="list-style-type: none"> Alternatives, route alternatives/variations: route alternatives around the Great Dismal Swamp National Wildlife Refuge. Alternatives, route alternatives/variations: historic land in Sunray community Land use, general: requests for parcel maps
Tuesday, January 13, 2015 Nottoway County, VA Camp Pickett Officers' Club 3951 Military Road Pickett Park Blackstone, VA 23824 5:00 – 7:30 p.m.	90: total (estimate) Sign-ins: 24: landowners 17: general public	<ul style="list-style-type: none"> District Director and Military Liaison, Congressman Forbes office County Administrator, Nottoway County Assistant County Administrator, Nottoway County Board of Supervisors (5), Nottoway County Mayor, Town of Crewe Councilmembers, Town of Crewe Economic Development, Town of Crewe DPW, MTC Ft. Pickett Chancellor, Colonial Heights High School 	<ul style="list-style-type: none"> Project description - local distribution opportunities and tap lines Alternatives, route alternatives/variation: Ft. Pickett open to discussing possible re-route onto property Land use, general: requests for parcel maps
Wednesday, January 14, 2015 Nelson County, VA Nelson County High School 6919 Thomas Nelson Highway Lovingston, VA 22949 5:00 – 7:30 p.m.	400: total (estimate) Sign-ins: 56: landowners 133: general public	<ul style="list-style-type: none"> Director of Planning, Nelson County Supervisor, Nelson County Friends of Nelson (multiple attendees) Friends of Buckingham Friends of the GW Forest Against Fracking Mother Teacher Against Pipeline Foster Fuels Wild Virginia Director of Communications, Appalachian Voices Campaign Director, Appalachian Voices 	<ul style="list-style-type: none"> Purpose and need: export of natural gas Route alternatives: alternative routes to avoid Nelson County, collocation Public Outreach: access to information Socioeconomics: environmental justice: impacts on low income properties Reliability/safety (pipeline safety record): recent explosions, slips Land use, general: eminent domain Land use, general: requests for parcel maps

Date/Location/Time	Attendees	Agencies, Officials, and NGOs	Key Issues Identified from Participants
Thursday, January 15, 2015 Highland County, VA The Highland Center 61 Highland Center Dr. Monterey, VA 24465 5:00 – 7:30 p.m.	100: total (estimate) Sign-ins: 7: landowners 28: general public	<ul style="list-style-type: none"> • Congressman Bob Goodlatte’s Office • Highland County Supervisors (3) • County Administrator, Highland County • Attorney, Highland County • Mayor, Town of Monterey • President, S. Shenandoah Valley Chapter PATC • Council members, town of Monterey • Friends of Nelson (multiple attendees) • Friends of Buckingham • Wild VA • Friends of Shenandoah Mountain • Appalachian Trail • Virginia Cave Board • Head Waters soil and Water Conservation District • Augusta Alliance 	<ul style="list-style-type: none"> • Fish, wildlife, vegetation: Cheat Mountain Salamander • Land use, recreation and aesthetics: Dividing Waters Farm • Route alternatives (route alternatives/variations): alternatives to avoid water conservation districts • Soils: erosion control • Water use and quality: water supply wells • Reliability/safety (integrity management): pipeline leaks • Geological resources: karst • Land use, general: easement compensation, requests for parcel maps
Tuesday, January 20, 2015 Augusta County, VA Augusta Expo Center 277 Expo Road Fishersville, VA 22939 5:00 – 7:30 p.m.	345: total (estimate) Sign-ins: 32: landowners 101: general public	<ul style="list-style-type: none"> • Congressman Bob Goodlatte’s Office • Augusta County Board of Supervisors • Augusta County Planning Commission • Augusta County Service Authority • Communications Coordinator, Allegheny Blue Ridge Alliance 	<ul style="list-style-type: none"> • Land use: eminent domain • Public outreach: unanswered questions from previous Open Houses • Socioeconomics: lack of local benefits • Water use and quality: threats to water supply, springs, and streams • Reliability and safety: pipeline safety • Geological resources: karst and local landscape • Land use, recreation, and aesthetics: visual impacts • Other: fracking, export, and fossil fuels • Alternatives: renewable energy • Land use, general: requests for parcel maps/land agent contact
Wednesday, January 21, 2015 Randolph County, WV Gandy Dancer Conference Center 359 Beverly Pike Elkins, WV 26241 5:00 – 7:30 p.m.	125: total (estimate) Sign-ins: 13: landowners 59: general public	<ul style="list-style-type: none"> • Governor Tomblin’s Office (2 representatives) • US Forest Service • Randolph County Commissioner (2 members) • Randolph County Solid Waste Authority (2 members) • Randolph County Assessor’s Office • Randolph County Development Authority • Pocahontas County Commissioner • Elkins City Council • Tygart Valley Fire • West Virginia Department of Natural Resources • West Virginia Land Trust • West Virginia Matters/West Virginia Wilderness Lovers 	<ul style="list-style-type: none"> • Land use: US Forest Service input and future meetings • Other: business support for the Project • Socioeconomic: local economic impact during construction • Land use: public access to national forests during construction • Reliability and safety: pipeline breaks • Alternatives: general requests for route alternatives/variations • Fish, wildlife, vegetation: mitigation (WV Land Trust) • Alternatives: southern route alternative around Snowshoe Mountain • Land use, general: requests for parcel maps/land agent contact

Date/Location/Time	Attendees	Agencies, Officials, and NGOs	Key Issues Identified from Participants
Thursday, January 22, 2015 Lewis County, WV WVU Jackson's Mill 160 WVU Jackson Mill Weston, WV 26452 5:00 – 7:30 p.m.	147: total (estimate) Sign-ins: 21: landowners 47: general public	<ul style="list-style-type: none"> Buckhannon River Watershed Association 	<ul style="list-style-type: none"> Other: other pipeline projects in the same area Reliability and safety: pipeline breaks Geological resources: karst Alternatives: general requests for route alternatives/variations Land use, general: requests for parcel maps/land agent contact

Supply Header Project

Summary of Attendees, Agencies & Officials, and Key Issues Identified at Each Open House

Date/Location	Attendees	Agencies & Officials	Key Issues Identified from Participants
Monday, January 26, 2015 Doddridge County, WV Doddridge County Park County Route 50/16 West Union, WV 26456 5:00 – 7:30 p.m.	84: total (estimate) Sign-ins 36: landowners 48: general public	<ul style="list-style-type: none"> Governor Tomblin's Office (1 representative) Doddridge County Watershed Association (2 representatives) 	<ul style="list-style-type: none"> Notification/input: landownership, heirs, and mailing list Purpose and need: ownership of gas and access to gas Other: other pipeline projects in the same area
Tuesday, January 27, 2015 Westmoreland County, PA Franklin Regional Middle School Cafeteria 4660 Old William Penn Highway Murrysville, PA 15668 5:00 – 7:30 p.m.	39:total (estimate) Sign-ins: 28: landowners 11: general public	<ul style="list-style-type: none"> Municipality of Murrysville (4) Westmoreland Conservancy (2) 	<ul style="list-style-type: none"> Land use: zoning Land use, general: location of Project Land use, general: requests for maps Project description: collocation, greenfield Fish, wildlife, vegetation: tree clearing



Atlantic Coast Pipeline

Route Alternatives

Open House Summary

Nelson County:	March 10, 2015
Highland County:	March 19, 2015
Randolph County:	March 23, 2015

Atlantic Coast Pipeline Route Alternatives Open House Summary March 2015

Overview

The Atlantic Coast Pipeline (ACP) Project team hosted three supplemental Open Houses in March in response to significant route alternatives being studied. These meetings were held in communities along the study corridor as part of the Project's Public Involvement Plan and the Federal Energy Regulatory Commission (FERC) pre-filing phase. The objectives of the Open Houses included:

- Educate/inform newly-identified landowners affected by the alternative routes, landowners affected by the current proposed route, stakeholders, and the public about the Project, including background about Dominion and Project partners, Project need and benefits, environmental and engineering overview, FERC process, and right-of-way.
- Provide a forum for landowners and stakeholders to discuss their issues and concerns with subject matter experts from the Project team.
- Provide an opportunity for the Project team to listen to issues and concerns and provide answers to questions.
- Allow stakeholders to view maps that identify the proposed route and alternative routes in relation to their property/community.
- Provide the opportunity for the Project team to learn about and document stakeholder issues or concerns that may affect the proposed route alignment and to inform stakeholders about the regulatory process.
- Demonstrate commitment to open and transparent communication with stakeholders.

An approximate 391 landowners and stakeholders attended the supplemental Open Houses. The total count could be higher given some attendees opted not to sign in.

Comment forms were offered to all attendees and were available at the display/information tables to also be used by Project team members to document comments. In all, 60 comments were collected and entered into a grid that has been distributed to key Project team members for follow up.

Open House Team

The Open Houses were conducted by a team of subject matter experts — there was representation from the following major Project areas: Project management, Project partners, environment, operations, construction, engineering/compressor stations, regulatory affairs/certificates, land, media relations, and public affairs and government affairs. Representatives from the FERC also attended the Open Houses.

Open House Notification

Route Alternative Notification Letters and Open House Invitation Postcards

A number of mailings were sent to notify landowners and stakeholders about the route alternatives under consideration.

- Nelson, Buckingham and Augusta Counties Route Alternatives: approximately 800 stakeholder and landowner letters mailed Monday, February 23. Letters included “Save the Date” notification of the March 5 (re-scheduled to March 10 due to inclement weather) Open House in Nelson County. Once the details of the Open Houses were finalized a follow-up postcard indicating the dates, times and locations of the events was mailed to all.
- Highland, VA and Randolph and Pocahontas, WV Counties Route Alternatives (Monongahela National Forest): notification letters about the alternative route were sent to landowners on February 13; a “Save the Date” invitation postcard was mailed to approximately 245 stakeholders and landowners on Friday, March 6 for the open houses in Highland County, VA and Randolph County, WV.

The following stakeholder groups were notified:

- Landowners potentially affected by the route and/or route alternatives
- Elected officials (and their staff) representing communities potentially affected by the pipeline
- Business and civic organizations
- Federal and state agencies and tribal organizations
- Environmental and other non-governmental organizations

Newspaper Advertisements

One-half page advertisements started on February 26 through March 5 in each location in the following newspapers:

- Newspapers of record for each affected county/locality;
- Newspapers within the communities where the Open Houses were held (if different than above); and
- Minority newspapers, if available, within the affected counties/localities.

Radio Advertisements

Thirty-second radios ads promoting the open houses ran from March 6 through March 10 in Augusta, Nelson and Buckingham counties. Radio ads also ran March 12 through March 19 in Highland, VA and Randolph, WV counties.

Newspaper and radio ads were run prior to the originally planned March 5 Open House in Nelson County, which was rescheduled to March 10 due to inclement weather.

Media

ACP media relations Project team members contacted reporters in each area to make them aware of the Open Houses.

Project Website and Social Media

The Open Houses were also posted on the Project website and promoted via the Project Facebook page and Twitter feed.

Open House Displays and Informational Items

- Comment Forms
- Factsheets: Project Overview, Pipeline Safety, Pipeline Construction, Agriculture, Timber, Compressor Stations, FERC Pre-filing Process
- Dominion ACP Myth vs. Fact handout
- FERC Landowner “What Do I Need to Know” Brochure
- Project Contact Card
- Project Overview Map
- Dominion Citizenship and Sustainability Report
- Dominion Public Awareness Brochure

Format/Dates/Times/Locations

The format of the Open Houses was informal, allowing attendees the opportunity to visit with subject matter experts at the seven stations – Project Overview; Joint Venture, Community Benefits, Construction and Safety, Compressor Stations, Environmental and Public Input – as well as view detailed maps of the study corridor. The FERC also staffed a display area and fielded questions about the regulatory process.

March 2015

Tuesday March 10 5:00 p.m. - 7:30 p.m.	Nelson Co, VA Nelson County High School 6919 Thomas Nelson Hwy Route 29 Lovingson, VA 22949
Thursday March 19 12:00 noon – 2:00 p.m.	Highland Co, VA Highland Center 61 Highland Center Drive Monterey, VA 24465
Monday March 23 12:00 noon – 2:00 p.m.	Randolph Co, WV Gandy Dancer Conference Center 359 Beverly Pike Elkins, WV 26241

Atlantic Coast Pipeline Summary of Attendees, Agencies & Officials, and Key Issues Identified at Each Open House

Date/Location/Time	Attendees	Agencies, Officials, and NGOs	Key Issues Identified from Participants
Tuesday, March 10, 2015 Nelson County, VA Nelson County High School 6919 Thomas Nelson Hwy Lovingston, VA 22949 5:00 – 7:30 p.m.	311: total (estimate) Sign-ins 55: landowners 63: general public	<ul style="list-style-type: none"> Vice Chair, Nelson County Board of Supervisors Supervisor, Nelson County Board of Supervisors Augusta County Alliance 	<ul style="list-style-type: none"> Socioeconomics: vendor inquiries Alternatives: route alternatives affecting Horizon's Village and Fortune's Ridge subdivisions/home owners associations Public outreach: lack of follow-up lacking from some land agents Construction: rumor of using fly ash for backfill (Untrue) Land use, general: concerns about maps not being current Public outreach: requests to extend the FERC scoping period
Thursday, March 19, 2015 Highland County, VA The Highland Center 61 Highland Center Dr. Monterey, VA 24465 Noon-2:00 p.m.	35: total (estimate) Sign-ins: 10: landowners 15: general public	<ul style="list-style-type: none"> County Attorney, Highland County Economic Development Director, Highland County Virginia Cave Board Eight Rivers Council Planning Commissioner, Highland County 	<ul style="list-style-type: none"> Land use: visual impacts Water use and quality: effects of blasting on groundwater and pond dams Alternatives: process to select responsible route alternatives Land use: property rights and eminent domain Land use: property values Alternatives: use of existing ROWs (utility, road, etc). Land use: mitigation fund Fish, wildlife and vegetation: forest fragmentation Geological: karst and sink holes Reliability and safety: future operations Alternatives: new pipeline corridor could create a future co-location opportunity Land use: potential impact to Shenandoah Mountain Scenic Area Proposal and George Washington National Forest.
Date/Location/Time	Attendees	Agencies, Officials, and NGOs	Key Issues Identified from Participants
Monday, March 23, 2015 Randolph County Noon – 2:00 p.m.	45: total (estimate) Sign-ins: 12: landowners 25: general public	<ul style="list-style-type: none"> Governor Tomblin's office County Assessor, Randolph County Solid Waste Authority, Randolph County Development Authority, Randolph County U.S. Forest Service (retired) Lauren Ragland, WV Matters & Pledge the Resistance 	<ul style="list-style-type: none"> Project: timing and public notice of final route Alternatives: Open House map vs. NOI map from FERC Public outreach: map requests Noise: Quiet zone around National Radio Astronomy Observatory Vegetation: river crossings defoliation-chemical or mechanical Vegetation: sensitive flora and fauna in Appalachian Mountains Public outreach: Appreciative of community outreach



**Atlantic Coast Pipeline
Potential
Route Alternatives
Open House Summary**

Emporia, VA

July 8, 2015

Atlantic Coast Pipeline Potential Route Alternatives Open House Summary July 2015

Overview

The Atlantic Coast Pipeline (ACP) Project team hosted a supplemental Open House in July in response to potential route alternatives being studied. This meeting was held in Emporia, Virginia, a community near the study corridor, as part of the Project's Public Involvement Plan and the Federal Energy Regulatory Commission (FERC) pre-filing phase. The objectives of the Open House included:

- Educate/inform newly-identified landowners affected by the alternative routes, landowners affected by the current proposed route, stakeholders, and the public about the Project, including background about Dominion and Project partners, Project need and benefits, environmental and engineering overview, FERC process, and right-of-way.
- Provide a forum for landowners and stakeholders to discuss their issues and concerns with subject matter experts from the Project team.
- Provide an opportunity for the Project team to listen to issues and concerns and provide answers to questions.
- Allow stakeholders to view maps that identify the proposed route and alternative routes in relation to their property/community.
- Provide the opportunity for the Project team to learn about and document stakeholder issues or concerns that may affect the proposed route alignment and to inform stakeholders about the regulatory process.
- Demonstrate commitment to open and transparent communication with stakeholders.

Approximately 100 landowners and other stakeholders attended the supplemental Open House.

Comment forms were offered to all attendees. The forms were also available to Project team members for use in documenting comments from attendees. In all, 16 comment forms were selected by the close of the event. The forms were documented and distributed to Project team members for follow up.

Open House Team

The Open House was conducted by a team of subject matter experts — there was representation from the following major Project areas: Project management, Project partners, environment, operations, construction, engineering/compressor stations, regulatory affairs/certificates, land, media relations, and public affairs and government affairs. Representatives from the FERC also attended the Open House.

Open House Notification

Potential Route Alternative Notification Letters/Open House Invitation Postcards

A number of mailings were sent to notify landowners and other stakeholders about the route alternatives under consideration.

- On June 24, 2015, approximately 230 letters were sent to newly identified landowners potentially affected by the route alternatives under consideration in Brunswick, Greenville and Southampton Counties and the City of Suffolk. The letters included general information about the Project as well as a “Save the Date” notification for the July 8 Open House.
- On June 25, 2015, approximately 200 letters were sent to landowners already identified on the current route regarding the potential route alternatives being considered. The letters included a “Save the Date” notification for the July 8 Open House.
- On June 25, 2015, approximately 430 postcard Open House invitations were sent to landowners along the current route as well as those along the alternative routes being considered.
- On June 26, 2015, an additional 200 postcards were sent to the Project team for distribution to other stakeholders in the vicinity of the route alternatives under consideration.

Newspaper Advertisements

One-quarter page advertisements ran July 1 and 2 in following newspapers:

- Newspapers of record for each affected county/locality;
- Newspapers within the community where the Open House was held (if different than above); and
- Minority newspapers, if available, within the affected counties/localities.

Media

ACP media relations Project team members contacted reporters to make them aware of the Open House.

Project Website

The Open House was promoted on the Project website.

Open House Displays and Informational Items

- Displays: Section 1: Project Overview and Benefits; Section 2: Operations, Safety, and Construction; Section 3: Environment
- Factsheets: Project Overview, Pipeline Safety, Pipeline Construction, Agriculture, Timber, FERC Pre-filing Process
- Economic Benefits of ACP in Virginia
- Comment Forms
- FERC Landowner “What Do I Need to Know” Brochure
- Project Contact Card with FERC contact instructions on back
- Project Overview Map
- Maps of Potential Route Alternatives

Format/Dates/Times/Locations

The format of the Open House allowed attendees the opportunity to visit with subject matter experts at three information stations – 1. Project Overview and Benefits; 2. Operations, Safety, and Construction; and 3. Environment – as well as view detailed maps of the study corridor. The FERC also staffed a separate display area and fielded questions about the regulatory process.

Atlantic Coast Pipeline

Summary of Attendees, Agencies & Officials, and Key Issues Identified

Date/Location/Time	Attendees	Agencies, Officials, and NGOs	Key Issues Identified from Participants
Wednesday, July 8, 2015 Golden Leaf Commons 1300 Greenville Co Circle Emporia, VA 23847 5:00 – 7:30 p.m.	99: total (estimate) Sign-ins 29: landowners 12: general public	<ul style="list-style-type: none"> • VA U.S. Senator Kaine's Office (2) • Chair, Southampton County Board of Supervisors • Administrator, Southampton County • Chair and 1 Supervisor, Greenville County Board of Supervisors • Administrator, Greenville County • Planner, City of Suffolk • Economic Development Director, City of Emporia 	<ul style="list-style-type: none"> • Alternatives: System Alternatives: majority of discussion centered on use of existing rights-of-way. Some concern from area residents re: multiple-rights-of way on property. Urge project team to consider other options so the same parcels are not always being impacted. • Alternatives: System Alternatives: concern re: use of existing rights-of-way due to Transcontinental already proposing to parallel the existing 2500kv lines with a 300ft. right-of-way. • Project Description: general questions about survey permission, process and outcomes if permission is granted vs. not granted • Land Use: engineered crossing for 100,000 lb. tractor trailer needed between two agricultural parcels • Land Use: planned home site on a parcel • Cultural Resources: one property registered as a "Historic Farm" (100-year family farm) • Cultural Resources: family cemetery • 10 survey permissions granted on site

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Resource Report 1
General Project Description**

**APPENDIX 1M
Atlantic Coast Pipeline and Supply Header Project Newsletters**

ATLANTIC COAST PIPELINE

Public Involvement

Dominion, on behalf of the Atlantic Coast Pipeline, LLC, is committed to providing a variety of opportunities to gather input from stakeholders. We have developed a comprehensive outreach program including two rounds of open houses (September 2014 and January 2015) as well as meetings, mailings and conference calls with federal, state, county and city elected officials and their staffs, business and civic organizations and other interested parties including government agencies and environmental organizations.

This outreach will continue as we work to ensure all stakeholders understand the ACP project and have opportunities to share their views. Share your ideas, request additional information or ask questions about the project using the following options.

Contact the FERC:

- Via U.S. Mail at:
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426
(Reference Docket#: **PF15-6-000**)
- Via electronic submittal at:
www.ferc.gov/help/how-to/ecomment.asp:
(Subject line: Docket#: **PF15-6-000**)

Contact the ACP Project Team:

- Visit the ACP website at:
www.dom.com/ACPipeline
- Visit ACP on Facebook at:
Atlantic Coast Pipeline
- Call the landowner toll-free number:
888-895-8716
- Call the general inquiry toll-free number:
844-215-1819
- Email:
ACPipeline@dom.com

Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219



Project Update

December 2014

From the Project Director

On behalf of the Atlantic Coast Pipeline, LLC, I am pleased to invite you to attend one of the upcoming Atlantic Coast Pipeline (ACP) open houses. The open houses will be held in 11 communities along the proposed route over a three-week period in January 2015. Please see the full schedule inside this newsletter.

The open houses provide an opportunity for attendees to interact with ACP subject matter experts to ask questions, view detailed maps and display materials, and provide feedback on the proposed route. Land representatives will be on hand to discuss how properties along the proposed route could be affected. In addition, a representative from the Federal Energy Regulatory Commission (FERC) will be available to talk with open house attendees. The FERC is the lead agency responsible for environmental review and approval of the project.

Issues and concerns identified in the open houses will be considered by the project team during the next stage of the planning process. We hope you will join us for one of the open houses in your area.

We want to ensure that all stakeholders have opportunities to learn about the ACP and provide input as the project moves through the design and permitting process. In addition to the open houses, there are a number of ways to provide input on the project. A detailed list of contact methods is available on the back page of this newsletter.

We will continue to provide updates throughout the project and look forward to your continued interest and involvement.

Thank you.

Carole A. McCoy, Authorized Representative
Atlantic Coast Pipeline, LLC

Atlantic Coast Pipeline Open House Schedule: January 2015

IM-4

January 5 - 8		January 12 - 15		January 19 - 22	
Monday January 5	No meeting scheduled	Monday January 12	Chesapeake, VA Jolliff Middle School Cafeteria 1021 Jolliff Road Chesapeake, VA 23321 5:00 p.m. - 7:30 p.m.	Monday January 19	No meeting scheduled (MLK Day)
Tuesday January 6	Cumberland Co, NC Doubletree Hotel 1965 Cedar Creek Road Fayetteville, NC 28312 5:00 p.m. - 7:30 p.m.	Tuesday January 13	Nottoway Co, VA Camp Pickett Officers' Club 3951 Military Road Pickett Park Blackstone, VA 23824 5:00 p.m. - 7:30 p.m.	Tuesday January 20	Augusta Co, VA Augusta Expo 277 Expo Road Fishersville, VA 22939 5:00 p.m. - 7:30 p.m.
Wednesday January 7	Johnston Co, NC Johnston Community College 245 College Road Smithfield, NC 27577 5:00 p.m. - 7:30 p.m.	Wednesday January 14	Nelson Co, VA Nelson County High School 6919 Thomas Nelson Hwy Route 29 Lovingston, VA 22949 5:00 p.m. - 7:30 p.m.	Wednesday January 21	Randolph Co, WV Gandy Dancer Conference Center 359 Beverly Pike Elkins, WV 26241 5:00 p.m. - 7:30 p.m.
Thursday January 8	Northampton Co, NC Northampton County Cultural & Wellness Center 9536 NC 305 Highway Jackson, NC 29202 11:00 a.m. - 1:00 p.m.	Thursday January 15	Highland Co, VA Highland Center 61 Highland Center Drive Monterey, VA 24465 5:00 p.m. - 7:30 p.m.	Thursday January 22	Lewis Co, WV WVU Jackson's Mill 160 WVU Jackson Mill Weston, WV 26452 5:00 p.m. - 7:30 p.m.
Thursday January 8	Dinwiddie Co, VA Sunnyside Elementary Auditorium 10203 Melvin B. Alsbrooks Avenue McKenney, VA 23872 5:00 p.m. - 7:30 p.m.	<div> January 28-29 Inclement weather make-up days Check local media and the ACP website and Facebook page for information on cancellations and rescheduling. </div>			

Regulatory Process/ Project Timeline

Activity	Timing
Survey/route planning	May 2014 - June 2015
FERC Pre-Filing Request	October 2014
FERC Application	Summer 2015
FERC Certificate	Summer 2016
Construction	2016 - 2018
In-service	Late 2018

About the Atlantic Coast Pipeline, LLC

The Atlantic Coast Pipeline, LLC is a joint venture of subsidiaries of Dominion Resources, Duke Energy, Piedmont Natural Gas and AGL Resources (parent company to Virginia Natural Gas). The joint venture proposes to construct and operate a new underground interstate natural gas transmission pipeline. The 554-mile Atlantic Coast Pipeline (ACP) would start in Harrison County, West Virginia, run through Greensville County, Virginia and extend south into eastern North Carolina. A lateral extension is planned near the Virginia-North Carolina border to Hampton Roads.



Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219

Project Update

Atlantic Coast Pipeline



Project Update April 2015

From the Project Director

I would like to extend a sincere thank you to those of you who were able to attend one or more of the Atlantic Coast Pipeline (ACP) open houses in January and March. The 11 open houses over three weeks in January and three additional open houses in March overall attracted 2,800 people. The March open houses were scheduled to address potential route alternatives in Augusta, Nelson, Buckingham, and Highland counties in Virginia, and Pocahontas and Randolph counties in West Virginia.

If you were unable to attend an event in your area or would like another look at the open house display boards, handouts and maps, please visit the ACP website.

We received a number of comment cards during and after the open houses and are in the process of following up on specific requests contained within those documents. Your insightful comments, questions and suggestions to both the ACP project team and the Federal Energy Regulatory Commission (FERC) representatives in attendance will help us move the project forward in a thoughtful and considerate manner. A brief summary of the open houses is included in this edition of the newsletter.

As many of you know, on February 27, FERC issued a Notice of Intent to prepare an Environmental Impact Statement for the ACP and initiated a 60-day scoping period. Additional information about the scoping period is available in this edition of the newsletter, on the FERC website and on the ACP website.

In total, more than 7,500 people have attended the 37 public meetings held in relation to the ACP. These meetings include 13 open houses in September 2014, 11 open houses in January and three in March 2015 and 10 scoping meetings in March 2015. We appreciate your interest in the project. We will continue to provide updates via this newsletter as we move forward on the ACP.

Thank you.

Carole A. McCoy, Authorized Representative
Atlantic Coast Pipeline, LLC



ACP Open House: January 14, 2015, Nottoway County, VA

Project Timeline

Activity	Timing
Survey/route planning	May 2014 - June 2015
FERC Pre-Filing Request	October 2014
FERC Application	Late Summer 2015
FERC Certificate	Summer 2016
Construction	2016 - 2018
In-service	Late 2018

Contact Vehicles

Federal Energy Regulatory Commission

- U.S. Mail: 888 First Street, NE
Washington, D.C. 20426
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IM-5

Regulatory Update

FERC Scoping Period: February 27 - April 28, 2015

The scoping period helps FERC set the parameters or "scope" of the environmental review that will be conducted on the project. FERC invites public comments related to potential environmental effects, reasonable alternatives and measures to avoid or lessen impacts. FERC hosted ten scoping meetings along the proposed route from March 9-24, 2015. Attendees were invited to provide verbal comments on the ACP. Comments recorded at the scoping meetings are regarded the same way as written comments submitted to the FERC docket.

Comments regarding scoping are due by the close of business on April 28, 2015. FERC will accept general written comments beyond the scoping period. Comments can be submitted via U.S. Mail or electronic submittal. (See front panel.)

Resource Reports

FERC requires the ACP to submit 12 resource reports. To date and in accordance with regulatory requirements, ACP has submitted the following draft reports. The full text of these drafts is available on both the FERC and ACP websites. As additional reports are submitted to FERC, they will be added to the ACP website as well.

Resource Report 1: General Project Description

Draft RR1 includes a general description of the proposed length, location and construction of the pipeline as well as the general location of proposed compressor stations.

Resource Report 10: Alternatives

The initial draft of RR10 outlines route alternatives, variations and adjustments that ACP has considered or is evaluating.

"The construction of the project is an extremely important step toward promoting stable energy prices, reliable supplies of energy and new economic development..."

- Speaker at a FERC Scoping Meeting for ACP

Open House Summaries

January 6-22, 2015

The ACP project team hosted 11 open houses from January 6-22. The meetings were held in communities along the proposed pipeline study corridor. Approximately 2,455 people attended. In addition to maps of the proposed route and potentially affected parcels, the events featured the following information stations:



ACP Open House: January 22, 2015, Lewis County, WV

- Project Overview
- Joint Venture Partners
- Community Benefits
- Public Input/Regulatory
- Construction and Safety
- Compressor Stations
- Environmental

Representatives from FERC also participated in these meetings.

"Even if those of us in the path of the pipeline consider it a net negative, I believe we owe it to our regional and national neighbors not to stand in the way of a higher standard of living for all."

- Speaker at a FERC Scoping Meeting for ACP

March 10, 19 and 23, 2015

The ACP project team hosted three additional open houses in March to share information on potential route alternatives under consideration in Highland, Augusta, Nelson and Buckingham counties in Virginia, and Pocahontas and Randolph counties in West Virginia. Nearly 400 people attended.

The open houses featured information stations much like the ones set up in January as well as maps of the proposed route and several route alternatives. Representatives from FERC also participated in these meetings.

www.dom.com/ACpipeline

Visit the newly re-designed ACP website to see the maps, factsheets, brochures and display posters presented at the open houses.

- Click on **Route Maps** at the top of the page to view project overview, interactive and route alternative maps
- Click on **Open Houses and Public Meetings** in the right-hand menu to view factsheets, brochures and posters

Frequently Asked Questions

Why can't the ACP be co-located with existing pipeline or electric transmission rights of way?

When possible, we work to identify co-location opportunities with existing corridors (i.e., other pipelines, electric lines or roadways, etc.), but it is not always feasible. In some cases, existing rights of way may not provide a path where the pipeline is needed. Factors such as topography, legal prohibitions and lack of room for an additional right of way or work space can also affect the potential for co-location. In addition, soil conditions and side slope topography that may be suitable for roads or electric transmission power lines may not be suitable for burying interstate natural gas transmission pipelines.



Restored Right of Way

Where can I see a map that shows how ACP impacts my property?

ACP has made arrangements with Doyle Land Services, Inc. to assist with the project. Land agents can provide specific parcel maps to affected landowners. In addition, maps of the proposed route as well as route alternatives currently under consideration are available on the ACP website. The ACP website also includes an interactive map searchable by parcel address. Finally, when the application is submitted to FERC later this summer the application and all associated maps will be distributed to the library of record for each county along the preferred route.

How are route alternatives identified and when will ACP decide on the final route?

Potential route alternatives are identified a number of ways, not the least of which include land surveys and input from agencies and landowners. Feedback from landowners is critical to finding the best route with the least impact to both cultural and environmental resources. Landowners know their property better than anyone else and can provide information on resources on their property. Already, hundreds of route adjustments have been made as a direct result of feedback from landowners and other stakeholders.

ACP will submit a preferred route to FERC later this summer as part of the application process. Ultimately, if FERC approves the project, FERC will decide the final route based on input from ACP project partners, landowners and other stakeholders.

About the Atlantic Coast Pipeline, LLC

ACP is a joint venture of subsidiaries of Dominion Resources, Duke Energy, Piedmont Natural Gas and AGL Resources (parent company to Virginia Natural Gas). The partners propose to construct and operate a new 550-mile underground interstate natural gas transmission pipeline originating in Harrison County, West Virginia, running through Greenville County, Virginia and extending south into eastern North Carolina. A lateral extension to Hampton Roads is planned near the Virginia-North Carolina border.



Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219

Project Update

Atlantic Coast Pipeline



Project Update May 2015

From the Project Director

Thank you for your continued interest in the Atlantic Coast Pipeline (ACP) - especially to the 26,000 or so individuals who took the time to submit comments on the project during the Federal Energy Regulatory Commission (FERC) scoping period. Although the official scoping period ended on April 28, FERC will continue to accept comments throughout the term of the project.

We recently submitted to the FERC a report titled, *Responses to Scoping Comments*, also known as the Scoping Report. The report outlines responses to all comments, written and verbal, submitted to FERC during the scoping period.

In addition to the Scoping Report, we will soon submit to FERC drafts of 12 environmental resource reports. The resource reports will reflect the most up to date information about the proposed route and related routing considerations.

The current proposal has changed to incorporate some of the route alternatives that have been under consideration. The final route has not been identified and several potential alternatives are still being considered.

FERC uses the environmental resource reports, as well as the comments, questions, suggestions and other information submitted during the scoping period, to assist in completing the environmental review of the project. The full text of the Scoping Report is available on both the ACP and FERC websites: www.dom.com/ACpipeline and www.ferc.gov, respectively. The resource reports also will be available on both sites once they are submitted.

We continue to work with FERC, landowners and other stakeholders to refine the ACP route. Our objective has always been to develop the best possible route with the fewest potential impacts.

We appreciate your interest in the project. We will continue to provide updates, as needed, via this newsletter as we move forward.

Thank you.

Carole A. McCoy, Authorized Representative
Atlantic Coast Pipeline, LLC



Dominion Crew Members

Project Timeline

Activity	Timing
Survey/Route Planning	May 2014 - June 2015
FERC Pre-Filing Request	October 2014
FERC Application	Late Summer 2015
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- Email: ACPipeline@dom.com

Regulatory Update

FERC Process

The official scoping period for the ACP project ended April 28. However, FERC will continue to accept comments throughout the term of the project. (See [Contact Vehicles](#) on front panel.)

Next steps for ACP

- Submit resource reports to FERC
- Surveys: current proposed and alternative routes
- Continue outreach: landowners and other stakeholders
- File formal application with FERC (Late Summer 2015)

Next steps for FERC

- Review draft resource reports
- Review/accept ACP application
- Analyze data and prepare draft Environmental Impact Statement (EIS)
- Open public comment period for draft EIS
- Prepare final EIS
- If project approved: issue Certificate of Public Convenience and Necessity

Scoping Report: Top 10 Issues

The full text of the report, *Responses to Scoping Comments*, is available at www.dom.com/ACpipeline.

- National Forests
- Waterbodies
- Tourism
- Water Supply
- Karst
- Property Values
- Agriculture
- Safety
- Ground Water/Aquifers
- Economic Impact

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Federal Energy Regulatory Commission Environmental Resource Reports

During the pre-filing process, Atlantic Coast Pipeline, LLC is required to develop and submit to FERC 12 environmental resource reports (RR). Information for the reports is gathered through outreach to landowners, elected officials, agencies and other stakeholder groups, as well as land surveys and environmental field studies. The reports detail existing environmental, cultural and socioeconomic conditions and potential impacts resulting from construction and operation of the proposed ACP. In addition to outlining potential impacts, the resource reports must provide information on avoiding, minimizing or mitigating those impacts. Draft resource reports will be submitted to FERC this spring. The final reports will be submitted with the certificate application later this summer. Brief descriptions of the reports are available below. The full text is available on both the FERC and ACP websites. (See [Contact Vehicles](#) on the front panel.)

RR1: Project Description

An early draft of RR1 was submitted to FERC in December 2014. Since that time, the proposed route has been updated to reflect the results of land surveys, environmental field studies and feedback from landowners and other stakeholders along the study corridor. Among other things, this draft of the report will include an updated proposed route, an expanded Purpose and Need section, an updated Stakeholder Engagement section and additional information on construction methods.

RR2: Water Use and Quality

This report will outline potential impacts to groundwater, surface waters and wetlands. It will also include information on aquifers, public and private wells, wellhead protection areas, and springs.

RR3: Fish, Wildlife and Vegetation

This report will identify designated and sensitive fisheries, essential fish habitat, vegetation types, sensitive communities, and special status species, such as those that are threatened or endangered.

RR4: Cultural Resources

RR4 will describe plans for compliance with Section 106 of the National Historic Preservation Act including necessary consultations, investigations and reporting requirements.

RR5: Socioeconomics

This report will describe the existing socioeconomic conditions within the project area. Specifically, it will quantify impacts on employment, housing, local government services, local tax revenues and transportation. A large focus will be on industries that are specific to the project area such as agritourism (i.e., wineries, breweries, cideries and maple sugar farms). Agritourism provides a sustainable source of local tax revenue. RR5 will seek to identify existing resources, measure potential impacts and outline a plan to reduce or eliminate any burden to local businesses or public services and facilities.

RR6: Geological Resources

This report will contain information on geomorphologic and geologic conditions, mineral resources, potential karst features, paleontological resources, blasting and hazardous conditions.

RR7: Soils

RR7 will describe the characteristics of the soils contained within the project area. It will also outline construction and restoration methods including erosion control, compaction mitigation and plans for revegetation.

RR8: Land Use, Recreation and Aesthetics

This report will include a description of land use, recreation and aesthetics relative to all zoning categories crossed by the project. This includes, among others, agriculture, industrial, residential and commercial areas. RR8 will identify all potential issues (both typical and site specific) related to existing land uses. The final report will also outline plans to mitigate any potential impacts.

RR9: Air and Noise Quality

The results of air quality and environmental noise and vibration surveys will be reported in RR9. It will also include air modeling calculations as well as a review of existing regulations.

RR10: Alternatives

RR10 identifies route deviations and major route alternatives being considered for the project. An early draft of this report was submitted to FERC in December 2014. This draft will include additional information on potential opportunities to co-locate sections of the ACP within existing utility rights of way or existing interstate highways. The route is not final and several alternatives remain under review.

RR11: Reliability and Safety

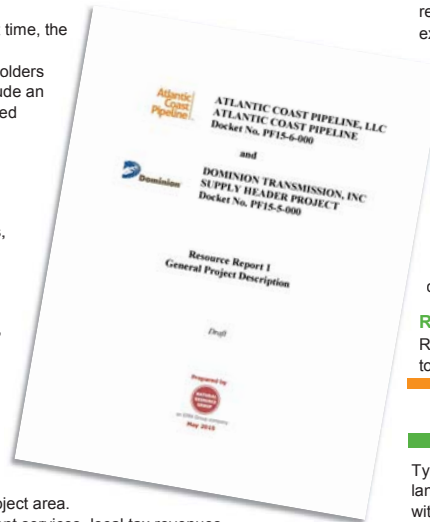
This report will outline plans for coordination with local agencies and training for local emergency responders. It will also contain information on potential hazards and service interruptions.

RR12: Polychlorinated Biphenyl (PCB) Contamination

RR12 is a statement of compliance with federal standards for replacement or abandonment of pipeline facilities determined to have PCB contamination. A brief RR12 will be submitted to state that this does not apply to ACP.



Restored Right of Way: Agricultural Land



Land Surveys

Typically, the first step in evaluating a potential route or route alternative is to conduct land surveys in the project area. Granting survey permission does not imply agreement with pipeline construction. Surveys help identify environmental and cultural resources present within the study corridor. The survey team is made up of five crews:

1. Flagging Crew: identifies route
2. Survey Crew: takes measurements in preparation for making maps
3. Environmental Crew: collects environmental data within the study corridor
4. Cultural Resource Crew: identifies and catalogs significant archeological resources
5. Soil Resistivity Crew: takes soil measurements in preparation for developing corrosion prevention system

Currently, survey permission has been granted on more than eighty percent of the proposed ACP route. No one knows the land better than the people who live on it, so it is imperative that we work closely with landowners to identify environmental, cultural and historical resources present on the property.

"We have reviewed more than 3,000 miles of potential route to identify the proposed approximately 550-mile pipeline path. Our goal has always been to satisfy the purpose and need for the project while minimizing potential impacts."

- ACP Lead Engineer



Surveying the Study Corridor



Right-of-Way Revegetation Project



Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219

Project Update: July 2015

Atlantic Coast Pipeline



Project Update July 2015



Birds over the James River: We continue to refine the route using feedback from landowners, agencies and other stakeholders as well as field surveys to identify the best possible route with the least impacts.

From the Project Director

We continue to make progress on the Atlantic Coast Pipeline (ACP). We received tens of thousands of comment letters during the scoping period; hundreds of inquiries through social media, voice mail and email; and valuable information through discussions with landowners and other stakeholders at numerous open houses, scoping meetings, site visits and other outreach activities. Additional data is being collected by field surveys currently under way in many areas throughout the study corridor.

Feedback in all of these forms is helping us identify the best possible route for the ACP with the least impact to the environment and cultural and historic resources.

We thank you for your comments, questions and suggestions, and for your continued interest in the ACP. We look forward to sharing additional information with you via this newsletter and through our newest contact vehicle, ACP e-News. Email addresses that have been submitted at various outreach events have been used to develop an initial mailing list. If you have not shared your email address with us yet, we invite you to visit the ACP website (www.dom.com/ACPipeline) to subscribe.

Thank you.

Carole A. McCoy

Carole A. McCoy, Authorized Representative
Atlantic Coast Pipeline, LLC

Project Timeline

Activity	Timing
Survey/Route Planning	May 2014 - Ongoing
FERC Pre-Filing Request	October 2014
FERC Application	Late Summer 2015
FERC Certificate	Summer 2016
Construction	2016 - 2018
In-Service	Late 2018

NEW Sign up for ACP e-News
Visit the ACP website

www.dom.com/ACPipeline

to sign up for the electronic newsletter.
See inside for more details.



Contact Vehicles

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Regulatory Update

Supplemental Scoping Comment Report

As we reported in the May newsletter, the official scoping period for the ACP project ended April 28 and the project team filed an initial response to scoping comments on May 12. A supplemental response document was filed on June 11 to address additional comments received at the end of the scoping period. FERC will continue to accept comments throughout the term of the project. (See [Contact Vehicles](#) on front panel.)

Next steps for ACP

- Continue surveys: currently proposed / alternative routes
- Continue outreach: landowners and other stakeholders
- Monitor stakeholder feedback and input for potential inclusion in resource reports
- File formal application with FERC (Late Summer 2015)

Anticipated next steps for FERC

- Review draft resource reports
- Review ACP application and issue Notice of Application (NOA) - this ends the Pre-filing Phase and begins the Application Phase
- Analyze data and prepare Draft Environmental Impact Statement (DEIS)
- Open public comment period for DEIS
- Prepare final EIS
- If project approved: issue Certificate of Public Convenience and Necessity

About Atlantic Coast Pipeline, LLC

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Environmental Surveys: What We Do and Why

Resource surveys are crucial in pinpointing environmental and cultural resources present within the study corridor. Survey crews play an important role in studying the route to identify historical or archeological resources, threatened or endangered species, soil types and other important conditions or features. In addition, surveys are necessary to gather information required by the Federal Energy Regulatory Commission as part of its environmental review of the project.

No one knows the land better than the people who live on it. Input from landowners and residents is crucial in identifying features such as springs, family cemeteries, gardens and planned building sites. Granting survey permission does not imply agreement with pipeline construction; however, it does help the route planners avoid impacting sensitive areas on a property as much as possible. ACP field teams are currently conducting surveys throughout the study corridor.



Cheat Mountain Salamander: This species is known only to occur in West Virginia and was federally listed as threatened in 1989.

Photo used with permission: N. Karraker, Ph.D., Wetland Ecology Department, University of Rhode Island.

ACP's survey crew members are qualified technical experts in their subject area. In some cases, survey crew members' credentials must be reviewed and approved by state or local agencies. Some crews are specific to the project's geographical area and specialize in a specific species. For example, the ACP has salamander survey crews to review research and focus on identifying potential salamander habitat. There is also a botanical crew at work in the Monongahela National Forest, who walk ahead of the routing crew to identify and flag the locations of rare or endangered plants, and make sure the plants are not disturbed during surveys. Other specialized crews focus on identifying potential karst features, wetlands and water resources.

Survey crews are easily identifiable. Their vehicles will typically list the project name and a phone number to

call with questions. Crews wear high visibility vests and safety glasses, and always carry a photo ID that lists their name and the project they are working on. At the end of the day, survey crews complete progress reports. The reports point out safety issues or potential hazards, describe landowner encounters, detail the field data collected that day and list the parcels surveyed. The reports also identify anticipated progress, including the parcels scheduled to be surveyed in the coming days. Land agents use the information to notify landowners about surveying at least 24 hours in advance and record specific landowner requests related to surveying.

The information collected during surveys serves many purposes, including:

- supplying Geographic Information Systems (GIS) data to ensure maps are drawn accurately;
- providing critical data to engineers who are creating and adjusting the proposed route; and
- providing information to local, state and federal agencies who help regulate and oversee the project.

Ultimately, surveys make sure the project team and regulatory agencies have the most accurate information to select the best route possible with the least impact to the environment and cultural and historic resources.



Red-cockaded Woodpecker: This small black and white bird was listed as federally endangered in 1970. Field surveys were conducted this spring to identify potential foraging and nesting habitats.

Photo used with permission: Greg Lavaty and American Bird Conservancy.



Survey Crew: This crew is conducting a shovel test in a field within the ACP study corridor. Shovel tests are used to look for cultural artifacts.

Safety First: Drive to Arrive



Safety is the number one priority of the Atlantic Coast Pipeline, LLC. As the summer season gets into full swing, many of us find ourselves spending extra time on the road heading to a ball game, a weekend at the cabin, a family reunion or a trip to the beach. We want to make sure our employees, contractors, families, friends and the communities we serve arrive safely to their destinations. We urge everyone to put cell phones and other distractions aside, concentrate and Drive to Arrive.

Introducing...ACP e-News

A number of landowners and other stakeholders have shared their email addresses with us at various outreach events over the past few months. Several have indicated that email is their preferred method of receiving information on the project. In response to that feedback, we are pleased to announce that we will be rolling out a brand new contact vehicle this summer, ACP e-News. The electronic newsletter will be distributed about once a month, or as needed depending on project milestones or announcements. If you would like to subscribe to the ACP e-News, visit the ACP website at www.dom.com/ACPpipeline. Click on "Project Status" or "Contact Us" to see the subscribe button.



Frequently Asked Questions

How will the ACP generate \$25 million in local property taxes across three states? Landowners are already paying property taxes, so how does the project generate more property tax money?

The current, proposed route for the ACP covers more than 550 miles through a three-state region. If approved, just like landowners pay property taxes for their home and land, ACP will pay property taxes on the physical assets we would install underground. The property owner is still responsible for paying property taxes on the land above the pipeline. ACP would also pay property taxes on the compressor stations proposed in Lewis County, WV; Buckingham County, VA and Northampton County, NC.

Where can I find the ACP project team's response to a comment I submitted during the scoping period?

The ACP project team is responsible for responding to all comments, written and verbal, received during scoping. The responses appear in the Responses to Issues Raised During Scoping (Scoping Response) documents and in the Environmental Resource Reports. The original Scoping Response was filed in May and a supplemental edition in June.

All documents filed with FERC are available for review on the ACP website (www.dom.com/ACPpipeline).

All comments received were reviewed, categorized, coded and entered into a database. Comments were grouped according to their corresponding Environmental Resource Report. If several comments involved the same issue, a single response was prepared to address that group of comments. Comment letters or verbal statements involving several issues were broken down by category and each issue was added to the appropriate group. Individual commenters' names and affiliations are not included in the reports. In some cases, a commenting agency or organization is identified.

To find a response to a specific issue, review either the corresponding section of the Scoping Response or the appropriate Environmental Resource Report.



Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219

Project Update: September 2015

Atlantic Coast Pipeline



Project Update September 2015



Project engineers, planners and surveyors reviewed more than 3,000 miles of land and considered input from many landowners before determining the current proposed route.

From the Project Director

It has been a busy summer for the Atlantic Coast Pipeline (ACP) project team. Survey crews have been hard at work and have completed routing surveys on more than 80 percent of the ACP. Biological, cultural and civil surveys are also about 80 percent complete. This work will be ongoing through the fall.

In July, the project team hosted a supplemental open house in Emporia, Virginia, to share information about potential route variations in that area. The Federal Energy Regulatory Commission issued a supplemental Notice of Intent to Issue an Environmental Impact Statement and initiated a 30-day public comment period related to the potential changes. (See the regulatory update on page four.)

Our subject matter experts are working diligently to complete our certificate application and all accompanying resource materials. We are on track to file our application later this summer. Watch for additional information in upcoming issues of the ACP e-News (see sign-up information to the right) and this ACP Project Update print newsletter.

Thank you for your continued interest in the Atlantic Coast Pipeline.

Carole A. McCoy, Authorized Representative
Dominion Transmission, Inc.

Project Timeline

Activity	Timing
Survey / Route Planning	May 2014 – Ongoing
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newsletter.



Regulatory Update

Supplemental Notice of Intent (NOI) to Issue an Environmental Impact Statement (EIS)

FERC issued a supplemental NOI on August 5 to allow interested parties to comment on potential impacts associated with route alternatives related to potential collocation opportunities in Virginia. Additional information about collocation and the supplemental NOI is available on the ACP website. (See Contact Vehicles on front panel.)

Next steps for ACP

- Continue surveys: currently proposed/alternative routes
- Continue outreach: landowners and other stakeholders
- Monitor stakeholder feedback and input for potential inclusion in resource reports
- File formal application with FERC (Late Summer 2015)

Anticipated next steps for FERC

- Review ACP application and issue Notice of Application (NOA) – this ends the Pre-filing Phase and begins the Application Phase
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- If project approved: issue Certificate of Public Convenience and Necessity

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Establishing the Right of Way

The Atlantic Coast Pipeline, LLC would purchase the right to use the land needed for the pipeline. For the majority of the parcels crossed, we would seek an easement, which would be recorded in the county records. The easement allows concurrent use of the land by the landowner and Atlantic Coast Pipeline, LLC. The landowner would maintain ownership of the land.

The amount of property included in the easement reflects the right of way needed to install, operate and maintain the pipeline. Project engineers, planners and surveyors reviewed more than 3,000 miles of land and considered input from many landowners before determining the current proposed route. The size of the permanent right of way depends on the diameter of the pipe. For the 42-inch pipe in West Virginia and Virginia, the permanent right of way would be 75 feet. The 20-inch pipeline extension to Hampton Roads in Virginia and the 36-inch pipe in North Carolina would have a 50-foot permanent right of way. Additional right of way would be needed during construction.



The ACP project team studies the landscape from every angle to determine the best possible route with the fewest potential impacts.

Once construction has been completed and these areas are fully restored, the permanent pipeline right of way in forested areas would resemble a cleared strip of grass with other possible vegetation. If the right of way runs through an agricultural field, it would largely go unnoticed. Safety markers would be installed at intervals dependent on population density in the immediate area.

With the exceptions of adding or removing fill, planting trees, or building structures on top of the permanent right of way, the land can be used much the same way it was before the pipeline was installed. Use of heavy equipment within the right of way is possible when an agreement is in place between the company and the landowner. The agreement would need to be negotiated prior to installation of the pipeline. Annual crops, pasture and lawns are all acceptable uses of the right of way.



The biological survey crews study the plants and animals along the pipeline route.

Landowners would receive a one-time easement payment that reflects the industry standard and fair market value of their property being used for the right of way. Landowners would maintain ownership of the land and continue to pay annual property taxes on it. A portion of the one-time easement payment would also be taxable the year the payment is made. Atlantic Coast Pipeline, LLC would pay annual taxes on the physical assets (pipeline, compressor stations, valve sites, etc.) to the county.

Atlantic Coast Pipeline, LLC would hire a real estate appraiser to determine the fair market value of properties along the pipeline route. In some instances, landowners obtain their own appraisal of the right of way. We are committed to the fair and equitable treatment of landowners whose property would be crossed by the pipeline.

Farmers would be compensated for the loss of crop yields during construction and potential future changes in yield because of construction activities. Owners of commercial timberlands would be compensated differently based on the fact that trees cannot be planted in the permanent right of way. These types of payments are determined by fair market value and actual yields and prices received by the landowner.



Wildlife frequent restored rights of way in forested areas.

School Zone Safety



The end of summer means cooler temps, shorter days, and getting ready for a new school year. While this time of year is exciting, the increased traffic also poses potential safety risks. Our top priority at Atlantic Coast Pipeline, LLC is safety. We want to take this opportunity to remind everyone to be extra careful while traveling in school zones and other areas where children might be present. Remember to share the road and be aware of buses, pedestrians, and bicyclists so that we can all arrive to our destinations safely.

Frequently Asked Questions

Is the Atlantic Coast Pipeline, LLC currently seeking eminent domain action?

No. We are currently seeking mainly survey permissions. In addition, easement negotiations have begun in some areas along the route. Atlantic Coast Pipeline, LLC is committed to fair and equitable treatment of landowners whose property would be crossed by the pipeline. We would not have eminent domain authority until the Federal Energy Regulatory Commission approves the project as a public necessity. If the project is approved, we will make every effort to reach voluntary agreement with landowners and avoid the use of eminent domain.

Historically, in almost all cases, natural gas transmission companies have been able to reach negotiated easement agreements with landowners across whose property the pipelines must traverse.

Do I need to hire an eminent domain attorney?

It has come to our attention that attorneys in some areas along the proposed route are soliciting landowners potentially affected by the Atlantic Coast Pipeline. Again, no eminent domain proceedings are under way. Of course, landowners are free to secure legal counsel.

On a related note, we want to be clear that at no time did Atlantic Coast Pipeline, LLC or any project partner release the names or any other personal information of landowners potentially affected by the Atlantic Coast Pipeline. We treat your safety and the security of your personal data with the utmost respect.

Energy cost savings in Virginia and North Carolina have been widely publicized. Would residents of West Virginia realize the same types of benefits?

West Virginia would certainly realize economic benefits related to construction and operation of the pipeline, including \$478.7 million in total economic activity related to construction alone. The energy cost savings in Virginia and North Carolina would be realized by providing clean-burning affordable natural gas supplies to multiple public utilities for electricity generation and distribution. The savings would be passed on to customers served by those utilities. Currently, there are no utilities in West Virginia who have a customer agreement with ACP.



We are committed to the fair and equitable treatment of landowners whose property would be crossed by the pipeline.

From: ACP Project Team [<mailto:no-reply@atlanticcoastpipeline.com>]
Sent: Thursday, August 06, 2015 10:53 AM
To: Patty Rusten <patty.rusten@nrg-llc.com>
Subject: ACP e-News: August 2015

Trouble viewing this email? [Read it online](#)



Use of existing rights of way

Our ACP Project team continues to refine the proposed pipeline route. We are constantly on the lookout for opportunities to minimize impacts associated with the construction and operation of the pipeline. One way to do that is to use existing rights of way whenever possible. Since the Project began, we have been studying potential opportunities to locate the pipeline adjacent to existing rights of way. This process is called collocation. Although collocation can help minimize some project impacts, it does not eliminate them. Collocation still requires the acquisition of new right of way from private landowners who have an existing corridor on their property. ACP recently hosted an Open House in Emporia, Virginia to share information about potential collocation opportunities. To find out more, visit the [Open House tab on the ACP website](#).

Safety first: beat the heat

Safety is our number one priority at ACP. With summer in full swing and temperatures creeping ever higher, these tips from the National Safety Council can help you avoid heat-related illness.

- Wear appropriate clothing, including a wide-brimmed hat
- Take frequent water breaks

- Apply sunscreen with a sun protection factor (SPF) of at least 15
- Never leave kids or pets unattended in a vehicle

Questions to the Project Team

What is the specific geographic area served by ACP?

The ACP would provide a dependable supply of natural gas for electric utilities in Virginia and North Carolina - specifically, for Dominion Virginia Power and Duke Energy, companies that serve the electric needs of large parts of Virginia and North Carolina. Because of the interconnected nature of the electric transmission grid, electricity generated at these local facilities could be used by customers all over these two states, including those served by electric cooperatives.

In addition to providing much-needed new supplies of fuel for electric generation, the project would help two retail providers of natural gas -- Piedmont Natural Gas and Virginia Natural Gas -- continue to reliably meet the energy needs of homes and businesses in the two states.

Right now, more than 92 percent of ACP's capacity is under contract for the next two decades.

Where can I find out more about the land acquisition process?

Your land agent can help answer questions specific to your property. If you do not have a land agent, or do not know who your land agent is, contact the ACP Project team at ACPipeline@dom.com to be connected with the appropriate person.

ACP in the news

Dominion Makes Changes to Pipeline Route in Southside Virginia,
The Roanoke Times



Also visit our Facebook site for this project.

SUPPLY HEADER PROJECT

Public Involvement

Dominion is committed to providing a variety of opportunities to gather input from stakeholders. We have developed a comprehensive outreach program including open houses (January 2015) as well as meetings, mailings and conference calls with federal, state, county and city elected officials and their staffs, business and civic organizations and other interested parties including government agencies and environmental organizations.

This outreach will continue as we work to ensure all stakeholders understand the SHP project and have opportunities to share their views. Share your ideas, request additional information or ask questions about the project using the following options.

Contact the FERC:

- Via U.S. Mail at:
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426
(Reference Docket#: **PF15-5-000**)
- Via electronic submittal at:
www.ferc.gov/help/how-to/ecomment.asp:
(Subject line: Docket#: **PF15-5-000**)

Contact the SHP Project Team:

- Visit the SHP website at:
www.dom.com/supplyheader
- Call the landowner toll-free number:
888-895-8716
- Call the general inquiry toll-free number:
844-215-1819
- Email:
SupplyHeader@dom.com

Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219



Supply Header Project Project Update December 2014

From the Project Director

On behalf of Dominion Transmission, Inc. (Dominion), I am pleased to invite you to attend one of the upcoming Supply Header Project (SHP) open houses. The open houses will be held in two communities along the proposed route during the last week in January 2015. For schedule details, please see the inside of this newsletter.

The open houses provide an opportunity for attendees to interact with SHP subject matter experts to ask questions, view detailed maps and display materials, and provide feedback on the proposed route. Land representatives will be on hand to discuss how properties along the proposed route could be affected. In addition, a representative from the Federal Energy Regulatory Commission (FERC) will be available to talk with open house attendees. The FERC is the lead agency responsible for environmental review and approval of the project.

Issues and concerns identified in the open houses will be considered by the project team during the next stage of the planning process. We hope you will join us for one of the open houses in your area.

We want to ensure that all stakeholders have opportunities to learn about the SHP and provide input as the project moves through the design and permitting process. In addition to the open houses, there are a number of ways to provide input on the project. A detailed list of contact methods is available on the back page of this newsletter.

We will continue to provide updates throughout the project and look forward to your continued interest and involvement.

Thank you.

Carole A. McCoy

Carole A. McCoy,
Dominion, Transmission, Inc.

Supply Header Project Open House Schedule: January 2015

PLEASE NOTE SCHEDULE ADJUSTMENTS BELOW:

January 26 and 27

Monday January 26	Doddridge, WV Doddridge County Park County Route 50/16 West Union, WV 26456
5:00 p.m. - 7:30 p.m.	
Tuesday January 27	Westmoreland, PA Franklin Regional Middle School Cafeteria 4660 Old William Penn Highway Murrysville, PA 15668
5:00 p.m. - 7:30 p.m.	

January 28 and 29

Inclement weather make-up days

Check local media and the SHP website page for information on cancellations and rescheduling.

Project Overview

Supply Header Project

Dominion is proposing to construct and operate approximately 34 miles of natural gas pipeline loop and modify existing compression facilities in West Virginia and Pennsylvania. The project, referred to as Supply Header Project, will provide natural gas supplies to various customers, allowing the transport of natural gas from supply areas in Ohio, Pennsylvania and West Virginia to market areas in Virginia and North Carolina. One of the main customers will be Atlantic Coast Pipeline, LLC - a joint venture composed of subsidiaries of Dominion Resources, Duke Energy, Piedmont Natural Gas and AGL Resources - which is proposing to construct the Atlantic Coast Pipeline in West Virginia, Virginia and North Carolina.

New pipeline loops will primarily be constructed along existing pipeline rights of way and will include about four miles of 30-inch-diameter pipeline in Westmoreland County, Pa., and 30 miles of 36-inch-diameter pipeline in Harrison, Doddridge, Tyler and Wetzel counties in West Virginia. The cost of the Supply Header Project will be about \$500 million.

Modifications and facility upgrades will be made at Dominion's existing compressor stations; JB Tonkin Station, Westmoreland County and Crayne Station, Greene County in Pennsylvania, and Burch Ridge Station, Marshall County and Mockingbird Hill Station, Wetzel County in West Virginia. These modifications will result in approximately 75,000 horsepower of additional compression.

Regulatory Process/ Project Timeline

Activity	Timing
Survey/route planning	October 2014 - June 2015
FERC Pre-Filing Request	October 2014
FERC Application	Summer 2015
FERC Certificate	Summer 2016
Construction	2016 - 2018
In-service	Late 2018

About Dominion Transmission

Dominion Transmission, Inc. is a provider of gas transportation and storage services and operates nearly 8,000 miles of interstate pipeline in six states: Ohio, West Virginia, Pennsylvania, New York, Maryland and Virginia. DTI also operates one of the nation's largest natural gas storage systems, with approximately 947 billion cubic feet of storage capacity. DTI is a subsidiary of Dominion, one of the nation's largest producers and transporters of energy.

Project Timeline

Activity	Timing
Survey/route planning	October 2014 – June 2015
The FERC Pre-Filing Request	October 2014
The FERC Application	Late Summer 2015
The FERC Certificate	Summer 2016
Construction	2016 – 2018
In-service	Late 2018

www.dom.com/SupplyHeader

Visit the Supply Header Project website to see the display posters, handouts and maps presented at the January 2015 open houses. Once on the page:

- Scroll down to **Project Details**
- Click on **Open Houses and Public Meetings** (for posters)
- Click on **Information Materials and Maps** (for handouts/maps)

Contact the Federal Energy Regulatory Commission

Via U.S. Mail at: Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426
(Reference Docket#: PF15-5-000)

Via electronic submittal at:
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Contact the SHP Project Team

Visit the SHP website at: www.dom.com/supplyheader
Call the landowner toll-free number: 888-895-8716
Call the general inquiry toll-free number: 844-215-1819
Email: SupplyHeader@dom.com

Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219



Dominion



Supply Header Project PROJECT UPDATE April 2015

From the Project Director

I would like to extend a sincere thank you to those of you who were able to attend one or more of the Supply Header Project (SHP) open houses in January. With two meetings scheduled at the end of January, we were able to speak in depth with more than 100 attendees.

If you were unable to attend an event in your area or would like another look at the open house display boards, handouts and maps, please visit the SHP website at www.dom.com/supplyheader.

We received a number of comment cards during and after the open houses and are in the process of following up on specific requests contained within those documents. Your insightful comments, questions and suggestions to both the SHP team and the FERC representatives in attendance will help us move the Project forward in a thoughtful and considerate manner. A brief summary of the open houses is included in this edition of the newsletter.

As many of you know, on February 27, the FERC issued a Notice of Intent to prepare an Environmental Impact Statement for the SHP and initiated a 60-day scoping period. Additional information about the scoping period is available in this edition of the newsletter, on the FERC website and on the SHP website.

In total, more than 150 people have attended the three public meetings held in relation to the SHP. These meetings include two open houses in January and one scoping meeting in March. We appreciate your interest in the Project.

We will continue to provide updates via this newsletter as we move forward on the Project.

Thank you.

Carole A. McCoy

Carole A. McCoy, Authorized Representative
Dominion Transmission, Inc.

Supply Header Project January 2015 Open House Summary

Open House Overview

The Supply Header Project (SHP) team hosted two informational open houses on January 26 and 27, 2015 in support of the SHP. These meetings were held in West Union, Doddridge County, WV and Murrys ville, Westmoreland County, PA.

The format of the open houses allowed the more than 100 attendees the opportunity to visit with subject matter experts at the five stations — Project Overview, Community Benefits, Construction and Safety, Environmental, and Public Input — as well as view detailed maps of the study corridor and facility locations. The Federal Energy Regulatory Commission (FERC) also staffed a display area and fielded questions about the regulatory process.

Doddridge County and Westmoreland County had similar interests and concerns. Many people were curious about local access and where exactly the line will be placed. The majority of attendees appreciated being able to see more detailed maps of the current proposed route.

Open House Benefits

- Educated/informed affected landowners, stakeholders and the public about the Project.
- Provided a forum for stakeholders to discuss their issues and concerns with subject matter experts from the Project team.
- Provided an opportunity for the Project team to listen to issues and concerns and provide answers to questions.
- Allowed stakeholders a chance to view maps that identify the proposed route/study corridor in relation to their property/community.
- Provided an opportunity for the Project team to learn about and document stakeholder issues or concerns that may affect the final route alignment and inform stakeholders about the regulatory process.
- Demonstrated commitment to open and transparent communication with stakeholders.



Representatives from Dominion review proposed route maps during the open house in Murrys ville, PA.

Regulatory Update

The FERC Scoping Period: February 27 – April 28, 2015

The scoping period helps the FERC set the parameters or “scope” of the environmental review that will be conducted. The FERC invites public comments related to potential environmental effects, reasonable alternatives, and measures to avoid or lessen impacts. The FERC hosted 10 scoping meetings along the proposed Atlantic Coast Pipeline and Supply Header Project routes from March 9–24, 2015. Attendees were invited to provide verbal comments on both Projects. Comments recorded at the scoping meetings are regarded the same way as written comments submitted to the FERC docket.

The scoping meeting along the SHP route in West Virginia, held on March 24, had 33 total speakers, 18 of which were in support of the Project.

Comments regarding scoping are due by the close of business on April 28, 2015. The FERC will accept general written comments beyond the scoping period. Comments can be submitted via U.S. mail or electronic submittal. (See back panel for details.)

The FERC Submittals

The FERC requires the SHP to submit 12 resource reports throughout the course of the Project. To date, the SHP has submitted drafts of two of the reports. Below is a brief summary of each of the reports. The full text is available on both the SHP and the FERC websites.

• Resource Report 1: General Project Description

The initial draft of RR1 is approximately 60 pages. It includes information about the proposed length and location of the pipeline and the general location of proposed compressor stations. In addition, this report outlines pipeline construction practices.

• Resource Report 10: Alternatives

The initial draft of RR10 is approximately 70 pages and outlines route alternatives, variations and adjustments that the SHP has considered or is evaluating.



Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219

Project Update

Supply Header Project

Regulatory Update

FERC Process

The official scoping period for the SHP project ended April 28. However, FERC will continue to accept comments throughout the term of the project. (See [Contact Vehicles](#) on front panel.)

Next steps for SHP

- Submit resource reports to FERC
- Surveys: Current proposed and alternative routes
- Continue outreach with landowners and other stakeholders
- File formal application with FERC (Late Summer 2015)

Next steps for FERC

- Review draft resource reports
- Review/accept SHP application
- Analyze data and prepare draft Environmental Impact Statement (EIS)
- Open public comment period for draft EIS
- Prepare final EIS
- If project approved: issue Certificate of Public Convenience and Necessity

Scoping Report: Top 5 Issues

These were the five most frequently mentioned issues. The full text of the report, *Responses to Issues Raised during Scoping*, is available on the SHP website: www.dom.com/SupplyHeader.

1. Safety
2. Route alternatives
3. Water supply
4. Economic impact
5. Emissions

About Dominion Transmission

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Supply Header Project

PROJECT UPDATE

May 2015

From the Project Director

Thank you for your continued interest in the Supply Header Project (SHP) — especially to the individuals who took the time to submit comments on the project during the Federal Energy Regulatory Commission (FERC) scoping period. Although the official scoping period ended on April 28, FERC will continue to accept comments throughout the term of the project.

We recently submitted to FERC a report titled, *Responses to Scoping Comments*, also known as the Scoping Report. The report outlines responses to all comments, written and verbal, submitted to FERC during the scoping period.

In addition to the Scoping Report, we will soon submit to FERC drafts of 12 environmental resource reports. The resource reports will reflect the most up to date information about the proposed route and all related routing considerations.

The current proposed route has changed to incorporate some of the route alternatives that have been under consideration. It is important to note that the final route has not been identified and several potential alternatives are still being considered.

FERC uses the environmental resource reports, as well as the comments, questions, suggestions, and other information submitted during the Scoping Period, to assist in completing the environmental review of the project. The full text of the scoping report is available on both the SHP and FERC websites: www.dom.com/supplyheader and www.ferc.gov, respectively. The resource reports will also be available on both sites once they are submitted.

We continue to work with FERC, landowners, and other stakeholders to refine the SHP route. Our objective has always been to develop the best possible route with the fewest potential impacts.

We appreciate your interest in the project. We will continue to provide updates, as needed, via this newsletter as we move forward.

Thank you,

Carole A. McCoy, Authorized Representative
Dominion Transmission, Inc.



Dominion Crew Members

Project Timeline

Activity	Timing
Survey/route planning	May 2014 – June 2015
FERC Pre-Filing Request	October 2014
FERC Application	Late Summer 2015
FERC Certificate	Summer 2016
Construction	2016 – 2018
In-service	Late 2018

Contact Vehicles

Federal Energy Regulatory Commission

- U.S. Mail: 888 First Street, NE
Washington, D.C. 20426
(Reference Docket#: PF15-5-000)
- Electronic submittals:
www.ferc.gov/help/how-to/ecomment.asp:
(Subject line: Docket#: PF15-5-000)

SHP Project Team

- Website: www.dom.com/SupplyHeader
- Facebook: [Supply Header Project](#)
- Landowner toll-free number: 888-895-8716
- General inquiry toll-free number: 844-215-1819
- Email: SupplyHeader@dom.com

Federal Energy Regulatory Commission Environmental Resource Reports

During the pre-filing process, Dominion Transmission, Inc. is required to develop and submit to FERC 12 environmental resource reports (RRs). Information for the reports is gathered through outreach to landowners, elected officials, agencies, and other stakeholder groups, as well as land surveys and environmental field studies. The reports detail existing environmental, cultural and socioeconomic conditions, and potential impacts resulting from construction and operation of the proposed SHP. In addition to outlining potential impacts, the resource reports must provide information on avoiding, minimizing, or mitigating those impacts. Draft resource reports will be submitted to FERC this spring. The final reports will be submitted with the certificate application later this summer. Brief descriptions of the reports are available below. The full text is available on both FERC and SHP websites. (See [Contact Vehicles](#) on the front panel.)

RR1: Project Description

An early draft of RR1 was submitted to FERC in December 2014. Since that time, the proposed route has been updated to reflect the results of land surveys, environmental field studies and feedback from landowners and stakeholders along the study corridor. Among other things, this draft of the report will include an expanded Purpose and Need section, an updated Stakeholder Engagement section and additional information on construction methods.

RR2: Water Use and Quality

This report will outline potential impacts to groundwater, surface waters, and wetlands. It will also include information on aquifers, public and private wells, wellhead protection areas and springs.

RR3: Fish, Wildlife, and Vegetation

This report will identify designated and sensitive fisheries, essential fish habitat, vegetation types, sensitive communities and special status species, such as those that are threatened or endangered.

RR4: Cultural Resources

RR4 will describe plans for compliance with Section 106 of the National Historic Preservation Act including necessary consultations, investigations, and reporting requirements.

RR5: Socioeconomics

This report will describe the existing socioeconomic conditions within the project area. Specifically, it will quantify impacts on employment, housing, local government services, local tax revenues and transportation. A large focus will be on industries that are specific to the project area such as agritourism. Agritourism provides a sustainable source of local tax revenue. RR5 will seek to identify existing resources, measure potential impacts, and outline a plan to reduce or eliminate any burden to local businesses or public services and facilities.

RR6: Geological Resources

This report will contain information on geomorphologic and geologic conditions, mineral resources, potential karst features, paleontological resources, blasting and hazardous conditions.

RR7: Soils

RR7 will describe the characteristics of the soils contained within the project area. It will also outline construction and restoration methods including erosion control, compaction mitigation and plans for revegetation.

RR8: Land Use, Recreation and Aesthetics

This report will include a description of land use, recreation and aesthetics relative to all zoning categories crossed by the project. This includes, among others,



Right-of-Way Revegetation Project

agriculture, industrial, residential and commercial areas. RR8 will identify all potential issues (both typical and site specific) related to existing land uses. The final report will also outline plans to mitigate any potential impacts.

RR9: Air and Noise Quality

The results of air quality, environmental noise, and vibration surveys will be reported in RR9. It will also include air modeling calculations as well as a review of existing regulations.

RR10: Alternatives

RR10 identifies route deviations and major route alternatives being considered for the project. An early draft of this report was submitted to FERC in December 2014. The route is not final and several alternatives remain under review.

RR11: Reliability and Safety

This report will outline plans for coordination with local agencies and training for local emergency responders. It will also contain information on potential hazards and service interruptions.



Restored Right of Way: Agricultural Land

RR12: Polychlorinated Byphenyl (PCB) Contamination

RR12 is a statement of compliance with federal standards for replacement or abandonment of pipeline facilities determined to have PCB contamination. A brief RR12 will be submitted to state that this does not apply to SHP.

Land Surveys



Surveying the Study Corridor

Typically, the first step in evaluating a potential route or route alternative is to conduct land surveys in the project area. Granting survey permission does not imply agreement with pipeline construction. Surveys help identify environmental and cultural resources present within the study corridor. The survey team is made up of five crews:

1. Flagging Crew: identifies route
2. Survey Crew: takes measurements in preparation for making maps
3. Environmental Crew: collects environmental data within the study corridor
4. Cultural Resource Crew: identifies and catalogs significant archeological resources
5. Soil Resistivity Crew: takes soil measurements in preparation for developing corrosion prevention system

Currently, surveys are completed on approximately 50 percent of the proposed SHP route. Crews continue to make progress on the remaining portions. No one knows the land better than the people who live on it, so it is imperative that we work closely with landowners to identify environmental, cultural, and historical resources present on the property.

"As part of the constructability process, we have reviewed more than 80 miles of property since last summer. Our goal has always been to satisfy the purpose and need for the project, while minimizing potential impacts. In-depth analysis and on-site survey work has helped us to identify the proposed 37 mile route."

— SHP Lead Engineer

Frequently Asked Questions

Why isn't the Atlantic Coast Pipeline (ACP) and SHP one docket?

The ACP and SHP are separate Projects proposed by different applicants. Because the Projects are related, environmental impacts associated with the ACP and SHP are addressed in the same set of draft Resource Reports. Additionally, FERC staff will review both Projects in the same Environmental Impact Statement.

Will there be any land restrictions that will prevent landowners from using their land after the SHP is built?

Lands within the permanent easements for the proposed SHP pipeline facilities will be subject to certain use restrictions, such as construction of new buildings or homes and tree plantings (to be discussed in Section 8.3 of Resource Report 8). In most areas, including cropland and pasture, however, the land will be restored to preconstruction conditions and certain uses will be allowed following installation of the pipeline.

Contact Vehicles

Federal Energy Regulatory Commission

- U.S. Mail:
888 First Street, NE
Washington, D.C. 20426
(Reference Docket#: PF15-5-000)
- Electronic submittals:
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- Email: SupplyHeader@dom.com

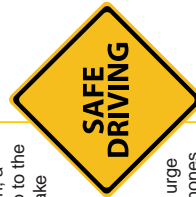
CORRECTION: *The May 2015 newsletter listed a SHP Facebook page. There is not a Facebook page for SHP.*

Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219



Safety First: Drive to Arrive

Safety is the number one priority of the Supply Header Project. As the summer season gets into full swing, many of us find ourselves spending extra time on the road heading to a ball game, a weekend at the cabin, a family reunion or a trip to the beach. We want to make sure our employees, contractors, families, friends and the communities we serve arrive safely to their destinations. We urge everyone to put cell phones and other distractions aside, concentrate and Drive to Arrive.



Supply Header Project PROJECT UPDATE July 2015

From the Project Director

We continue to make progress on the Supply Header Project (SHP). We received comment letters during the scoping period; voice mail and email; and valuable information through discussions with landowners and other stakeholders at open houses, scoping meetings, site visits and other outreach activities.

Feedback in all of these forms is helping us identify the best possible route for the SHP with the least impact to the environment and cultural and historic resources.

We thank you for your comments, questions and suggestions, and for your continued interest in the SHP. We look forward to sharing additional information with you via this newsletter.

Thank you.

Carole A. McCoy

Carole A. McCoy, Authorized Representative
Dominion Transmission, Inc.

Project Timeline

Activity	Timing
Survey/route planning	May 2014 – ongoing
FERC Pre-Filing Request	October 2014
FERC Application	Late Summer 2015
FERC Certificate	Summer 2016
Construction	2016 – 2018
In-service	Late 2018

Environmental Surveys: What are they and why do we do them?

Resource surveys are crucial in pinpointing environmental and cultural resources present within the study corridor. Survey crews play an important role in studying the route to identify historical or archeological resources, threatened or endangered species, wetlands, and other important conditions or features. In addition, surveys are necessary to gather information required by FERC as part of its review of the pipeline proposal.

No one knows the land better than the people who live on it. Input from landowners and residents is absolutely crucial in identifying features such as springs, family cemeteries, gardens and planned building sites. Granting survey permission does not imply agreement with pipeline construction; however, it does help the route planners avoid impacting sensitive areas on the property as much as possible. SHP field teams are currently conducting surveys throughout the study corridor.

SHP's survey crew members are qualified technical experts in their subject area. In some cases, survey crew members' credentials must be reviewed and approved by state or local agencies. Some crews are specific to the project's geographical area. Other crews focus on identifying specific resources such as threatened and endangered bats, mussels, plants and potential wetlands and water resources.

Survey crews are easily identifiable. Their vehicles will typically list the project name and a phone number to call with questions. Crews wear high-visibility vests and safety glasses, and always carry a photo ID that lists their name and the project they are working on. At the end of the day, survey crews complete progress reports. The reports point out safety issues or potential hazards, describe landowner encounters, detail the field data collected that day and list the parcels surveyed. The reports also identify anticipated progress, including the parcels scheduled to be surveyed in the coming days. Land agents use the information to notify landowners

RIGHT: Members of the Supply Header team have been conducting bat surveys along the proposed route using special monitoring devices to detect the sound of bats. Each bat species has a unique frequency, pitch or other characteristic, which allows experts to identify them.



LEFT: Mist nets are used to attract and temporarily capture bats, so that they may be properly identified.

about surveying at least 24 hours in advance and record specific landowner requests related to surveying.

The information collected during surveys serves many purposes, including:

- supplying Geographic Information Systems (GIS) data to draw accurate maps
- providing critical data to engineers who are creating and adjusting the proposed route; and
- providing information to local, state and federal agencies who help regulate and oversee the project

Ultimately, surveys make sure the project team and regulatory agencies have the most accurate information to select the best route possible with the least impact to the environment and cultural and historic resources.

Regulatory Update

Supplemental Scoping Comment Report

As we reported in the May newsletter, the official scoping period for the Supply Header Project (SHP) ended April 28 and the project team filed an initial response to scoping comments on May 12. A supplemental response document was filed on June 11 to address additional comments received at the end of the scoping period. FERC will continue to accept comments throughout the term of the project. (See Contact Vehicles on reverse panel.)

Next steps for SHP

- Continue surveys of the proposed route
- Continue outreach with landowners and other stakeholders
- Monitor stakeholder feedback and input for potential inclusion in Resource Reports
- File formal application with FERC (Late Summer 2015)

Anticipated next steps for FERC

- Review draft Resource Reports
- Review SHP Application and issue Notice of Application (NOA) — this ends the Pre-filing Phase and begins the Application Phase
- Analyze data and prepare the draft Environmental Impact Statement (EIS)
- Open public comment period for draft EIS
- Prepare final EIS
- If project approved: issue Certificate of Public Convenience and Necessity

About Dominion Transmission

Dominion Transmission, Inc. (DTI) is a provider of gas transportation and storage services and operates nearly 8,000 miles of interstate pipeline in six states: Ohio, West Virginia, Pennsylvania, New York, Maryland and Virginia. DTI also operates one of the nation's largest natural gas storage systems, with approximately 928 billion cubic feet of storage capacity. DTI is a subsidiary of Dominion, one of the nation's largest producers and transporters of energy.

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Resource Report 1
General Project Description**

APPENDIX 1N

**Landowner Line Lists for the Atlantic Coast Pipeline and Supply Header
Project (filed as Privileged and Confidential)**

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Resource Report 1
General Project Description**

**APPENDIX 10
Cumulative Impacts Assessment for the
Atlantic Coast Pipeline and Supply Header Project**



**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

**Docket Nos. CP15-____-000
CP15-____-000
CP15-____-000**

and



**DOMINION TRANSMISSION, INC.
SUPPLY HEADER PROJECT
Docket No. CP15-____-000**

**Cumulative Impacts Assessment for the
Atlantic Coast Pipeline and Supply Header Project**

Prepared by



an ERM Group company

September 2015

TABLE OF CONTENTS

1.0	INTRODUCTION.....	1
1.1	Project Description.....	1
1.2	Background and Approach	4
2.0	PROJECTS AND ACTIVITIES CONSIDERED.....	5
3.0	POTENTIAL CUMULATIVE IMPACTS BY RESOURCE.....	7
3.1	Geology and Soils	7
3.2	Waterbodies, Groundwater, and Wetlands	8
3.3	Vegetation, Wildlife and Habitat, and Aquatic Resources	10
3.4	Land Use, Recreation, Special Interest Areas, and Visual Resources	13
3.5	Socioeconomics	17
3.6	Cultural Resources	20
3.7	Air Quality and Noise	21
3.8	Reliability and Safety.....	23
4.0	CONCLUSION	24
5.0	REFERENCES.....	25

LIST OF TABLES

Table 3.4-1	Other Projects Proposing to Cross the Appalachian Trail	15
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LIST OF ATTACHMENTS

Attachment A	Table A-1: Past, Present, and Reasonably Foreseeable Future Projects
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LIST OF ACRONYMS AND ABBREVIATIONS

ACP	Atlantic Coast Pipeline
AGL	AGL Resources, Inc.
Appalachian Trail	Appalachian National Scenic Trail
AQCR	Air Quality Control Regions
ATC	Appalachian Trail Conservancy
Atlantic	Atlantic Coast Pipeline, LLC
CEQ	Council on Environmental Quality
CFR	Code of Federal Regulations
Chmura	Chmura Economics and Analytics
Commission	Federal Energy Regulatory Commission
dBA	decibels on the A-weighted scale
Dominion	Dominion Resources, Inc.
DTI	Dominion Transmission, Inc.
EFH	essential fish habitat
EPA	U.S. Environmental Protection Agency
ER	Environmental Report
FERC	Federal Energy Regulatory Commission
FWS	U.S. Fish and Wildlife Service
GHG	greenhouse gases
HDD Plan	Directional Drill Fluid Monitoring, Operations, and Contingency Plan
HDD	horizontal directional drill
L_{dn}	day-night equivalent sound level
M&R	metering and regulating
MMDth/d	million dekatherms per day
MP	milepost
NAAQS	National Ambient Air Quality Standards
NEPA	National Environmental Policy Act
NRHP	National Register of Historic Places
NSA	noise-sensitive area
PHMSA	U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration
Piedmont	Piedmont Natural Gas Co., Inc.
Plan	Upland Erosion Control, Revegetation, and Maintenance Plan
Procedures	Wetland and Waterbody Construction and Mitigation Procedures
Projects	Atlantic Coast Pipeline and Supply Header Project
PSD	Prevention of Significant Deterioration
SHP	Supply Header Project
SPCC Plan	Spill, Prevention, Control, and Countermeasures Plan
U2GC	Uniontown to Gas City Expansion
USACE	U.S. Army Corps of Engineers
USDOT	U.S. Department of Transportation

**ATLANTIC COAST PIPELINE – Docket Nos. CP15-__-000, CP15-__-000, CP15-__-000
SUPPLY HEADER PROJECT – Docket No. CP15-__-000**

**CUMULATIVE IMPACTS ASSESSMENT FOR THE
ATLANTIC COAST PIPELINE AND SUPPLY HEADER PROJECT**

1.0 INTRODUCTION

1.1 PROJECT DESCRIPTION

Atlantic Coast Pipeline

Atlantic Coast Pipeline, LLC (Atlantic) is a company formed by four major U.S. energy companies – Dominion Resources, Inc. (Dominion; NYSE: D), Duke Energy Corporation (Duke Energy; NYSE: DUK), Piedmont Natural Gas Co., Inc. (Piedmont; NYSE: PNY), and AGL Resources, Inc. (AGL; NYSE: GAS).¹ The company was created to develop, own, and operate the proposed Atlantic Coast Pipeline (ACP or Project), an approximately 564.1-mile-long, interstate natural gas transmission pipeline system designed to meet growing energy needs in Virginia and North Carolina (see Figure 1.1.1-1 in Resource Report 1). The ACP will be capable of delivering up to 1.5 million dekatherms per day (MMDth/d) of natural gas that will be used to generate electricity, heat homes, and run local businesses. The pipeline Project will facilitate cleaner air, increase the reliability and security of natural gas supplies, and provide a significant economic boost in West Virginia, Virginia, and North Carolina. More information is provided at the company's website at www.dom.com/acpipeline. Atlantic has contracted with Dominion Transmission, Inc. (DTI), a subsidiary of Dominion, to permit, build, and operate the ACP on behalf of Atlantic.²

Atlantic is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act to construct, own, operate, and maintain the following proposed facilities for the ACP system:³

Mainline Pipeline Facilities:

- AP-1: approximately 300.1 miles of underground 42-inch outside diameter natural gas transmission pipeline in Harrison, Lewis, Upshur, Randolph, and Pocahontas Counties, West Virginia; Highland, Augusta, Nelson, Buckingham, Cumberland, Prince Edward, Nottoway, Dinwiddie, Brunswick, and Greenville Counties, Virginia; and Northampton County, North Carolina.

¹ On August 24, 2015, Southern Company and AGL Resources announced that the boards of directors of both companies have approved a definitive merger agreement. Pursuant to the agreement, AGL Resources will become a new wholly owned subsidiary of Southern Company. The companies expect to complete the transaction in the second half of 2016.

² As described in this report, DTI actions associated with the ACP are on behalf of Atlantic.

³ Atlantic is also requesting a Blanket Certificate of Public Convenience and Necessity pursuant to Part 284, Subpart G, of the Commission's regulations authorizing open-access transportation of natural gas for others with pre-granted abandonment authority, and a Blanket Certificate of Public Convenience and Necessity pursuant to Part 157, Subpart F, of the Commission's regulations authorizing certain facility construction and operation, certain certificate amendments and abandonments.

- AP-2: approximately 183.0 miles of underground 36-inch outside diameter natural gas transmission pipeline in Northampton, Halifax, Nash, Wilson, Johnston, Sampson, Cumberland, and Robeson Counties, North Carolina.

Lateral Pipeline Facilities:

- AP-3: approximately 79.3 miles of underground 20-inch outside diameter natural gas lateral pipeline in Northampton County, North Carolina; and Greenville and Southampton Counties and the Cities of Suffolk and Chesapeake, Virginia.
- AP-4: approximately 0.6 mile of underground 16-inch outside diameter natural gas lateral pipeline in Brunswick County, Virginia.
- AP-5: approximately 1.1 miles of underground 16-inch outside diameter natural gas lateral pipeline in Greenville County, Virginia.

Compressor Station Facilities:

- Compressor Station 1 (Marts Compressor Station): a new, natural gas-fired compressor station approximately at milepost ⁴ (MP) 7.6 of the AP-1 mainline in Lewis County, West Virginia.
- Compressor Station 2 (Buckingham Compressor Station): a new, natural gas-fired compressor station approximately at MP 191.5 of the AP-1 mainline in Buckingham County, Virginia.
- Compressor Station 3 (Northampton Compressor Station): a new natural gas-fired compressor station approximately at MP 300.1 of the AP-1 mainline and MP 0.0 of the AP-2 mainline and 0.0 of the AP-3 lateral in Northampton County, North Carolina.

Other Aboveground Facilities:

- Nine new metering and regulating (M&R) stations at receipt and/or delivery points along the new pipelines (including one at Compressor Station 1 and one at Compressor Station 2).
- Thirty-one valve sites at select points along the new pipelines at intervals specified by U.S. Department of Transportation (USDOT) regulations at Title 49 Code of Federal Regulations (CFR) Part 192.
- Eight sets of pig launcher and/or receiver sites at 11 points along the new pipelines (including launcher/receiver sites at Compressor Stations 2 and 3).

⁴ The mileposts used in this report are based on three-dimensional changes in topography (elevation) along the proposed pipeline routes. Therefore, the straight-line distance between two mileposts depicted on two-dimensional maps and figures of the routes may be less than 5,280 feet. The mileposts are reference points along the routes.

As required by 18 CFR 380.12, Atlantic is submitting this Environmental Report (ER) in support of its Application to the Commission for a Certificate of Public Convenience and Necessity (Certificate) to construct and operate the proposed ACP facilities.

Supply Header Project

DTI proposes to construct and operate approximately 37.5 miles of pipeline loop and modify existing compression facilities in Pennsylvania and West Virginia (see Figure 1.1.1-1 in Resource Report 1). This Project, referred to as the Supply Header Project (SHP), will enable DTI to provide firm transportation service of up to 1.5 MMDth/d to various customers, including Atlantic. Atlantic will be a Foundation Shipper in the SHP, and will utilize the SHP capacity to allow its shippers access to natural gas supplies from various DTI receipt points for further delivery to points along the ACP. By providing its customers access to an affordable and stable source of natural gas, the SHP also satisfies the same purpose and need as the ACP by increasing the reliability and security of natural gas supplies in Virginia and North Carolina.

DTI is seeking authorization from the Commission under Section 7(c) of the Natural Gas Act to construct, own, operate, and maintain the following proposed facilities for the SHP:

Pipeline Loops:

- TL-636: approximately 3.9 miles of underground 30-inch outside diameter natural gas pipeline looping DTI's existing LN-25 pipeline in Westmoreland County, Pennsylvania.
- TL-635: approximately 33.6 miles of underground 30-inch outside diameter natural gas pipeline looping DTI's existing TL-360 pipeline in Harrison, Doddridge, Tyler, and Wetzel Counties, West Virginia.

Compressor Station Modifications:

- JB Tonkin Compressor Station: modifications at DTI's existing JB Tonkin Compressor Station in Westmoreland County, Pennsylvania.
- Crayne Compressor Station: modifications at DTI's existing Crayne Compressor Station in Greene County, Pennsylvania.
- Burch Ridge Compressor Station: crossover piping at DTI's existing Burch Ridge Compressor Station in Marshall County, West Virginia.
- Mockingbird Hill Compressor Station: modifications at or near DTI's existing Mockingbird Hill Compressor Station in Wetzel County, West Virginia.

Other Aboveground Facilities:

- One new M&R station at a new delivery point within Atlantic's proposed Compressor Station 1 in Lewis County, West Virginia.
- Six valve sites at select points along the new pipeline loops at intervals specified by USDOT regulations at 49 CFR 192.

- Two sets of pig launcher and receiver sites at the ends of each of the new pipeline loops.

DTI is also requesting authorization from the FERC under Section 7(b) of the Natural Gas Act to abandon in place two existing gathering compressor units (Hasting Compressor Units 1 and 2) at its existing Hastings Compressor Station in Wetzel County, West Virginia.

As required by 18 CFR 380.12, DTI is submitting this ER in support of its Application to the Commission for a Certificate to construct and operate the proposed SHP facilities.

1.2 BACKGROUND AND APPROACH

Cumulative impacts represent the incremental effects of a proposed action when added to other past, present, and reasonably foreseeable future actions. Although the individual impact of each separate action may be minor, the additive or synergistic effects of multiple actions could be significant.

The purpose of this analysis is to identify and describe cumulative impacts that could potentially result from construction and operation of the ACP and SHP (collectively, the Projects) when considered in relation to other projects. In accordance with the National Environmental Policy Act (NEPA), the cumulative impacts of the ACP and SHP and other projects or actions in the same areas are considered. This analysis uses an approach consistent with the methodology set forth in relevant guidelines from the Council on Environmental Quality (CEQ) (1997, 2005) and the U.S. Environmental Protection Agency (EPA) (1999). Under these guidelines, the inclusion of actions within the analysis is based on identifying commonalities of impacts from other actions to potential impacts that will result from the Projects.

With respect to past actions, CEQ guidance (2005) allows for the adoption of a broad, aggregated approach without “delving into the historical details of individual past actions.” That approach is adopted here. The current local or regional landscape in the ACP Project area and SHP Project area forms the environmental baseline against which the impacts of reasonably foreseeable future actions are considered. Recently completed and past projects are considered part of the environmental baseline. Reasonably foreseeable projects that might cause cumulative impacts in combination with the ACP and SHP include projects that are under construction, approved, proposed, or planned. Impacts that are neither direct, indirect, nor reasonably foreseeable do not warrant review under the NEPA.

In order to avoid unnecessary discussion of insignificant impacts and projects and to focus the analysis on relevant projects and potentially significant impacts, the cumulative impacts assessment for the Projects was conducted using the following guidelines:

- Another project must impact a resource category that also is potentially impacted by the ACP or SHP in the same general area as the Projects. More geographically distant projects were not considered because their impacts will generally be localized and, therefore, will not contribute significantly to cumulative effects in the same areas as the Projects. Exceptions are impacts on air quality and watersheds in which cumulative impacts were considered on a broader, more regional basis.

- The distance into the past and future that other projects could cumulatively impact the same areas as the Projects is based on whether the impacts are short term, long term, or permanent. The majority of the impacts related to the Projects will occur during the construction phase. Atlantic and DTI are proposing to begin construction in the Fall of 2016, assuming all necessary permits and regulatory approvals are obtained, and placing the proposed ACP and SHP facilities into service by the end of 2018.
- Where a potential for cumulative impacts was indicated, those impacts have been quantified to the extent practicable. In most cases, however, the potential impacts could only be described qualitatively (e.g., impacts from projects that are in planning stages or are contingent on economic conditions, availability of financing, or the issuance of permits).

The criteria listed below define the Projects' region of influence, which is used in this cumulative impacts assessment to describe the general area for which the Projects could contribute to cumulative impacts. The region of influence varies depending on the resource being discussed.

- Potential impacts of the Projects on geology and soils, land uses, residential areas, visual resources, cultural resources, and traffic will be highly localized; therefore, other projects within 0.5 mile of the ACP and SHP work areas (e.g., commercial developments or transportation projects) were evaluated for cumulative impacts on these resources.
- Waterbody and wetland crossings, as well as potential impacts on groundwater, vegetation, and wildlife by the ACP and SHP will be localized. Therefore, the analysis included cumulative impacts on these resources from other projects within the same watersheds crossed by the Projects.
- Ongoing operation of the ACP and SHP compressor stations will result in continuing impacts on air quality in various Air Quality Control Regions (AQCRs). Therefore, other projects with the potential to result in continuing impacts on air quality (e.g., natural gas compressor stations or industrial facilities) within the AQCRs that will also be impacted by an ACP or SHP compressor station were considered.
- Continuing noise impacts from the ACP or SHP compressor stations will be localized to within 0.5 mile of each compressor station. Therefore, other projects that will result in continuing impacts on noise affecting the same noise-sensitive areas (NSAs) as the ACP and SHP compressor stations were evaluated.

The anticipated cumulative impacts of the Projects and other actions are discussed below.

2.0 PROJECTS AND ACTIVITIES CONSIDERED

Atlantic and DTI identified past, present, or reasonably foreseeable projects from review of topographic maps, internet research, and by contacting County and City officials regarding

recent or planned developments and significant commercial/industrial developments within the Counties and Cities crossed or affected by the Projects. Table A-1 in Attachment A lists past, present, and reasonably foreseeable future projects that may cumulatively or additively impact resources that could be affected by construction and operation of the ACP and/or SHP.⁵ As noted in the following subsections, some projects were eliminated from further consideration if it was determined that they will not meet the criteria listed above or if insufficient information is available to allow for a meaningful analysis.

Descriptions of potential cumulative impacts by resource category are presented in Section 3.0. In cases where quantitative information is not available for the projects considered in this analysis (e.g., projects in the planning stages or those contingent on economic conditions, availability of financing, or the issuance of permits), the potential impacts of those projects have been considered qualitatively.

Other Known Federal Energy Regulatory Commission-Jurisdictional Projects

In addition to the projects listed in Table A-1, there are FERC-jurisdictional natural gas projects recently completed, currently proposed, recently approved, or under consideration in the States/Commonwealths crossed by the ACP and SHP, but not the same Counties or Cities. These include the Atlantic Sunrise Project in North Carolina, Pennsylvania, and Virginia; Constitution Pipeline and Wright Interconnect Projects in Pennsylvania; East Side Expansion Project in Pennsylvania; Marcellus to Manhattan Project in Pennsylvania; Niagara Expansion Project in Pennsylvania; Northeast Expansion Project in Pennsylvania; Northern Access 2015 – West Side Expansion Project in Pennsylvania; West to East Overbeck to Leidy Project in Pennsylvania; Giles County Project in Virginia and West Virginia; Kingsport Expansion Project in Virginia; Smithfield III Expansion Project in West Virginia; Uniontown to Gas City Expansion (U2GC) Project in Pennsylvania; and West Side Expansion and Modernization Project in Pennsylvania and West Virginia. None of these projects will occur within the same region of influence as the ACP and SHP; therefore, they are not discussed further.

There are several FERC-jurisdictional projects currently proposed, under consideration, being constructed, or recently completed that are located in whole or in part in the same Counties or Cities as some of the ACP and SHP facilities. These include the Mountain Valley Pipeline Project in Doddridge, Harrison, Lewis, Tyler, and Wetzel Counties, West Virginia (in pre-filing); Rover Pipeline Project in Tyler and Doddridge Counties, West Virginia (in pre-filing); Natrium to Market Project in Greene and Westmoreland Counties, Pennsylvania (completed in 2014); Texas Eastern Appalachia Market 2014 Project in Westmoreland County, Pennsylvania (construction ongoing), and Virginia Southside Expansion Project in Brunswick County, Virginia (construction ongoing). These projects are included in the cumulative impacts assessment (see Table A-1 in Attachment A).

⁵ Because the majority of potential project impacts will occur during the construction phase, the past projects included in Table A-1 primarily are recently completed projects (2014 or later). Projects completed prior to 2014 are considered part of the environmental baseline and are removed from further consideration unless operational impacts would affect the same resources as the ACP and SHP.

In addition to the FERC-jurisdictional projects, DTI is proposing to add additional gas coolers at the existing Mockingbird Hill Compressor Station in Wetzel County, West Virginia as part of its proposed Monroe to Cornwell Project; and add a new turbine at the existing Burch Ridge Compressor Station in Marshall County, West Virginia as part of its Clarington Project. These Projects are not associated with the ACP or SHP. Construction activities for both Projects are expected to be confined to the existing station sites. Therefore, no cumulative impacts associated with these minor construction Projects are anticipated.

3.0 POTENTIAL CUMULATIVE IMPACTS BY RESOURCE

3.1 GEOLOGY AND SOILS

The facilities associated with the Projects are expected to have a direct but temporary impact on near-surface geology and soils. Clearing activities could expose the soil to erosive elements such as precipitation and wind. Atlantic and DTI will minimize impacts on geological and soil resources by returning contours to preconstruction conditions to the maximum extent practicable and implementing the 2013 versions of the *FERC's Upland Erosion Control, Revegetation, and Maintenance Plan* (Plan) and *Wetland and Waterbody Construction and Mitigation Procedures* (Procedures) as well as appropriate State/Commonwealth requirements or guidelines.

The effects on geology and soils will be highly localized and limited primarily to the period of construction; therefore, cumulative impacts on geology and soils will only occur if other projects are constructed at the same time and place as the proposed facilities. Although the Mountain Valley Pipeline Project has planned facilities in some of the same Counties as the ACP and SHP, and the construction schedule is very similar to that of the Projects (December 2016 through December 2018), the facilities are considered too distant to contribute to cumulative impacts on soils or geology. If the Mountain Valley Pipeline Project moves forward as currently planned, the impacts of that project on geology and soils will be similar to those of the ACP and SHP (i.e., short-term and localized impacts on topography and soils during construction).

The Texas Eastern Appalachia to Market 2014, Natrium to Market, Virginia Southside Expansion, and Rover Pipeline Projects also have facilities located in the same Counties as the ACP or SHP. These projects are either completed or anticipated to be completed prior to construction of the ACP and SHP. Because impacts on topography and soils are short term and localized, and the rights-of-way and workspaces associated with construction of the Projects will be restored and stabilized prior to construction of the ACP and SHP, the potential for cumulative impacts is significantly reduced. No major long-term impacts are anticipated and, therefore, no significant cumulative impacts on geology and soils are expected.

Construction of some of the other projects listed in Table A-1 in Attachment A could coincide with the schedule proposed for the ACP and SHP. Projects that require significant excavation or grading will also have temporary, direct impacts on near-surface geology and soils. Like the ACP and SHP, however, the duration and effect of these projects will be minimized by the implementation of erosion control and restoration measures. It is anticipated that project construction and restoration activities as well as operation and maintenance activities will be monitored throughout the process to verify compliance with erosion control and restoration

requirements. Consequently, potential cumulative effects on geological and soil resources are expected to be minor.

3.2 WATERBODIES, GROUNDWATER, AND WETLANDS

Waterbodies

Cumulative effects on surface water resources affected by the ACP and SHP will be limited to waterbodies that are affected by other projects located within the same watersheds. A total of 1,294 waterbodies will be crossed by the ACP, including 526 perennial streams, 542 intermittent streams, 151 ephemeral streams, 48 canals/ditches, and 27 open water ponds. A total of 145 waterbodies will be crossed by the SHP, including 119 perennial streams, 24 intermittent streams, and 2 open water pond. The ACP will cross 14 major waterbodies via the horizontal directional drill (HDD), dam-and-pump/flume, or wet crossing methods; the SHP will not cross major waterbodies.

The Texas Eastern Appalachia to Market 2014, Natrium to Market, Virginia Southside Expansion, and Rover Pipeline Projects have facilities located in or near the same watersheds as the SHP; however, these projects are either completed or anticipated to be completed prior to construction of the ACP and SHP. Therefore, the potential for cumulative impacts is significantly reduced. Some of the other projects listed in Table A-1 will be located within the same watersheds crossed by the ACP and SHP, but only a small number of these will likely involve direct in-stream impacts.

The ACP and SHP will not involve the construction of permanent diversions or dams. Therefore, the Projects are expected to have only temporary impacts on surface water quality. The greatest potential impacts of pipeline construction on surface waters will result from an increase in sediment loading to surface waters during construction and an increase in internal sediment loading due to channel/floodplain instability as a result of a change in erosion/deposition patterns. The level of impact will depend on precipitation events, sediment loads, stream area/velocity, channel integrity, bed material, and the proposed construction method. These impacts will be avoided or minimized by implementation of the measures in the Plan and Procedures as well as the construction, restoration, and mitigation plans that have been developed for the Projects, including a *Spill Prevention, Control, and Countermeasures Plan* (SPCC Plan) and *Directional Drill Fluid Monitoring, Operations, and Contingency Plan* (HDD Plan).

The construction of some of the other projects listed in Table A-1 in Attachment A could coincide with the schedule proposed for the ACP and SHP. Like the ACP and SHP, projects that result in increased sediment loading will also have temporary, direct impacts on waterbodies. However, the duration and effect of these projects will be minimized by the implementation of erosion control and restoration measures. Consequently, potential cumulative effects on waterbodies are expected to be minor.

Atlantic and DTI will hydrostatically test the new pipeline in accordance with the USDOT's Pipeline and Hazardous Materials Safety Administration's (PHMSA) pipeline safety regulations in 49 CFR 192 prior to placing the facilities into service. Water for hydrostatic

testing will be withdrawn and discharged in accordance with State/Commonwealth regulations and required permits. The planned locations of withdrawals and discharges are identified in Resource Report 2.

It is unknown at this time if the projects listed in Table A-1 will use water from the same surface sources within the same timeframe as the Projects. However, the proposed withdrawals and discharges for the ACP and SHP will be conducted in accordance with applicable State/Commonwealth permits and the Plan and Procedures (e.g., the test water will be discharged to well-vegetated upland areas). Therefore, long-term impacts on surface water sources are not expected as a result of hydrostatic testing activities, and the cumulative impacts on surface water resources associated with the ACP and SHP and the projects listed in Table A-1 are expected to be minor.

Groundwater

Cumulative effects on groundwater resources will be limited to areas that are affected by other projects located near the ACP and SHP facilities. ACP and SHP construction activities potentially could affect groundwater through increased turbidity, reduced water levels, and contamination from accidental spills and leaks of hazardous materials associated with construction equipment, refueling or maintenance of vehicles, and storage of fuel, oil, and other fluids. Upon completion of construction, Atlantic and DTI will restore the ground surface as closely as practicable to original contours and revegetate the rights-of-way to facilitate restoration of preconstruction overland flow and recharge patterns. Potential impacts on groundwater will be avoided or minimized by the use of both standard and specialized construction techniques, including those specified in the Plan and Procedures as well as implementation of the SPCC Plan.

Portions of the ACP and SHP will be built in areas containing karst terrain. These areas have unique hydrology and highly productive aquifers which can be highly susceptible to contamination via sinkholes and other features which provide a direct connection to groundwater. Cumulative impacts on groundwater in karst areas are possible if construction of the projects listed in Table A-1 occur in areas with karst. Atlantic and DTI are conducting a survey to identify karst features along the route and will implement a *Karst Monitoring and Mitigation Plan* for the Projects. The plan identifies best management practices for erosion and sediment control, refueling, and other activities in the vicinity of karst features with a direct connection to groundwater. The plan also includes practices for monitoring construction and restoration activities in the vicinity of karst features. With the implementation of the *Karst Monitoring and Mitigation Plan*, no cumulative impacts on karst due to construction and operation of the Projects are anticipated.

The new pipelines and aboveground facilities for the Projects are not expected to result in impacts on groundwater use or quality under typical operating conditions. Impacts could occur if maintenance activities require excavation or repair in proximity to water supply wells or springs. In such cases, the impacts and mitigation would be similar to those described above for construction activities.

Wetlands

There will be a loss of some existing wetland features as a result of the construction and operation of the proposed ACP and SHP facilities and other reasonably foreseeable projects in West Virginia, Virginia, North Carolina, and Pennsylvania. Based on field and National Wetlands Inventory data, a total of 1,068 wetlands will be crossed by the proposed ACP pipelines and 24 wetlands will be crossed by the proposed SHP pipelines. Maintenance activities along the ACP and SHP pipeline rights-of-way will permanently affect approximately 204.7 acres of wetlands due to the conversion of palustrine forested wetland and palustrine scrub-shrub wetland to palustrine emergent wetland types. Additional wetlands will be affected by construction of aboveground facilities and use of access roads. Some of the projects listed in Table A-1 will be located within the same watersheds crossed by the ACP and SHP, but only a small number of these, if any, will likely involve direct impacts to the same wetland features.

Atlantic and DTI will minimize impacts on wetlands by following the wetland construction and restoration guidelines contained in the Plan and Procedures; by implementing Compensatory Wetland Mitigation Plans; and by complying with the conditions of the wetland permits that will be issued by the U.S. Army Corps of Engineers (USACE) and State/Commonwealth agencies. Similar mitigation is expected to be required for wetland impacts associated with the other projects listed in Table A-1. Although construction of the ACP and SHP along with the other projects in the area could result in the conversion or reduction in the amount of existing wetlands in the vicinity, the creation of new wetlands and restoration or enhancement of existing wetlands as required by the USACE are expected to appropriately mitigate for impacts on wetland resources and minimize cumulative wetland effects.

3.3 VEGETATION, WILDLIFE AND HABITAT, AND AQUATIC RESOURCES

Vegetation

The Projects cross various upland and wetland land cover classes that support diverse vegetation communities. The proposed ACP pipeline facilities upland forest/woodland (241.8 miles), cultivated cropland (86.8 miles), wetlands (69.9 miles), pasture (64.2 miles), tree plantation/harvested forest (59.4 miles), developed (21.7 miles), open land (17.0 miles), and open water (3.3 miles). The proposed SHP pipeline facilities cross upland forest/woodland (33.0 miles), pasture (2.2 miles), developed land (1.3 miles), cultivated cropland (0.5 mile), wetlands (0.3 mile), open water (0.2 mile), open land (less than 0.1 mile), and tree plantations/harvested forest (less than 0.1 mile). The types of upland woodland/forest crossed by the Projects include coniferous forests, deciduous forests, mixed forests, deciduous savanna and glades, and floodplain and riparian forests.

Right-of-way clearing and grading and other construction activities associated with the Projects along with some of the other projects listed in Table A-1 could result in the removal of vegetation, alteration of wildlife habitat, displacement of wildlife, and other potential secondary effects such as increased population stress, predation, and the establishment of invasive plant species. These effects would be greatest where the other projects are constructed within the same timeframe and areas as the ACP and SHP, and where the recovery time of the vegetation or habitat takes longer to restore to its preconstruction state.

Most areas disturbed by the Projects will be allowed to return to pre-existing conditions following construction. In addition, the extent and duration of impacts caused by construction of the ACP and SHP in these areas will be reduced by implementation of the Plan and Procedures, the SPCC Plan, and other construction, restoration, and mitigation plans. The other projects most likely will implement similar plans and procedures to avoid or minimize impacts.

Most vegetation types affected by the Projects will be restored following construction. In forested areas, however, recovery of woody vegetation in temporary workspace could take decades. Additionally, forested land in the maintained pipeline rights-of-way will be converted to herbaceous cover types. If other projects built in the same areas as the ACP and SHP remove woody vegetation, cumulative impacts to forests could occur.

As discussed previously, the Mountain Valley Pipeline Project will include pipeline facilities in some of the same Counties as the ACP and SHP and will be constructed on a similar schedule. For the shared Counties, the Mountain Valley Pipeline Project will likely result in vegetation impacts similar to the ACP and SHP. Although construction of the Texas Eastern Appalachia to Market 2014, Natrium to Market, Virginia Southside Expansion, and Rover Pipeline Projects are either completed or anticipated to be completed by the time the ACP and SHP are constructed, the effects of tree clearing and associated change in habitats will persist beyond restoration of the areas.

Wildlife and Habitat

Construction and operation of the Projects may result in short- and long-term impacts on wildlife species and their existing habitats along the proposed pipeline routes and at aboveground facility sites. The extent and duration of impacts will vary depending on the species present in each affected habitat type and their individual life histories. Construction activities will likely displace species from areas within and adjacent to the rights-of-way, but the impact is expected to be short term and limited to the period of construction. Operation of the proposed pipelines will cause minimal impacts on wildlife species because vegetation mowing or clearing will occur outside of the nesting season for migratory birds and no more than once every three years. Operation of the aboveground facilities may displace some species due to noise but there is ample suitable habitat available in the vicinity of the aboveground facility sites to accommodate these species.

To minimize potential impacts on wildlife species, such as nesting and migratory birds and roosting bats, Atlantic and DTI will implement timing restrictions for vegetation clearing. After construction is complete, Atlantic and DTI will restore the rights-of-way as near as practicable to preconstruction conditions in accordance with the Plan and Procedures and the other construction, restoration, and mitigation plans prepared for the Projects. Cropland will be restored to active agricultural production, and other areas will be revegetated using methods and seed mixes appropriate to existing land uses and cover types. With the exception of forested lands, the Projects will not permanently alter the characteristics of the majority of the available wildlife habitats. Consequently, most impacts on wildlife are expected to be temporary.

As discussed above, the Mountain Valley Pipeline Project will include pipeline facilities in some of the same Counties as the ACP and SHP and will be constructed on a similar schedule.

For the shared Counties, the Mountain Valley Pipeline Project will likely result in wildlife habitat impacts similar to the ACP and SHP. For the Texas Eastern Appalachia to Market 2014, Natrium to Market, Virginia Southside Expansion, Rover Pipeline Projects, and other projects listed in Table A-1 that are either completed or anticipated to be completed by the time the ACP and SHP are constructed, the effects of tree clearing and associated change in habitats will persist beyond restoration of the areas.

Fish

Construction of the ACP and SHP at the same time as other projects listed in Table A-1 could result in cumulative impacts on aquatic resources, such as groundwater, surface water, and wetlands. It is unclear how many of the streams crossed by the Projects could also be affected by other projects. Given that the Mountain Valley Pipeline will include pipeline facilities in some of the same Counties as the ACP and SHP, and will be constructed on a similar schedule, there is a potential for cumulative surface water and aquatic resource impacts. Potential impacts on waterbodies within the collective ACP/SHP and Mountain Valley Pipeline project areas could include temporary sedimentation and turbidity, destruction of stream cover, introduction of pollutants, interruption of fish migration and spawning, and entrainment of fish.

Many of the potential impacts of the Projects on essential fish habitat (EFH) and managed fish species will be similar to those described for surface waters. Atlantic is evaluating the HDD method for the crossing of the Southern Branch Elizabeth River, which is designated as a Habitat Area of Particular Concern for the sandbar shark, serving as a primary and secondary nursery for this large coastal species. If implemented, the HDD method will avoid direct impacts on the waterbody. However, impacts on EFH could result from an inadvertent return of drilling fluid, inadvertent hazardous material spills, runoff of sediment from construction areas into the waterbody, or water withdrawals for hydrostatic testing. Most of the other waterbodies will be crossed using a dry crossing method, which will minimize impacts from sedimentation and turbidity.

Based on the current schedule for the Projects, in-stream construction activities could take place year round. Nonetheless, Atlantic and DTI will comply with time of year restrictions and conditions unless specifically authorized by the appropriate agencies. To the extent that in-stream activities are necessary outside of construction timing windows for fish species, Atlantic and DTI will seek approvals from the appropriate agencies for these crossings on a case-by-case basis. Following construction, streambeds and banks will be restored to preconstruction contours to the extent practicable and stabilized. Disturbed areas will be seeded and mulched, as necessary, to prevent erosion. Permanent erosion and sediment controls will be installed as described in the Procedures. The potential impacts of the Projects on aquatic resources, including EFH, will be minimized through implementation of the measures described in the Procedures, SPCC Plan, HDD Plan, and other applicable mitigation measures. Operation of the ACP and SHP is not expected to affect fisheries.

The Mountain Valley Pipeline Project is expected to implement similar plans and procedures. The potential for cumulative impacts will be minimized due to the short duration of the proposed in-stream activities and use of the HDD crossing method or dry crossing methods,

where applicable. Collectively, these measures will avoid significant cumulative impacts on aquatic resources, including EFH and managed fish species.

If the other projects listed in Table A-1 involve direct in-stream impacts on waterbodies, they will be required to obtain permits from the USACE and appropriate State/Commonwealth agencies, and consult with the U.S. Fish and Wildlife Service (FWS) and other agencies as applicable. These agencies will assess the potential for cumulative impacts from these projects and require measures to mitigate impacts on aquatic resources associated with these other projects. Therefore, the cumulative effects on aquatic resources, including EFH and managed fish species, are expected to be minor.

3.4 LAND USE, RECREATION, SPECIAL INTEREST AREAS, AND VISUAL RESOURCES

Land Use

The ACP and SHP, in combination with other foreseeable future projects listed in Table A-1, will result in temporary and permanent changes in current land uses. Construction of the ACP will affect a total of approximately 9,829.9 acres, and construction of the SHP will affect a total of approximately 796.2 acres. For the ACP, upland forest/woodland is the principal land use type crossed at 241.8 miles or approximately 42.9 percent of the combined length of the proposed mainline and lateral pipelines. In descending order, the other land use types crossed by the ACP pipeline facilities are: cultivated cropland (86.8 miles or 15.4 percent), wetlands (69.9 miles or 12.4 percent), pasture (64.2 miles or 11.4 percent), tree plantation/harvested forest (59.4 miles or 10.5 percent), developed (21.7 miles or 3.8 percent), open land (17.0 miles or 3.0 percent), and open water (3.3 miles or 0.6 percent).

The principal land use type crossed by the proposed SHP pipeline facilities is upland forest/woodland at 33.0 miles or approximately 88.0 percent of the combined length of the pipeline loops. In descending order, the other land uses crossed by the SHP facilities are pasture (2.2 miles or 5.9 percent), developed land (1.3 miles or 3.5 percent), cultivated cropland (0.5 mile or less than 1.3 percent), wetlands (0.3 mile or 0.8 percent), open water (0.2 mile or 0.5 percent), open land (0.1 mile or less than 0.1 percent), and tree plantations/harvested forest (less than 0.1 mile or less than 0.1 percent).

The majority of land use impacts associated with the Projects will be temporary because most land uses will be allowed to revert to prior uses following construction, which will minimize cumulative impacts. An exception will be the conversion of forested land to herbaceous cover or developed land in the maintained easements for the pipelines and at aboveground facility sites.

Recreation and Special Interest Areas

Recreation and special interest areas include Federal, State/Commonwealth, or County parks and forests, conservation lands, wildlife habitat management areas, game management areas, natural landmarks, scenic byways, designated trails, recreational rivers, campgrounds, and cemeteries. The proposed ACP and SHP pipelines will cross or pass within 0.25 mile of a

number of publicly owned and managed lands, including lands managed by the U.S. Forest Service, National Park Service, FWS, State of West Virginia, and Commonwealth of Virginia. These lands include the Monongahela National Forest, George Washington National Forest, Appalachian National Scenic Trail (Appalachian Trail or Trail), Blue Ridge Parkway, Great Dismal Swamp National Wildlife Refuge, Huttonsville Wildlife Management Area, Lewis Wetzel Wildlife Management Area, and Highland Wildlife Management Area. For these areas, Atlantic and DTI will comply with the standards and guidelines of applicable land management plans and will implement the Plan and Procedures and other construction restoration and mitigation plans to avoid, minimize, or mitigate impacts. Additional discussion regarding the Appalachian Trail is provided in a separate subsection below.

A number of other recreational or special interest areas will be affected by the ACP and SHP. Project impacts on these recreational and special interest areas occurring outside of forested land will be temporary and limited to the period of active construction. These impacts will be minimized by implementing the Plan and Procedures, the SPCC Plan, and other applicable mitigation measures. Some of the other projects listed in Table A-1 have crossed or will cross Federal, State/Commonwealth, or local recreation and special interest areas. However, none appear to cross at the same locations as those affected by the ACP and SHP. As a result, although the Projects could have impacts on recreation and special interest areas, cumulative impacts on those same areas are not anticipated.

Appalachian Trail

Atlantic is aware of several other pipeline projects under development that are proposing to cross the Appalachian Trail at various points along its approximately 2,180-mile-long distance. Table 3.4-1 identifies projects where public information is available indicating that the projects are actively under development as of the date of this filing. After reviewing available information, Atlantic has omitted from this table projects for which development has been suspended or on hold (e.g., Spectra Energy's Carolina Pipeline Project and Transcontinental Gas Pipeline Company's Appalachian Connector Project). Atlantic is not involved with the development of other pipeline projects that may cross the Appalachian Trail.

The purpose of the ACP is to provide new natural gas infrastructure at delivery points to serve consumers in southeastern Virginia and eastern North Carolina. No other project shares the same delivery points or meets the same demand for natural gas service at these locations. If constructed, the Mountain Valley Pipeline, as currently proposed, will cross the Appalachian Trail over 110 miles to the southwest of the proposed ACP crossing of the Trail. This is the closest known potential pipeline crossing of the Appalachian Trail to the ACP. The distance between the ACP and the Mountain Valley Pipeline will avoid potential cumulative impacts by separating the areas of effect. Other proposed pipeline projects crossing the Appalachian Trail are at even greater distances away from the ACP creating even less cumulative effects should these projects ever be constructed.

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE 3.4-1

Other Projects Proposing to Cross the Appalachian Trail

Applicant	Project	Description	Location of the Proposed Appalachian Trail Crossing	Existing Facilities at Crossing	Proposed Crossing Method	Status	Distance and Direction from the ACP crossing of the Appalachian Trail
Tennessee Gas Pipeline	Northeast Energy Direct	30-inch diameter natural gas transmission pipeline	Berkshire County, MA, approximately 1 mile east of Pittsfield	Adjacent to an existing electric transmission line	Conventional bore	FERC pre-filing; construction anticipated in 2017	Approximately 480 miles to the northeast
UGI Penn	Unknown	16-inch diameter natural gas transmission pipeline	Berks/Schuylkill County line, PA, approximately 5 miles northwest of Bethel	Greenfield	Unknown	Unknown	Approximately 230 miles to the northeast
Transcontinental Gas Pipeline	Atlantic Sunrise	42-inch diameter natural gas transmission pipeline	Lebanon County, PA, approximately 4 miles north/northeast of Ft Indiantown Gap	Greenfield	Conventional bore	FERC proceeding; construction anticipated in 2016	Approximately 230 miles to the northeast
Mountain Valley Pipeline	Mountain Valley Pipeline	42-inch diameter natural gas transmission pipeline	Monroe County, WV/Giles County, VA line, approximately 4 miles north of Pearisburg	Greenfield	Undetermined	FERC pre-filing; construction anticipated in 2017	Approximately 100 miles to the southwest
PennEast Pipeline Company	PennEast Pipeline	36-inch diameter natural gas transmission pipeline	Carbon County, PA, approximately 0.5 mile north of Danielsville	Greenfield	Conventional bore	FERC pre-filing; construction anticipated in 2017	Approximately 270 miles to the northeast

By utilizing the trenchless HDD method to install the proposed pipeline beneath the Appalachian Trail (and adjacent Blue Ridge Parkway and portions of the George Washington National Forest), direct impacts to the Trail will be minimized, including impacts on vegetation immediately adjacent to the Trail. The proposed entry and exit locations for the HDD will be located approximately 1,385 feet to the northwest and 3,375 feet to the southeast of the AT, respectively. These distances from the Appalachian Trail will represent areas where no clearing of trees along the right-of-way will occur on the land surface in the immediate vicinity of the Trail, significantly minimizing the potential for visual impacts to users of the Trail. Short-term impacts on visitors to the Appalachian Trail and Blue Ridge Parkway could result from construction noise associated with the HDD, but these impacts will be temporary, localized, and limited to the period of construction. Atlantic will implement mitigation measures during the HDD to minimize noise, if necessary.

In May of 2015, the Appalachian Trail Conservancy (ATC) finalized its *Policy on Pipeline Crossings of the Appalachian Trail* (ATC, 2015). This policy document states that the ATC will participate and encourage Appalachian Trail-maintaining clubs, individual members, agency partners, and natural resource conservation organizations to participate in public review procedures for all pipelines proposed to cross the Appalachian Trail landscape. The ATC Policy sets out criteria the ATC will utilize to consider new pipeline proposals. As noted on its website, the ATC “seeks to avoid, minimize, or eliminate the visual and experiential impacts of all utilities, including oil, gas, and petroleum products pipelines, on the Appalachian Trail and its surrounding landscapes. Where it is not possible to eliminate impacts, the ATC’s goal is to obtain mitigation or offsets that result in no net loss of Trail values.” As outlined in Resource Report 1, Atlantic is consulting with the ATC on the Project to minimize its impacts to the Appalachian Trail and its visitors.

For these reasons, cumulative impacts to the Appalachian Trail system due to construction and operation of the ACP are not anticipated.

Visual Resources

The proposed ACP and SHP cross a range of visual landscapes, from mountainous areas to mosaics of forest and farmland to suburban and urban settings. Visual resources in these areas are a function of geology, climate, and historical processes as influenced by topographic relief, vegetation, water, wildlife, and land use (e.g., industrial, timber, agriculture, and urban development activities). The visual qualities of the landscape are further influenced by existing linear installations such as highways, railroads, pipelines, and electrical transmission and distribution lines. The physiographic provinces crossed by the ACP and SHP include the Appalachian Plateau Province, Valley and Ridge Province, Blue Ridge Province, Piedmont Province, and Coastal Plain Province.

Visual impacts will be greatest where the pipeline route parallels or crosses roads and the pipeline right-of-way may be seen by passing motorists, at residences where vegetation used for visual screening or for ornamental value is removed, in forested areas, and in mountainous areas. The duration of visual impacts will depend on the type of vegetation that is cleared or altered. The impact will be greater in forested land, which will take longer than other vegetation types to

regenerate and will be prevented from re-establishing on the permanently maintained rights-of-way. Topographic alterations such as side-hill cuts that may be necessary to construct the pipeline will be restored during right-of-way restoration. The visibility of such alterations will diminish over time as the affected areas age and begin to blend with the surrounding landscape.

To minimize construction impacts on visual resources, Atlantic and DTI have aligned the proposed pipeline routes adjacent to existing utility transmission rights-of-way or other transportation corridors where feasible. In areas where right-of-way collocation is not feasible, Atlantic and DTI have aligned the pipeline to avoid aesthetic features to the extent practicable, and will restore the right-of-way in accordance with the Plan and Procedures and the other construction, restoration, and mitigation plans prepared for the Projects.

In many cases, aboveground facilities will be constructed on the same sites (e.g., the Kincheloe M&R Station will be built on the same site as Compressor Station 1), at existing aboveground facility sites, or along existing pipeline facilities, which will minimize visual impacts. Upon completion of construction, all of the aboveground facility sites will be stabilized with gravel within a fenced enclosure for security. Lighting and signage will be designed to minimize impacts on adjacent residences and sensitive resources. Atlantic and DTI will consult with local jurisdictions regarding appropriate landscaping and/or other means of mitigating visual impacts of these facilities.

For public lands and aboveground historic properties affected by the Projects, Atlantic and DTI will mitigate for effects on visual resources in accordance with the requirements of the visual resource management system specific to the applicable agency.

Of the projects listed in Table A-1, the proposed linear projects are likely to have the greatest cumulative impact on visual resources. The ACP and SHP facilities will add incrementally to this impact but the overall contribution will be relatively minor given that the majority of the ACP and SHP pipeline facilities will be buried. For aboveground facilities, the impacts on visual resources from each individual facility will depend on the preconstruction condition and the visibility from the surrounding area. As discussed above, the impact of the aboveground facilities on visual resources will be minimized by constructing them on the same site or at or along existing sites/facilities in many cases. Disturbed areas will be revegetated after construction, and mitigation measures will be implemented to minimize visual impacts to the extent practicable. Projects listed in Table A-1 may also be required to evaluate potential visual impacts and implement appropriate mitigation measures as required by land management agencies and applicable regulations. Therefore, cumulative visual impacts will be reduced.

3.5 SOCIOECONOMICS

Economy and Employment

Atlantic and DTI estimate that approximately 50 percent of the ACP and SHP workforces will be individuals who reside within commuting distances of the Projects or are members of a local union hall. The Counties and Cities affected by the Projects have a combined civilian labor force of approximately 950,347 people and an average unemployment rate of 6.7 percent (U.S. Census Bureau, 2015). These data suggest that the local labor force could meet much of

the employment needs required for construction of the Projects. However, if other projects are built at the same time, the demand for workers could exceed the local supply of appropriately skilled labor.

If the Mountain Valley Pipeline Project moves forward as planned, the construction schedule will be similar to the Projects, which could impact the supply of available local workers. Should the portions of the projects, or portions of the other projects in Table A-1 that are in the same or surrounding Counties, be constructed at the same time as the Projects, skilled labor from the adjacent non-shared Counties could potentially be employed. Because the Texas Eastern Appalachia to Market 2014, Natrium to Market, Virginia Southside Expansion, and Rover Pipeline Projects are completed or anticipated to be completed prior to construction of the ACP and SHP, no cumulative impacts are likely from these projects.

Atlantic and DTI will hire an estimated 92 permanent employees to support operation and maintenance of the ACP and SHP facilities, and it is likely that new permanent employees will be hired for some the other projects. The hiring of these workers will have a minor but positive impact on unemployment in the Counties crossed or affected by the Projects. The long-term employment opportunities associated with the other projects in Table A-1 are unknown, but they are likely to provide some other permanent employment opportunities.

In addition to a positive impact on local employment, all of the projects will provide an increase in tax revenue for Pennsylvania, West Virginia, Virginia, and North Carolina and a positive impact on local economies through the payment of payroll, sales, and property taxes and other taxes and fees. Construction and operation of the ACP will result in economic benefits through increased payroll, tax revenue, purchase of materials, and utilization of local vendors and businesses. Atlantic and DTI commissioned a study by Chmura Economics and Analytics (Chmura) to assess the economic impact of construction and operation of the ACP (Chmura, 2014). Assuming that capital expenditures associated with construction of the ACP will total \$4.6 billion dollars,⁶ the study found a total economic impact (direct, indirect, and induced) of \$2.7 billion supporting a total of 17,240 jobs in West Virginia, Virginia, and North Carolina.

During operation, the ACP will have an annual direct spending impact of \$69.2 million in 2019 dollars and employ 82 permanent workers in the three-State/Commonwealth region (22 in West Virginia, 39 in Virginia, and 20 in North Carolina). Additionally, operation of the ACP will have an indirect annual impact of \$15.3 million in spending supporting 99 jobs (including operational support positions with other regional companies, such as equipment maintenance and repair personnel), and an induced annual impact of \$12.6 million in spending supporting 90 jobs. The annual induced impact will mostly support consumer service industries (Chmura, 2014).

Cumulatively, the Projects and the other nearby projects will have both short- and long-term beneficial impacts on State/Commonwealth, County, City, and local economies. At a County/City or local level, these beneficial impacts are anticipated wherever one or more projects occur in the same County or City. Table A-1 includes a column which identifies common Counties and Cities between the ACP, SHP, and other projects. At least one past,

⁶ The \$4.6 billion capex is at the lower end of the range of \$4.5 to \$5 billion to construct the ACP.

present or reasonably foreseeable project occurs in each of the Counties and Cities crossed or affected by the ACP and SHP, with the exception of Nottoway County, Virginia, where there are none.

Temporary Housing

Temporary housing will be required for construction workers who will be needed for the portion of the workforce not drawn from the local area. Given the current vacancy rates, the number of rental housing units in the area, and the number of hotel/motel rooms available in the cities and towns in the vicinity of the Projects, construction workers should not encounter difficulty in finding temporary housing. If construction of the ACP and SHP occurs concurrently with other projects, temporary housing may be more difficult to find and/or more expensive to secure due to increased demand among workers. Some workers could be displaced to adjacent Counties or Cities, which could increase commute times for these workers. These effects will be temporary, lasting only for the duration of construction. There will be no long-term cumulative impact on housing from the proposed Projects.

Public Services

The cumulative impact of the ACP and SHP and the other projects listed in Table A-1 on infrastructure and public services will depend on the number of projects under construction at one time. The small incremental demands of several projects occurring at the same time could increase the need for police, fire, and emergency services. The increased need will be temporary, occurring only for the duration of construction, and could be mitigated by the various project sponsors providing their own personnel to augment the local capability or by providing additional funds or training for local personnel. These activities would avoid or minimize the potential for cumulative impacts.

As discussed in Resource Report 5, Atlantic and DTI will work with police, fire, and medical services in the affected Counties and Cities to coordinate activities and confirm that adequate resources are available for effective emergency response. The construction team leaders (representing the construction contractors, DTI construction managers, DTI Project supervisors, and DTI Project managers) will meet with emergency responders in each County/City along the proposed pipeline routes to develop a response plan tailored to the capabilities or needs of each County/City. These actions will help ensure adequate resources to minimize cumulative impacts on emergency responders.

No long-term impacts from implementation of the ACP and SHP on infrastructure and public services are anticipated. Therefore, no long-term cumulative effects are likely to occur.

Traffic and Transportation

Construction of the ACP and SHP could have a temporary impact on road traffic in some areas and could contribute to cumulative traffic, parking, and transit impacts if other projects are scheduled to take place at the same time and in the same area as the Projects.

Construction of the Projects will result in minor, short-term impacts on transportation networks due to construction across roads and highways, commuting of the workforce, and the movement of vehicles and delivery of equipment and materials to work areas. In addition, the movement of construction equipment, materials, and personnel will cause a slight, temporary increase in traffic volumes along area roadways. Impacts are expected to be minor and short term because construction spreads and personnel will be geographically dispersed and personnel will commute to and from work areas in early morning and late evening during non-peak traffic hours. Additionally, Atlantic and DTI have developed and will implement a *Traffic and Transportation Management Plan*, which will identify measures to minimize impacts on roadways and traffic during construction. Once construction is complete, Atlantic's and DTI's construction contractors will repair road damage that occurs as a result of construction, and roadways will be restored to their preconstruction condition.

It is anticipated that other projects that may be constructed at the same time in the ACP Project area or SHP Project area will be expected to implement similar transportation and traffic control mitigation measures as described above. With the implementation of these measures, no significant cumulative traffic impacts are anticipated during construction of the Projects.

Summary

Overall, the ACP and SHP will have short-term but positive effects on the economy in the ACP Project area and SHP Project area, such as increased employment and sales and tax revenues. Other major projects in the area will likely have similar impacts on the economy. Thus, cumulative positive effects on socioeconomics in the ACP Project area and SHP Project area are likely.

3.6 CULTURAL RESOURCES

As discussed in Resource Report 4, Atlantic and DTI have/are conducting field surveys to identify archaeological and other historic sites that may be impacted by the Projects. The sites will be evaluated to determine their eligibility for listing in the National Register of Historic Places (NRHP). Atlantic and DTI intend, to the extent practicable, to avoid impacts on cultural resource sites that are listed on or eligible for listing on the NRHP. A number of route variations and adjustments to date have been identified, evaluated, and incorporated into the proposed routes to avoid impacts on listed, eligible, or potentially eligible properties. In the event that listed or eligible sites cannot be avoided, Atlantic and DTI will prepare treatment plans for these sites in consultation with FERC staff; the appropriate Federal, Tribal, and State/Commonwealth agencies; and applicable stakeholders. Additionally, Atlantic and DTI have developed and will implement a *Plan for the Unanticipated Discovery of Cultural Resources or Human Remains during Construction* for each State/Commonwealth to address unanticipated finds of artifacts or human remains during construction of the Projects. All these actions collectively will avoid, minimize, or mitigate impacts on significant cultural resource sites.

The currently proposed projects listed in Table A-1 which are Federal actions will include measures (like the Projects) for avoiding, minimizing, or mitigating impacts on listed, eligible, or potentially eligible properties. Where direct impacts on significant cultural resources are unavoidable, mitigation (e.g., recovery and curation of artifacts) will occur before

construction. Non-Federal actions will need to comply with mitigation measures required by the historical preservation office in the affected State/Commonwealth. For these reasons, and because impacts tend to be highly localized, cumulative impacts on cultural resource sites are not anticipated or will not be significant.

3.7 AIR QUALITY AND NOISE

Air Quality

Construction Emissions

Construction of most of the reasonably foreseeable future projects and activities listed in Table A-1 will involve the use of heavy equipment that will generate emissions of air pollutants, including fugitive dust. Consequently, construction of the ACP and SHP will contribute cumulatively to air quality impacts. The combined impact of multiple construction projects occurring in the same air shed and timeframe as the Projects could temporarily cause cumulative air impacts in the ACP Project area and SHP Project area.

Construction activities for the proposed ACP and SHP facilities will result in emissions of some pollutants due to the use of non-stationary equipment powered by diesel fuel or gasoline engines; the temporary generation of fugitive dust due to disturbance of the ground surface and other dust-generating actions; and indirect emissions attributable to workers commuting to and from work sites during construction. These emissions will be temporary and localized and are not expected to cause or significantly contribute to an exceedance of the National Ambient Air Quality Standards (NAAQS). Construction of many of the projects listed in Table A-1 either will not occur at the same time as construction of the ACP and SHP facilities or they are located sufficiently far away as to not result in cumulative air impacts due to construction.

Operations Emissions

The proposed ACP compressor stations are all located in Counties designated as being in attainment with the NAAQS for all criteria pollutants (i.e., sulfur dioxide, carbon monoxide, nitrogen dioxide, inhalable particulate matter [both particulate matter sized 10 microns and smaller in diameter and sized 2.5 microns and smaller in diameter], lead, and ozone). Therefore, the stations must be evaluated to determine applicability of the Clean Air Act preconstruction permitting program for attainment areas – the Prevention of Significant Deterioration (PSD) program. Because the estimated potential compressor station emissions are not expected to exceed the threshold value of 250 tons per year for criteria air pollutants, construction and operation of the proposed ACP compressor stations will not trigger PSD requirements. Moreover, none of the compressor stations are expected to emit more than 100,000 tons per year of greenhouse gases (GHG).

The proposed modifications to the SHP compressor stations in West Virginia will occur in Counties designated as being in attainment with the NAAQS for all criteria pollutants. Because the Commonwealth of Pennsylvania is part of the Ozone Transport Region, all Counties in Pennsylvania are treated as non-attainment for ozone. However, the estimated potential emissions associated with the proposed work at the JB Tonkin and Crayne Compressor Stations will not exceed applicable Non-attainment New Source Review permitting

thresholds. Further, the modifications to the Crayne and JB Tonkin compressor stations do not trigger PSD for non-ozone precursor pollutants either. However, the modifications to the Mockingbird station trigger the PSD major modification thresholds for particulate matter and GHG emissions.

Recent projects performed at the existing compressor stations do not change this analysis. In 2014, DTI completed construction of the Natrium to Market Project in Greene and Westmoreland Counties, Pennsylvania. This project included the construction and operation of a new 7,700-horsepower compressor unit, upgrades to an existing measurement and regulation station at the Crayne Compressor Station in Greene County, and changes to the JB Tonkin Compressor Station in Westmoreland County. Although DTI will perform additional work at the Crayne and JB Tonkin Compressor Stations for the SHP, the potential cumulative increase in emissions at these compressor station sites will be minor and is not anticipated to trigger PSD permitting, even considering the previous work at these facilities.

In addition to the new and modified compressor stations, the proposed new M&R stations for the ACP will be sources of air emissions during operations. Additionally, non-combustion related emissions will occur from the pipeline and at the proposed M&R stations during normal operations. The potential emissions associated with the operation of the other projects in Table A-1 are unknown, but because the projects listed in the table are located over a large area, have varying construction schedules, and must adhere to Federal, State/Commonwealth, and local regulations for the protection of ambient air quality, significant cumulative impacts on air quality are not anticipated.

Greenhouse Gas Emissions

On December 18, 2014, the Council on Environmental Quality (CEQ) issued a draft guidance document designed to assist federal agencies in the review of greenhouse gas (GHGs) emissions under NEPA. The document – *Draft Guidance for Greenhouse Gas Emissions and Climate Change Impacts* (“Draft Guidance”) – was released for public comment and consideration and, to date, CEQ has not indicated how it will respond to the significant comments it received. As guidance, this document is subject to revision, modification, or even withdrawal, and is not a final product of CEQ. Nevertheless, the following is noted with respect to the draft CEQ guidance.

The ACP and SHP will have *de minimis* direct emissions of GHGs resulting from temporary construction equipment, the operation of compressor stations, and occasional minor methane leaks from pipeline operations. Total direct GHG emissions from these ACP and SHP sources are projected by source in Resource Report 9. Currently, there is no standard methodology to determine how a project’s relatively small incremental contribution to GHGs would result in physical effects on the global environment. Nonetheless, while comparing the Project’s emissions to emissions across the region is not determinative of potential impacts, such a comparison is helpful in putting the emissions into context. The annual increase in future potential GHG emissions for the Projects is negligible in comparison to the reported GHG emissions for the States/Commonwealths encompassing the project area (e.g., West Virginia, Virginia, and North Carolina). While the potential GHG emissions associated with the operation of the other projects in Table A-1 are unknown, the emissions from the Project would not

produce significant incremental impacts in the Project area. Moreover, by increasing the availability of natural gas for electricity generation, it is expected that the Project will facilitate long-term reductions of GHG emissions in the Project area.

Noise

The Projects could contribute to cumulative noise impacts. In general, the operation of the new and modified compressor stations and proposed new M&R stations for the Projects will result in an increase in noise levels in the vicinity of the respective stations over the life of the facilities. In addition, the installation of the new pipelines and other related construction activities, including HDD crossings, will result in short-term increases in noise in the vicinity of those activities. As needed, Atlantic and DTI will incorporate noise control measures and equipment sound specifications into facility design plans to minimize noise impacts. Noise impacts during construction will be highly localized and attenuate quickly as the distance from the noise source increases.

Noise studies were completed to assess possible operational noise impacts at the ACP and SHP aboveground facilities. For the analysis, the sound contribution of each station, as well as the total noise (i.e., estimated sound level contribution of the station plus the measured ambient noise level) was estimated at the closest NSA. The results of the acoustical analysis for the compressor stations and M&R stations indicate that, with the implementation of adequate noise control measures, the estimated noise attributable to the operation of the compressor or M&R stations will be lower than 55-dBA L_{dn} or would be consistent with the existing noise environment. Because noise sources that could cause perceptible vibration will be adequately mitigated, no perceptible increase in vibration at NSAs during operation of the new compressor stations is anticipated.

Noise associated with a blowdown event during operations will be controlled to minimize impacts on nearby NSAs. The noise level of a unit blowdown event via a blowdown silencer will be specified to meet a sound level of 60 dBA at a distance of 50 feet to control noise levels at the closest NSA.

Long-term cumulative noise impacts are possible in the areas surrounding the ACP and SHP compressor stations if other noise-generating facilities are constructed in close proximity to the ACP and SHP compressor stations. As discussed above, DTI completed construction of the Natrium to Market Project in Greene and Westmoreland Counties, Pennsylvania, which included the construction and operation of a new 7,700-horsepower compressor unit, upgrades to an existing M&R station at the Crayne Compressor Station in Greene County, and modifications to the JB Tonkin Compressor Station in Westmoreland County. Although DTI will also perform modifications to the Crayne and JB Tonkin Compressor Stations for the SHP, the cumulative potential increase in noise at the compressor station sites is anticipated to be relatively minor. Therefore, significant noise impacts associated with construction and operation of the ACP or SHP are not anticipated.

3.8 RELIABILITY AND SAFETY

Potential impacts of the ACP and SHP on public safety will be mitigated through implementation of PHMSA's Minimum Federal Safety Standards in 49 CFR 192, which are

designed to protect the public and prevent natural gas facility accidents and failures. Atlantic and DTI will design, construct, operate, and maintain the pipeline, aboveground, and other associated facilities in accordance with the regulations in 49 CFR 192 and other applicable laws and regulations. In addition, Atlantic and DTI will implement the mitigation measures specified in all safety plans and procedures (see Resource Report 11). Other projects potentially constructed in the vicinity of the ACP and SHP will be required to adhere to the safety requirements, procedures, and laws and regulations applicable to those projects. Therefore, no cumulative reliability or safety impacts are anticipated.

4.0 CONCLUSION

Past, present, and reasonably foreseeable future projects in the ACP Project area and SHP Project area were identified for inclusion in this cumulative impacts assessment (see Table A-1 in Attachment A). The majority of the potential impacts associated with the Projects will be temporary and minor when considered in combination with other past, present, and reasonably foreseeable activities. However, some long-term cumulative impacts will occur on wetlands and forested lands and associated wildlife habitats. Some long-term cumulative socioeconomic benefits to the communities in the ACP Project area and SHP Project area will be realized from increased spending and tax revenues. Short-term cumulative benefits will also be realized through increased jobs and wages and purchases of goods and materials.

In summary, due to the implementation of specialized construction techniques, the relatively short construction timeframe in any one location, and carefully developed resource protection and mitigation plans, minimal cumulative effects are anticipated when the impacts of the ACP and SHP are added to the projects identified in Table A-1.

5.0 REFERENCES

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**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Cumulative Impacts Assessment for the
Atlantic Coast Pipeline and Supply Header Project**

ATTACHMENT A

**Table A-1 – Past, Present, and Reasonably Foreseeable Future Projects for
the Atlantic Coast Pipeline and Supply Header Project**

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1					
Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}					
Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
ATLANTIC COAST PIPELINE					
West Virginia					
Oak Mound – Waldo Run 138 kV Transmission Project	Trans-Allegheny Interstate Line Company (TrAILCo), a FirstEnergy Company	Harrison	An 18-mile-long 138 kV transmission line from the existing Oak Mound Substation, located in the Clark District of Harrison County and the Waldo Run Substation	9.7 miles northeast	Anticipated completion in December 2015
Buckhannon – Glen Falls 138kV Transmission Project	Trans-Allegheny Interstate Line Company (TrAILCo), a FirstEnergy Company	Harrison, Lewis	New 138 kV transmission line from West Milford Substation to the existing Buckhannon to Glen Falls 138 KV transmission line	5.1 miles northeast	Anticipated completion December 2015
Mountain Valley Pipeline Project	EQT Midstream Partners, LP	Harrison, Lewis	FERC-jurisdictional natural gas pipeline system spanning approximately 300 miles from northwestern West Virginia to southern Virginia	0.7 miles northwest	FERC pre-filing in progress – pipeline construction anticipated to begin in December 2016, anticipated in-service date of December 2018
Northwest Lewis Water Extension	Lewis County Commission	Lewis	Extension of water service to homes located in areas served by individual wells	0.9 mile south	Anticipated
Atlantic Coast Pipeline Utility Services ^c	Atlantic Coast Pipeline, LLC	Lewis	Utility services for Compressor Station 1	Intersects Compressor Station 1	Proposed, to coincide with construction of the compressor station
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Lewis	Microwave tower at Compressor Station 1	Within Compressor Station 1	Proposed, to coincide with construction of the compressor station
Upshur County Development Authority Industrial Park	Upshur County Development Authority	Upshur	Improvements to the industrial park including water, sewer, and gas service	4.1 miles northeast	In progress
Corridor H Expansion Project	West Virginia Department of Transportation	Randolph	Expansion of highway corridor	40.3 miles northeast	In progress
Harmon Water Extension	Town of Harmon	Randolph	Improvements to the Town of Harmon Water Treatment Plant and extension of water service along Route 32	28.7 miles northeast	Anticipated
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Lewis	Microwave tower at the Long Run M&R Station	Within Long Run Compressor Station	Proposed, to coincide with construction of the compressor station
Upper Greenbrier North Project	U.S. Forest Service/Monongahela National Forest	Randolph, Pocahontas	Timber management project; also aquatic, watershed, and recreation improvements throughout the Upper Greenbrier River Watershed	Unknown	Decision Notice/Finding of No Significant Impact No. 4 issued in May 2015; anticipated to start 3 rd or 4 th quarter of 2015

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)

Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project^{a, b}

Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
West Fork of Greenbrier Rail With Trail Development	West Virginia State Rail Authority/U.S. Forest Service/ Monongahela National Forest	Randolph, Pocahontas	Reconstruction of approximately 27.2 miles of railroad for commercial tourism and freight movement, including approximately 21-mile- long parallel foot and horse trail for public	Intersects at milepost (MP) 71.4	Under review
Linwood-Snowshoe Wastewater Project	Pocahontas Public Service District	Pocahontas	Construction of a new wastewater treatment system	13.7 miles south-southwest	Anticipated
Virginia Route 250 (Highland Turnpike) – Crab Run Bridge Replacement	Virginia Department of Transportation	Highland	Widening of existing bridge	1.1 miles west	Completed November 2012
Augusta County – Interstate 64, Exit 91 Improvements and Route 285 (Tinkling Spring Road)	Virginia Department of Transportation	Augusta	Improvements to entrance/exit ramps, expanding lanes near intersection, bridge widening	3.2 miles northeast	In progress – anticipated completion Summer 2015
Augusta County – Interstate 81 Southbound Pavement Rehabilitation	Virginia Department of Transportation	Augusta	Repaving of 1.5 miles of Interstate 81	Intersects near MP 140.9	Completed Summer of 2015
Augusta County – Route 250 (Hankey Mountain Highway) Calfpasture River Bridge Replacement	Virginia Department of Transportation	Augusta	Bridge replacement	0.5 mile south	Anticipated Spring 2015
Augusta County – Route 250 (Hankey Mountain Highway) White Oak Draft Bridge	Virginia Department of Transportation	Augusta	Bridge replacement	0.5 mile south- southeast	Anticipated late 2014 to Spring 2016
Augusta County – Route 250 (Shenandoah Mountain Road) Ramseys Draft Bridge Replacement	Virginia Department of Transportation	Augusta	Bridge replacement	0.8 mile north	In progress – Spring 2014
Augusta County – Route 262 (Woodrow Wilson Parkway) and Route 613 (Spring Hill Road)	Virginia Department of Transportation	Augusta	Intersection improvement project	4.8 miles east	Construction pending funding
Augusta County – Route 608 (Tinkling Springs Road)	Virginia Department of Transportation	Augusta	Intersection improvements	2.5 miles northeast	Anticipated – Spring 2015
Augusta County – Route 610 Improvements	Virginia Department of Transportation	Augusta	Half-mile-long road widening	0.5 mile southeast	Anticipated 2017 and 2018

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)					
Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}					
Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
Augusta County – Route 612 and Route 792 Intersection Improvements	Virginia Department of Transportation	Augusta	Improve intersection alignments	7.8 miles west- northwest	Anticipated Fall 2015
Augusta County – Route 685 (Lehigh Road) Bridge over Little Calpasture River	Virginia Department of Transportation	Augusta	Bridge replacement	12.9 miles southwest	Anticipated early 2016
Augusta County – Route 801 (Hangers Mill Road) Jennings Branch Bridge	Virginia Department of Transportation	Augusta	Replacement of truss bridge with new structure	0.5 mile east	Anticipated Fall 2014
Augusta County – Route 250 (Churchville Avenue) – Bridge Replacement Over Whiskey Creek	Virginia Department of Transportation	Augusta	Replacement of two-lane bridge	0.5 mile west	Anticipated Spring 2016
Stone Valley Mixed Use Planned Development	Integra Realty Resources	Augusta	About 247 townhouse lots and 128 single family residential lots off U.S. 340 in Stuarts Draft	1.3 miles north	Construction started in 2008 and is ongoing (pipeline was rerouted to avoid planned development)
Dooms – Lexington Transmission Line Rebuild Project	Dominion	Augusta	Replacement of original 500 kV lattice-style transmission towers with new, galvanized steel towers between Lexington and Dooms	Intersects near MP 142.8	In progress – estimated completion December 2015
Route 29 Shoulder Widening, Nelson County	Virginia Department of Transportation	Nelson	Shoulder widening at various locations from intersection with Highway 6 (River Road) to the north at the Albemarle County border.	4.4 miles southwest	Anticipated April- December 2015
Route 623 (Stagebridge Road) Bridge Superstructure Replacement over Rockfish River	Virginia Department of Transportation	Nelson	Bridge replacement	1.1 miles northeast	Completed September 2014
Spruce Creek Resort and Market	Unknown	Nelson	Approximately 100-acre resort and market development straddling Spruce Creek	Intersects between MPs 162.5 and 162.7	Planning stage; construction schedule unknown
Water Treatment Plant Project	Water and Sewer Committee	Buckingham	Construction of a new water treatment facility	Unknown	In progress
Route 20 (Constitution Route)	Virginia Department of Transportation	Buckingham	Intersection improvement	5.6 miles northeast	Anticipated August 2015
Route 20 over Slate River	Virginia Department of Transportation	Buckingham	Bridge replacement	8.7 miles northeast	Anticipated September 2015
Atlantic Coast Pipeline Utility Services ^c	Atlantic Coast Pipeline, LLC	Buckingham	Utility services for Compressor Station 2	Intersects Compressor Station 2	Proposed, to coincide with construction of the compressor station

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)					
Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}					
Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Buckingham	Microwave tower at Compressor Station 2	Within Compressor Station 2	Proposed, to coincide with construction of ACP aboveground facilities
Cobbs Creek Reservoir	Henrico County	Cumberland	1,100-acre reservoir partially located in northern Cumberland County	25.2 miles northeast	In progress – dam construction in 2017
Route 623 (Twin Bridges Road) over Norfolk-Southern Railroad	Virginia Department of Transportation	Prince Edward	Bridge replacement	10.7 miles southwest	In progress
Route 633 (Virso Road) Bridge Replacement over Bush River	Virginia Department of Transportation	Prince Edward	Bridge replacement	15.1 miles southwest	In progress – anticipated 2014 through October 2014
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Nottoway	Microwave tower at or adjacent to Valve Site 12	Within or adjacent to Valve Site 12	Proposed, to coincide with construction of ACP aboveground facilities
Route 600/226 Roundabout and Route 1/226 Improvements	Virginia Department of Transportation	Dinwiddie	Two existing intersections will be replaced with roundabouts	22.5 miles northeast	Anticipated Spring 2015 to Spring 2016
Foreign Affairs Security Training Center	U.S. Department of State	Dinwiddie	Training center for diplomatic security personnel within Fort Pickett	5.1 miles south-southwest	Anticipated
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Dinwiddie	Microwave tower at or adjacent to Valve Site 13	Within or adjacent to Valve Site 13	Proposed, to coincide with construction of ACP aboveground facilities
Brunswick Power Station ^d	Dominion Virginia Power	Brunswick	1,358-megawatt, natural gas-fired power station and 13.5-mile-long 500 kV transmission line	Intersects at MP 1.1 of AP-4; encompasses Brunswick M&R Station	In progress – estimated completion by Summer of 2016
Brunswick Power Line	Dominion Virginia Power	Brunswick	13.5 miles of 500 kV electric transmission line	Adjacent between MPs 267.1 and 279.1	In progress – estimated completion by Summer of 2016
Virginia Southside Expansion Project	Transcontinental Gas Pipe Line Company, LLC	Brunswick	FERC-jurisdictional natural gas pipeline and associated facilities in Virginia	0.3 mile west	In progress – construction anticipated to be complete in September 2015
Atlantic Coast Pipeline Utility Services ^c	Atlantic Coast Pipeline, LLC	Brunswick	Utility services for the Brunswick M&R Station	Intersects Brunswick M&R Station	Proposed, to coincide with construction of the M&R Station
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Brunswick	Microwave tower at the Brunswick M&R Station	Within the Brunswick M&R Station	Proposed, to coincide with construction of ACP aboveground facilities
Dominion Power Plant road and sewer lines (non-jurisdictional activities)	Dominion Virginia Power	Greensville	Installation of road and sewer lines	Immediately adjacent (south)	Proposed, activities will coincide with construction of Atlantic Coast Pipeline

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)

Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}

Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
Greenville Power Station ^d	Dominion Virginia Power	Greenville	1,600-megawatt natural gas-fueled power station	Intersects at MP 0.6 of AP-5; encompasses Greenville M&R Station	Anticipated construction mid-2016 and completion by 2019
Route 633 Improvements	Virginia Department of Transportation	Greenville	Pavement replacement along 1.5 miles	2.2 miles southwest	Completed August 2012
Atlantic Coast Pipeline Utility Services ^c	Atlantic Coast Pipeline, LLC	Greenville	Utility services for the Greenville M&R Station	Intersects Greenville M&R Station	Proposed, to coincide with construction of the M&R Station
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Greenville	Microwave tower at the Greenville M&R Station	Within the Greenville M&R Station	Proposed, to coincide with construction of ACP aboveground facilities
Columbia Gas Pipeline Expansion	Columbia Pipeline Group	Southampton	System improvements and pipeline expansions	Various but some within <0.25 mile	Phased construction through 2017
General Thomas Highway and Rose Valley Road road widening	Virginia Department of Transportation	Southampton	Road widening to accommodate increased truck traffic	Varies but portions 0.5 mile north	In progress through 2017 or 2018
Route 35 Bridge Replacement over Tarrara Creek	Virginia Department of Transportation	Southampton	Bridge replacement	0.9 mile southeast	Anticipated July 2016
Route 58 Concrete Rehabilitation	Virginia Department of Transportation	Southampton	5.1 miles of concrete rehabilitation	87.0 miles southwest	Completed October 2012
Route 58 Interchange	Virginia Department of Transportation	Southampton	Installation of bridge to improve intersection	87.0 miles southwest	Scheduled to start Winter 2014/2015
Route 671 over Nottoway River	Virginia Department of Transportation	Southampton	Replacement of two major bridges	1.4 miles northwest	Anticipated Summer 2019 to Summer 2021
Route 671 Widening	Virginia Department of Transportation	Southampton	Widening from two to five lanes between Delaware and Shady Brooke Roads	1.3 miles north-northwest	Completed September 2013
Route 58/Holland Road Improvements	Virginia Department of Transportation	Suffolk	Widening two-lane road to five lanes, with bike lanes	0.6 mile north	Anticipated Summer 2021
Suffolk Gate 1 Heater Installation	Virginia Natural Gas	Suffolk	Installation of water bath for heating gas	Unknown	Anticipated
Market Street SAVE Project	Virginia Natural Gas	Suffolk	Replacement of 20,000 feet of main and service lines	1.4 miles northwest	Anticipated
Chesapeake Energy Center Decommissioning/ Fly Ash Removal	Dominion Virginia Power	Chesapeake	Decommissioning of four coal-fired generating units and removal of fly ash stored at the site	0.1 mile south	Unknown
City of Chesapeake Future Stormwater Outfall and Related Facilities	City of Chesapeake	Chesapeake	Stormwater outfall improvements and associated activities	<0.25 mile	Phased construction starting in 2015
Copart Auto Auction Expansion	Copart Auto Auction	Chesapeake	Southward extension of auto auction yard	<0.1 mile north (opposite side of Norfolk and Southern Railroad)	Planned
Dominion Boulevard Improvements	Virginia Department of Transportation	Chesapeake	Widening two-lane highway to four lanes	1.3 miles southeast	In progress – estimated completion April 2017

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)					
Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}					
Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
Gilmerton Bridge Replacement	Virginia Department of Transportation	Chesapeake	Bridge replacement	<0.1 mile north	In progress – January 2013 to Winter 2015
I-64 High Rise Bridge Waterproof and Repair Deck	Virginia Department of Transportation	Chesapeake	Bridge repair and deck replacement	0.9 mile southeast	Anticipated Fall 2015/Spring 2016
Military Highway 36-inch-diameter water main	City of Chesapeake	Chesapeake	Construction of water main	<0.2 mile north	Construction schedule unknown (may be completed)
Red Top Raw Water Transmission Main	City of Chesapeake	Chesapeake	Installation of a raw water tank and pump station, a 1-million gallon concrete ground storage tank, site piping, and other site improvements.	Runs adjacent between MPs 63.9 and 66.8, <0.25 mile	Anticipated phased construction between 2015 and 2017
Virginia Natural Gas pipeline ^c	Virginia Natural Gas	Chesapeake	Approximately 5 miles of 20-inch outside diameter natural gas pipeline	Unknown	Anticipated 2017
Battlefield Boulevard Pressure Improvement	Virginia Natural Gas	Chesapeake	Install new 6-inch-diameter pipeline	2.1 miles southeast	Anticipated Winter and Spring of 2015
WR Black and Associates Waste Transfer Facility	WR Black and Associates	Chesapeake	Waste water transfer facility	0.1 mile (opposite of George Washington Highway)	Unknown
Atlantic Coast Pipeline Utility Services ^c	Atlantic Coast Pipeline, LLC	Chesapeake	Utility services for the Elizabeth River M&R Station	Intersects Elizabeth River M&R Station	Proposed, to coincide with construction of the M&R Station
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Chesapeake	Microwave tower at the Elizabeth River M&R Station	Within the Elizabeth River M&R Station	Proposed, to coincide with construction of ACP aboveground facilities
Leidy South Project	Dominion Transmission, Inc.	None ^d	Expanded compression and new metering and regulation along Dominion Transmission, Inc.'s existing transmission pipeline	255.6 miles northeast	Anticipated – May 2016 through October 2017
North Carolina					
Atlantic Coast Pipeline Office Building	Atlantic Coast Pipeline, LLC	Northampton	A new office building for pipeline operations to be built on the same site as Compressor Station 2	Entirely within Compressor Station 2 site	Proposed, to coincide with construction of the compressor station
Atlantic Coast Pipeline Utility Services ^c	Atlantic Coast Pipeline, LLC	Northampton	Utility services for Compressor Station 3 and office building	Intersects Compressor Station 3	Proposed, to coincide with construction of the compressor station
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Northampton	Microwave tower at Compressor Station 3	Within Compressor Station 3	Proposed, to coincide with construction of ACP aboveground facilities
U.S. 158 Widening Project	North Carolina Department of Transportation	Northampton, Cumberland	Widening of U.S. 158 from the Interstate-95/North Carolina 46 interchange west of Garysburg to the Murfreesboro Bypass	Intersects near MP 8.2	In development

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)					
Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}					
Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Northampton, Wilson, Johnston, Sampson, Cumberland, Robeson	Microwave towers at various sites along the Atlantic Coast Pipeline	Intersects at proposed aboveground facility sites	Proposed, to coincide with construction of the compressor station
Halifax Solar Power Project	Duke Energy Renewables	Halifax	20-megawatt (alternating current) solar project	7.4 miles northwest	In progress
Rocky Mount – Wilson Transmission Line – Elm City Solar Facility	Dominion	Nash	Construction of electric transmission tap	Unknown	Anticipated Fall 2014 through Spring 2016
Rocky Mount – Wilson Transmission Line –Davenport Tap	Dominion	Nash	Construction of electric transmission tap	Unknown	Anticipated Spring 2016 through Summer 2017
Wilson –Zebulon 230 kV Line	Dominion	Wilson	Line rebuild	Unknown	In progress – Spring 2014 through Summer 2015
Aurora-Greenville 230 kilovolt (kV) Line Relocation	Dominion	Wilson	Line relocation	Unknown	In progress – Spring 2012 through Summer 2015
Black Creek-Wilson Line Switch	Dominion	Wilson	Install new line switch	Unknown	In progress – Spring 2012 through Summer 2015
T.R. Lamm Subdivision	T.R. Lamm	Wilson	Planned residential development	Intersects near MP 67.2	Unknown
Elm City Solar Facility	Duke Energy	Wilson	Expansion of existing solar facility	10.2 mile southeast	In progress
Greenville V.P. Everetts 230kV Line	Dominion	Wilson	Line rebuild	Unknown	Anticipated – Winter 2016 through Summer 2017
Greenville – Zebulon 230 kV Line Relocation	Dominion	Wilson	Line relocation	Intersects near MP 62.5	In progress – Spring 2012 through Summer 2015
U.S. 70 Corridor	North Carolina Department of Transportation	Johnston	Raleigh to Morehead City major road expansion from U.S. Highway to Interstate Highway	Intersects near MP 92.2	Future, no current date set
Complete 540	North Carolina Department of Transportation	Johnston	Completion of Highway 540 toll road	Unknown	Anticipated Spring 2018 to Spring 2022
I-40 Widening – Southeast Raleigh to Clayton Project	North Carolina Department of Transportation	Johnston	Road widening	20.4 miles northwest	Anticipated completion 2015 (although not yet in progress)
Lee-Selma 115 kV Line	Dominion	Johnston	Line relocation	Unknown	Anticipated Spring 2016 through Summer 2017
Erwin-Selma 230 kV Line	Dominion	Johnston	Line replacement	0.8 mile northwest	Anticipated Summer 2015 through Winter 2016

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)					
Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}					
Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
Atlantic Coast Pipeline Office Building ^c	Atlantic Coast Pipeline, LLC	Johnston	A new office building for pipeline operations to be built on the same site as the Smithfield M&R Station	Entirely within the Smithfield M&R Station	Proposed, to coincide with construction of the M&R station
Atlantic Coast Pipeline Utility Services ^c	Atlantic Coast Pipeline, LLC	Johnston	Utility services for the Smithfield M&R Station and office	Intersects Smithfield M&R Station	Proposed, to coincide with construction of the M&R Station
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Johnston	Microwave tower at the Smithfield M&R Station	Within the Smithfield M&R Station	Proposed, to coincide with construction of ACP aboveground facilities
Selma-Wake 230 kV Line	Dominion	Johnston	Construction of line tap	Unknown	Anticipated Summer 2015 through Winter 2017
Piedmont Facility Modifications ^c	Piedmont Natural Gas	Johnston, Cumberland, Robeson	Upgrades to existing facilities	Intersects at the Smithfield, Fayetteville, and Pembroke M&R Stations	Anticipated Winter of 2016
Chemtex Cellulosic Biofuel Plant	Chemtex	Sampson	New biofuel plant facility	Unknown	Anticipated
Clinton-Erwin 230 kV Line	Dominion	Sampson	Line replacement	Unknown	In progress – Fall 2014 through Summer 2016
Enviva Project	Enviva	Sampson	New wood pellet production facilities	Unknown	Anticipated completion in 2017
Erwin-Fayetteville 115 kV – Change and Relocate	Dominion	Cumberland	Relocate structures for North Carolina Department of Transportation project	Intersects near MPs 131.0 and 135.4	In progress – Summer 2013 through Spring 2015
Fayetteville Dupont 115 kV Line – Cumberland Solar City	Dominion	Cumberland	Install new tap line	Unknown	In progress – Winter 2014 through Spring 2016
Fayetteville Dupont 115 kV Line – Grays Creek Tap	Dominion	Cumberland	Install new tap line	Unknown	In progress – Spring 2014 through Summer 2015
Fayetteville Dupont 115 kV Line – Line Switches	Dominion	Cumberland	Install line switches	Unknown	Anticipated – Winter 2014 through Spring 2016
Fayetteville Fort Bragg 230 kV Line – Clifdale Road	Dominion	Cumberland	Line relocation	Unknown	In progress – Winter 2014 through Winter 2015
Fayetteville Fort Bragg 230 kV Line – I-295 Bypass	Dominion	Cumberland	Line relocation	Intersects near MP 135.1	Anticipated – Winter 2014 through Spring 2016
Fayetteville Vander 115 kV Line – Tap to Vander	Dominion	Cumberland	Install new tap line	Intersects near MP 144.1; runs parallel from MPs 144.6 to 145.8	In progress – Summer 2014 through Spring 2016
Fort Bragg Woodruff Street Loop into Raeford	Dominion	Cumberland	Install reconductor line	Unknown	In progress – Winter 2014 through Spring 2017

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)					
Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}					
Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
Richmond – Fort Bragg 230 kV	Dominion	Cumberland	Install transmission loop	Unknown	Anticipated – Summer 2015 through Winter 2018
U.S. 401 Corridor Study	North Carolina Department of Transportation	Cumberland	Road expansion study	Unknown	Anticipated environmental impact statement date 2015
Atlantic Coast Pipeline Utility Services ^c	Atlantic Coast Pipeline, LLC	Cumberland	Utility services for the Fayetteville M&R Station	Intersects Fayetteville M&R Station	Proposed, to coincide with construction of the M&R Station
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Cumberland	Microwave tower at the Fayetteville M&R Station	Within the Fayetteville M&R Station	Proposed, to coincide with construction of ACP aboveground facilities
Piedmont Aboveground Facilities	Piedmont Natural Gas	Cumberland, Robeson	Modifications to existing aboveground facilities	Varies	Anticipated Winter of 2018
Piedmont Pipeline ^c	Piedmont Natural Gas	Robeson	26 miles of 20-inch natural gas pipeline	Intersects at MP 181.8	Anticipated Winter of 2018
St. Pauls Johnson Brothers Facility	Johnson Brothers Utility and Paving Company	Robeson	New asphalt plant	2.2 miles southeast	In progress – Phase I completed July 2014
I-95 Diverging Diamond Interchange in Lumberton	North Carolina Department of Transportation	Robeson	Intersection improvement project	9.2 miles south-southeast	In progress – anticipated completion Spring 2015
Weatherspoon – LOF 115 kV	Dominion	Robeson	Convert to remote control	Unknown	In progress – Spring 2014 through Fall 2015
Weatherspoon Plant – Delco Bladen Solar Farm Tap	Dominion	Robeson	Install tap for solar facility	Unknown	Anticipated – Spring 2015 through Winter 2016
Weatherspoon Plant – Delco Replace Solar Tap	Dominion	Robeson	Replace structures	Unknown	Anticipated – Spring 2015 through Summer 2016
Weatherspoon Plant – Fayetteville Solar Farm Tap	Dominion	Robeson	Install tap for solar facility	Unknown	Anticipated – Winter 2014 through Summer 2016
Weatherspoon Plant – Fayetteville Solar Tap	Dominion	Robeson	Install tap for solar facility	Unknown	In progress – Fall 2014 through Spring 2016
Weatherspoon Plant – Latta Replace and Pole Transmission	Dominion	Robeson	Line replacement	Unknown	Anticipated – Winter 2016 through Summer 2017
Weatherspoon Plant – LOF 115 kV Structure Replace	Dominion	Robeson	Replace existing structures	Unknown	Anticipated – Winter 2016 through Spring 2017
Weatherspoon Plant – Marion 115 kV Structure Replace	Dominion	Robeson	Replace existing structures	Unknown	Anticipated – Winter 2015 through Summer 2016
Weatherspoon-Raeford 115 kV Line Relocate	Dominion	Robeson	Line relocation	Unknown	Anticipated – Summer 2016 through Winter 2018
Weatherspoon-Raeford 115 kV Line Replacement	Dominion	Robeson	Line replacement	Unknown	Anticipated – Summer 2015 through Summer 2017

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)					
Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}					
Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
Atlantic Coast Pipeline Utility Services ^c	Atlantic Coast Pipeline, LLC	Robeson	Utility services for the Pembroke M&R Station	Intersects Pembroke M&R Station	Proposed, to coincide with construction of the M&R Station
Atlantic Coast Pipeline Communications Network ^c	Atlantic Coast Pipeline, LLC	Robeson	Microwave tower at the Pembroke M&R Station	Within the Pembroke M&R Station	Proposed, to coincide with construction of ACP aboveground facilities
SUPPLY HEADER PROJECT					
Pennsylvania					
Jeannette to Amos K. Bypass	Pennsylvania Department of Transportation	Westmoreland	Road expansion project	6.7 miles northeast	In progress – Winter 2012 through Winter 2014
PA 66 Beaver Run to 356	Pennsylvania Department of Transportation	Westmoreland	Road resurfacing and widening	5.3 miles northeast	In progress – Spring 2014 through Summer 2014
Texas Eastern Appalachia Market 2014 Project	Texas Eastern Transmission, LP	Westmoreland	FERC-jurisdictional natural gas pipeline and associated facilities in Pennsylvania, West Virginia, Ohio, Kentucky, Tennessee, Alabama, and Mississippi; includes upgrades to Delmont Station in Westmoreland County	3.5 miles northeast	Construction in progress, originally anticipated to be in service in late 2014
Natrium to Market Project	Dominion Transmission, Inc.	Greene, Westmoreland	FERC-jurisdictional natural gas facilities in Pennsylvania	Shared facilities include the Crayne Compressor Station in Greene County and the JB Tonkin Compressor Station in Westmoreland County	Construction completed in 2014
Leidy South Project	Dominion Transmission, Inc.	None ^d	Expanded compression and new metering and regulation along Dominion Transmission, Inc.'s existing transmission pipeline	96.5 miles	Anticipated – May 2016 through October 2017
Leidy Southeast Expansion Project	Transcontinental Gas Pipe Line Company, LLC	None ^d	Construction of approximately 30 miles of pipeline looping and modification of existing pipeline facilities	227.2 miles	In progress – May through December 2015
West Virginia					
Buckhannon – Glen Falls 138kV Transmission Project	Trans-Allegheny Interstate Line Company (TrAILCo), a FirstEnergy Company	Harrison	New 138 kV transmission line from West Milford Substation to existing Buckhannon to Glen Falls 138 KV transmission line	5.0 miles east	Anticipated completion December 2015

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)

Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}

Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
Oak Mound – Waldo Run 138 kV Transmission Project	Trans-Allegheny Interstate Line Company (TrAILCo), a FirstEnergy company	Harrison, Doddridge	An 18-mile-long 138 kV transmission line from the existing Oak Mound Substation, located in the Clark District of Harrison County and the Waldo Run Substation	Intersects at MP 11.8	Anticipated completion in December 2015
Mountain Valley Pipeline Project	EQT Midstream Partners, LP	Harrison, Doddridge, Wetzel, Tyler,	FERC-jurisdictional natural gas pipeline system spanning 300 miles from northwestern West Virginia to southern Virginia	Intersects near MP 0.7	FERC pre-filing in progress – pipeline construction anticipated to begin in December 2016
Rover Pipeline Project	Rover Pipeline LLC	Doddridge, Tyler	FERC-jurisdictional natural gas pipeline system spanning 711 miles from northwestern West Virginia to central Michigan	Adjacent to Supply Header Project between MPs 11.7 to 11.9	FERC pre-filing in process - pipeline construction anticipated to begin in January 2016, anticipated in-service date of June 2017
Monroe to Cornwell Project	Dominion Transmission, Inc.	Doddridge, Wetzel	FERC-jurisdictional natural gas facilities in West Virginia.	Shared facility – Mockingbird Hill Compressor Station; DTI proposes to construct additional gas coolers at this station	Anticipated
Hundred Littleton Public Service District Extension	Wetzel County Commission	Wetzel	Extension of water service to areas in the Hundred Littleton Public Service District that currently rely on private wells and cisterns	13.0 miles northeast	Anticipated
Pine Grove Sewage Collector Project	Town of Pine Grove	Wetzel	Improvements to the Town of Pine Grove sewage collection system	1.2 miles north- northwest	Anticipated
Hastings Compressor Station	Dominion Transmission, Inc.	Wetzel	Replace existing gathering compressor units	1.0 mile west of Mockingbird Hill Compressor Station	Proposed, to coincide with construction at Mockingbird Hill
Clarington Project	Dominion Transmission, Inc.	Marshall	FERC-jurisdictional natural gas facilities in West Virginia and Ohio; in West Virginia, the Project involves the installation of a new 6,130 horsepower gas turbine/compressor package at Burch Ridge Compressor Station	Shared facility – Burch Ridge Compressor Station	Anticipated

Cumulative Impacts Assessment for the Atlantic Coast Pipeline and Supply Header Project

TABLE A-1 (cont'd)					
Past, Present, and Reasonably Foreseeable Future Projects for the Atlantic Coast Pipeline and Supply Header Project ^{a, b}					
Facility/State/ Project Name	Proponent	Common Counties/Cities	Description	Closest Distance and Direction From Project	Status
^a	Because the majority of potential project impacts will occur during the construction phase, the past projects included in Table A-1 primarily comprise recently completed projects (completed in 2014 or later). Projects completed prior to 2014 are considered part of the environmental baseline and are removed from further consideration unless operational impacts would affect the same resources as the Atlantic Coast Pipeline or Supply Header Project.				
^b	This table lists those projects that are most likely to contribute to the cumulative impacts within the vicinity of the proposed Atlantic Coast Pipeline and Supply Header Project; it is not intended to provide an all-inclusive listing of projects in the region.				
^c	This is a nonjurisdictional facility associated with the Atlantic Coast Pipeline or Supply Header Project.				
^d	This project has no facilities located in a common County or City with either the Atlantic Coast Pipeline or Supply Header Project. These projects are included in Table A-1 in response to an agency request.				